

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
APPLICATION FOR
CONFIRMATION AND
APPROVAL OF
CALCULATIONS OF
OVER/UNDER
RECOVERIES IN THE
IMPLEMENTATION OF
AUTOMATIC COST
ADJUSTMENTS AND TRUE-
UP MECHANISMS FOR THE
PERIOD 2011 TO 2013,
PURSUANT TO ERC
RESOLUTION NO. 16,
SERIES OF 2009 AS
AMENDED BY
RESOLUTION NO. 21,
SERIES OF 2010 AND ERC
RESOLUTION 23, SERIES
OF 2010,**

ERC CASE NO. 2014-009 CF

**NUEVA ECIJA I ELECTRIC
COOPERATIVE, INC.
(NEECO I),**

Applicant.

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D O C K E T E D

Date: AUG 31 2017

By: 

DECISION

Before the Commission for resolution is the *Application* dated 17 March 2014 (Application)) filed on 20 March 2014 by Nueva Ecija I Electric Cooperative, Inc. (NEECO I) for confirmation and approval of its calculations of over/under recoveries in the implementation of Automatic Cost Adjustments and True Up Mechanisms for the period January 2011 to December 2013.

In its *Application*, NEECO I alleged the following:

1. It is a non-stock, non-profit electric cooperative, organized and existing under and by virtue of the laws of the Republic



of the Philippines, with principal offices at Barangay Malapit, San Isidro, Nueva Ecija;

2. It is the holder of an exclusive franchise issued by the National Electrification Commission (NEC) to operate an electric light and power distribution service in the City of Gapan and the Municipalities of Jaen, San Antonio, Cabiao and San Isidro, all of the Province of Nueva Ecija;
3. The Commission's Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 established the procedure for the automatic recovery or refund of pass through costs and the confirmation process that would govern the automatic cost adjustment and true-up mechanisms approved by the Commission, with the objective of ensuring appropriate recovery of the pass through costs in an efficient manner and to put in place a fair and transparent process for the confirmation of the automatic cost adjustments implemented by Distribution Utilities and the true-up of other pass through charges involving Generation Rate, System Loss Rate, Transmission Rate, Lifeline Rate Recovery, Inter-Class Cross-Subsidy Removal, Treatment of Prompt Payment Discount, as the case may be. The Commission's Resolution No. 23, Series of 2010, on the other hand, adopts the rules implementing the discounts to qualified senior citizen end-users and subsidy from subsidizing end-users on electricity consumption;
4. It applied the formulas provided under Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010, in determining the over or under-recoveries charged or incurred in the implementation of the foregoing automatic cost adjustments and true-up mechanisms, covering period January 2011 to December 2013;
5. The results of its calculations are presented hereunder as follows:

	Pass Through Cost (Php)	Actual Revenue (Php)	(Over)/Under Recovery (Php)
Generation Rate (GR)	1,497,655,656	1,506,019,853	(8,364,196)
Transmission Rate (TR)	387,517,750	372,768,414	14,749,336
System Loss Rate (SLR)	268,007,148	256,722,116	11,285,032
Lifeline Rate (LR)	10,427,214	16,695,909	(6,268,694)
Senior Citizen Discount	129,420	21,778	107,642
Net Results	2,163,737,189	2,152,228,070	11,509,119

6. Summaries of the results of individual computations on the foregoing pass through charges are attached hereto and made an integral part hereof as Annexes "A" to "E", respectively;

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7. In support of the computations made, it is submitting the following data and documents, labeled together and made an integral part hereof as Annex "F", to wit:
- a) Supplier and Transmission Data Sheet;
 - b) Statistical Data Sheet;
 - c) Implemented Rates Data Sheet;
 - d) Power Bills of Power Suppliers;
 - e) Official Receipts (O.R.) issued by Power Suppliers;
 - f) Breakdown of Payments with O.R.;
 - g) Debit/Credit Memo of Power Suppliers;
 - h) NGCP Invoices
 - i) Official Receipts issued by NGCP
 - j) MFSR (Sections B and E);and
 - k) Consumer Bills of Lifeliners (per level) and Non-Lifeliners per customer class; and
8. It prays that its calculations of over/under recoveries presented in the instant application be confirmed and approved, and that it be allowed to refund/collect said over/under recoveries to or from its customers.

Having found NEECO I's *Application* sufficient in form and in substance with the required fees having been paid, the Commission issued an Order and a Notice of Public Hearing, both dated 08 May 2014, setting the case for initial hearing on 28 May 2014.

On 20 May 2014, NEECO I filed its *Pre-trial Brief* with attached *Judicial Affidavit* of Von Richard R. Labios.

During the hearing on 28 May 2014, only the representative of NEECO I appeared. There was no intervenor or oppositor who appeared nor was there any intervention or opposition that was filed.

In the said hearing, NEECO I filed its *Compliance with Jurisdictional Requirements* and presented its proof of compliance with the Commission's posting and publication of notice requirements, which were duly marked as exhibits "A" to "D". Finding the submission compliant with the jurisdictional requirements enumerated in the Order dated 08 May 2014, the Commission declared that it acquired jurisdiction over the instant case.

Thereafter, the Expository Presentation was delivered under oath by NEECO I's Mr. Von Richard R. Labios (Mr. Labios), Acting Finance Manager of NEECO I. Upon the conclusion of the expository presentation, the Commission asked questions, which was addressed by NEECO I. Thereafter, the hearing proceeded with the Pre-trial Conference and presentation of evidence.

The Pre-trial Conference was dispensed with by the Commission, there being no intervenor or oppositor.

During the presentation of evidence, NEECO I again presented Mr. Labios as its only witness, who testified in support of the instant *Application*. In the course of his direct examination, Mr. Labios identified various documents, which were duly marked as exhibits.

Upon the termination of the presentation of evidence, the Commission directed NEECO I to submit its Formal Offer of Evidence, as well as additional documents to aid the Commission in the evaluation of the instant case.

On 27 June 2014, NEECO I filed before the Commission its *Formal Offer of Evidence* dated 19 June 2014.

Subsequently, on 30 August 2016, the Commission issued an Order admitting NEECO I's marked exhibits contained in its *Formal Offer of Evidence* and submitting this case for resolution.

On 06 September 2016 the Commission deliberated and decided the instant *Application*. However, due to supervening events¹, the *Decision* could no longer be promulgated without undergoing reconfirmation by the Commission *En Banc*. Thus, the Commission resolved to reconfirm the *Decision* on 20 June 2017.

ISSUE

The issue to be resolved in the instant case is whether the Commission should approve NEECO I's calculations of its (over) or under recovery for the period January 2011 to December 2013.

DISCUSSION

The Commission approves with modification NEECO I's calculations of (over)/under recovery.

¹ The Chairman was placed on preventive suspension as per Order of the Office of the President (OP-DC Case No. 17-D-094) dated 2 May 2017 and received on 04 May 2017.

In its *Application*, NEECO I sought the approval by the Commission of the following (over) and under recoveries:

	Pass Through Cost (Php)	Actual Revenue (Php)	(Over)/Under Recovery (Php)
Generation Rate (GR)	1,497,655,656	1,506,019,853	(8,364,196)
Transmission Rate (TR)	387,517,750	372,768,414	14,749,336
System Loss Rate (SLR)	268,007,148	256,722,116	11,285,032
Lifeline Rate (LR)	10,427,214	16,695,909	(6,268,694)
Senior Citizen Discount	129,420	21,778	107,642
Net Results	2,163,737,189	2,152,228,070	11,509,119

Pursuant to Resolution No. 16, Series of 2009², as amended by Resolution No. 21, Series of 2010³, and Resolution No. 23, Series of 2010⁴, the formulae below were adopted in the computation of the following: 1) Generation Rate; 2) Transmission Rate; 3) System Loss; 4) Lifeline Subsidy; and 5) Senior Citizen Subsidy:

Generation Rate:

$$GOUR = \frac{[(AGC - GRR) + rGOUR]}{S_{GOUR \text{ Total}}}$$

Where:

GOUR = Refers to (over) or under-recoveries in generation costs during the recovery period expressed in Peso/kWh

AGC = Refers to total allowable generation cost, computed as follows:

$$AGC = \sum_{i..m} \left[\left(\frac{(GC_i + GC_{ii} + \dots GC_n) - 50\%(PPD_i + PPD_{ii} + \dots PPD_n) - PCR_{GOUR}}{TPG_{GOUR}} \right) S_{GOUR} \right]$$

² Entitled, "A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities".

³ Entitled, "A Resolution Amending Section 4 of Article 4 and Section 1 of Article 5 of the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities".

⁴ Entitled, "A Resolution Adopting the Rules Implementing the Discounts to Qualified Senior Citizen End-Users and Subsidy from the Subsidizing End-Users on Electricity Consumption under Sections 4 and 5 of Republic Act No. 9994".

System Loss:

$$SLOUR = \frac{[(ASLC - ASLR) + rSLOUR]}{S_{SLOUR}}$$

Where:

SLOUR = Refers to (over) or under-recoveries in system loss during the recovery period expressed in Peso/kWh

ASLC = Allowable System Loss Cost incurred during the recovery period determined as follows:

$$ASLC = ASLC_{Y1} + ASLC_{Y2} + \dots + ASLC_{Yn}$$

Where:

$$ASLC_{Y1..n} = \left(\left[\frac{GTGC_y}{TPG_y} + \frac{TC_y - 50\%PFD_y}{TPG_y} \right] U \right) S_y$$

Lifeline Subsidy:

$$LSOUR = \frac{LD}{S_{LSOUR_{NL-TOTAL}}}$$

Where:

LSOUR = Refers to (over) or under-recoveries on lifeline subsidy during the recovery period expressed in Peso/kWh

LD = Difference between the Total Discounts given to lifeline customers and Total Subsidy collected from non-lifeline customers, computed as follows:

$$LD = \sum_{l..m} (TS - TD)$$

Where:

TS = Lifeline subsidy amount collected from non-lifeline customers for month 1 to m, computed as follows:

$$TS = S_{LSOUR_{NL}} \times LSR$$

Where:

$S_{LSOUR_{NL}}$ = total kWh consumption of non-lifeline customers for the month

LSR = lifeline subsidy rate per kWh collected from non-lifeline customers for the month

TD = total discount amount given to lifeline customers for month 1 to m, computed as follows:

$$TD_i = \sum_{j=1..n} [(S_{LSOUR_{LL}} \times TRate) + (NCust_{LL} \times Fixed / Cust)] \times D$$

Senior Citizen Subsidy:

$$SrDSOUR = \frac{SrDiff_{S-D}}{kWh_{SrDSOUR_{SEU}}}$$

Where:

$SrDSOUR$ = Refers to the (over) or under-recoveries on senior citizen discounts and subsidy during the recovery period subject for verification expressed in PhP/kWh

$SrDiff_{S-D}$ = Summation of the difference between the total subsidy collected from all subsidizing end-users and the total discounts granted to senior citizen end-users for each and every recovery month within the period covered by the verification process, computed as

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follows:

$$SrDiff_{S-D} = \sum_{i=1}^n (TS_{SEU_i} - TD_{Sr_i})$$

Where:

TS_{SEU_i} = Total amount of subsidy collected from all subsidizing end-users for the recovery month, computed as follows:

$$TS_{SEU_i} = SrSR_{SEU_i} \times kWhS_{SEU_i}$$

Where:

$SrSR_{SEU_i}$ = Senior Citizen Subsidy Rate expressed in Peso/kWh implemented or collected from all subsidizing end-users for the recovery month

$kWhS_{SEU_i}$ = Total kWh Sales to all subsidizing end-users for the recovery month

TD_{Sr_i} = Total amount of discounts implemented or granted to all qualified senior citizen end-users for the recovery month, computed as follows:

$$TD_{Sr_i} = \sum TD_{SrResl_i} + \sum TD_{SrInst_i}$$

Where:

$\sum TD_{SrResl_i}$ = Total amount of discount implemented or granted to all qualified residential senior citizens customer for the recovery month

$\sum TD_{SrInst_i}$ = Total amount of discount implemented or granted to

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all qualified senior citizen centers and residential care facilities/institutions or group homes for the recovery month

In determining the resulting (over)/under recoveries of NEECO I for the period from January 2011 to December 2013, the Commission adopted the following consideration in its evaluation of the instant *Application*:

A. Generation Cost

NEECO I computed its Generation Cost based on the invoices submitted by its power suppliers, namely, First Gen Hydro Power Corporation (FGHPC) for the period from January 2011 to December 2012, and AP Renewables Incorporated (APRI) for 2013.

The Commission used the same documents in the evaluation of NEECO I's Generation Cost. Further, the Commission likewise deducted the fifty percent (50%) Prompt Payment Discount (PPD) availed by NEECO I from its power suppliers, FGHPC for the period from January 2011 to December 2012, and APRI for 2013.

B. Transmission Cost

For its Transmission Cost, NEECO I based the same on the invoices issued by the National Grid Corporation of the Philippines (NGCP). The Transmission Cost was subject to adjustment based on the debit/credit memos issued by NGCP to NEECO I.

The Commission likewise considered the same documents in the evaluation of NEECO I's Transmission Cost. Further, the Commission determined the Transmission Cost net of the fifty percent (50%) Power Factor Discount (PFD) availed by NEECO I from NGCP.

C. Pilferage Cost Recoveries

NEECO I applied its pilferage cost recoveries to reduce the generation cost, subject of its recovery. The same application for the pilferage cost recovery was used by the Commission in relation to the reduction of NEECO I's Generation Cost.

However, it was observed that NEECO I's implemented a fixed pilferage cost recovery rate for the year 2012.

D. kWh Purchased

For its kWh purchased, NEECO I based the same from its purchases from its power suppliers, namely, FGHPC for the period from January 2011 to December 2012, and APRI for 2013.

The Commission likewise used the same basis as NEECO I. In addition, the Commission considered the invoices, inclusive of any adjustments and billing corrections from FGHPC and APRI.

E. kWh Sales

For the total kWh Sales, NEECO I based the same on the previous months, while the Commission used the actual kWh Sales for the current month pursuant to Resolution No. 16, Series of 2009⁵, as amended by Resolution No. 21, Series of 2010⁶, and Resolution No. 23, Series of 2010⁷.

F. System Loss

NEECO I used the actual system loss for the 12-months moving, or the cap of 13%, whichever is lower. On the other hand, the Commission used the actual annual system loss, or the cap of 13%, whichever is lower for given the period of January 2011 to December 2013.

G. Lifeline Rate Subsidy

For the Lifeline Rate Subsidy, NEECO I computed the same monthly using the previous month data. On the other hand, the Commission used the current month data in the computation thereof pursuant to Resolution No. 16, Series of 2009⁸, as amended by Resolution No. 21, Series of 2010⁹, and Resolution No. 23, Series of 2010¹⁰.

⁵ See, *supra* note 1.

⁶ See, *supra* note 2.

⁷ See, *supra* note 3.

⁸ See, *supra* note 1.

⁹ See, *supra* note 2.

¹⁰ See, *supra* note 3.

H. Senior Citizen Subsidy

For the Senior Citizen Subsidy, NEECO I computed the same monthly using on the previous month data. On the other hand, the Commission used the current month data in the computation thereof pursuant to Resolution No. 16, Series of 2009¹¹, as amended by Resolution No. 21, Series of 2010¹², and Resolution No. 23, Series of 2010¹³.

Further, the Commission finds that the following factor also contributed to a higher generation rate of NEECO I and ultimately to its total net (over)/under recoveries:

- a. The implementation of NEECO I of a higher generation rate of PhP5.7846/kWh for January 2011 instead of PhP3.9437/kWh;
- b. The inconsistencies of NEECO I's application of its PPD as against its submitted official receipts from April to December 2011; and
- c. NEECO I's wrong input of Pilferage Recoveries for the year 2012.

Likewise, the Commission considered NEECO I's provisionally approved Power Supply Agreements in the following cases:

1. Provisionally approved application for approval of Power Supply Agreement (PSA) NEECO I and APRI as covered by the Order dated 03 February 2014 in ERC Case No. 2012-122 RC¹⁴; and
2. Provisionally approved application for approval of Power Supply Agreement (PSA) of NEECO I and FGHPC as covered by the Order dated 09 March 2009 in ERC Case No. 2007-158 RC¹⁵.

¹¹ See, *supra* note 1.

¹² See, *supra* note 2

¹³ See, *supra* note 3.

¹⁴ Entitled, "In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between the Nueva Ecija I Electric Cooperative, Inc. (NEECO I) and AP Renewables, Inc. (APRI) with Prayer for Provisional Authority."

¹⁵ Entitled, "In the Matter of the Application for the Approval of the Power Supply Agreement Entered Into By and Between Nueva Ecija I Electric Cooperative, Inc. and First Gen. Hydro Power Corporation, with Prayer for Provisional Authority."

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In the instant *Application*, NEECO I alleged a total under recovery of PhP11,509,119. However, after a careful scrutiny and evaluation of the records and submissions of NEECO I, the Commission arrived at a total net (over) recovery of PhP(23,449,651.62), as shown in the table below:

Particular Charges	NEECO I's Proposed (Over)/ Under recoveries	Commission's Approved Current (Over)/ Under recoveries
Generation Rate	(8,364,196)	(10,713,310.59)
Transmission Rate	14,749,336	(2,903,780.50)
System Loss Rate	11,285,032	(3,671,903.18)
Lifeline Subsidy	(6,268,694)	(6,270,518.41)
Senior Citizen Subsidy	107,642	109,861.06
Total Current (Over)/Under Recovery	11,509,119	(23,449,651.62)

In view of the substantial disparity between the total (over)/under recovery claimed by NEECO I in its *Application* and the total (over)/under recovery determined pursuant to the Commission's standards, NEECO I is reminded to be more judicious in the preparation of its application submitted before the Commission. NEECO I is expected at all times to exude fair dealing which includes careful preparation of information embodied in its application or petition before this Commission.

Consequently, the current computed total over recoveries of NEECO I for the period January 2011 to December 2013 amounts to a total net **(over) recovery of Twenty Three Million Four Hundred Forty Nine Thousand Six Hundred Fifty One and 62/100 Pesos [PhP(23,449,651.62)]**.

In addition to the foregoing, the Commission also took note of the first compliance filing of NEECO I covering the period December 2003 to December 2010 under ERC Case No. 2011-017 CF¹⁶. On 5 July 2013, the Commission issued a Decision therein confirming NEECO I's total (over) recovery of PhP(27,262,157.98). NEECO I started implementing the said Decision in its September 2013 billing and as of April 2016, NEECO I has an outstanding balance of PhP489,964.55.

¹⁶ Entitled, "In the Matter of the Application for Approval of the Over/(Under) Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010."



WHEREFORE, the foregoing premises considered, the *Application* filed by Nueva Ecija I Electric Cooperative, Inc. (NEECO I), for confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2011 to December 2013 is hereby **APPROVED WITH MODIFICATION**.

ACCORDINGLY, NEECO I is directed to **REFUND** the following amounts starting on the next billing cycle from receipt hereof:

1. **GENERATION COST** (over) recoveries amounting to PhP(10,713,310.59), or its equivalent rate of PhP(0.0260)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers.
2. **TRANSMISSION COST** (over) recoveries amounting to PhP(2,903,780.50), or its equivalent rates per customer class specified below for a period of 36 months, or until the said amount shall have been fully refunded to its customers, to wit:

Customer Class	PhP/kWh	PhP/kW
Residential	(0.0071)	
Low Voltage	(0.0071)	
Higher Voltage		(2.1057)

3. **SYSTEM LOSS** (over) recoveries amounting to PhP(3,671,903.18), or its equivalent rate of PhP(0.0089)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its customers.
4. **LIFELINE RATE SUBSIDY** (over) recoveries amounting to PhP(6,270,518.41), or its equivalent rate of PhP(0.0156)/kWh for a period of 36 months, or until the said amount shall have been fully refunded to its non-lifeline customers.

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Further, NEECO I is hereby directed to **COLLECT** the **SENIOR CITIZEN SUBSIDY** under recoveries amounting to PhP109,861.06, or its equivalent rate of PhP0.0375/kWh for a period of 12 months, or until the said amount shall have been fully collected from its subsidizing customers.

Finally, NEECO I is hereby directed to **CONTINUE** the implementation of its previously confirmed collect or refund rate under ERC Case No. 2011-017¹⁷, except the over recovery in the Inter-Class Cross Subsidy (ICCS), until such time that the full amount shall have been fully collected or refunded.

In connection to the foregoing, NEECO I is hereby directed to:

- a) **SUBMIT** within ten (10) days from its implementation, a sworn statement indicating its compliance with the aforesaid directives.
- b) **REFLECT** the (over) or under recoveries in the monthly computations of Generation Rate (GR), Transmission Rate (TR), System Loss Rate (SLR), Lifeline Subsidy Rate (LSR) and Senior Citizen Subsidy Rate (SrSR) as "OGA" for Generation, "OSLA" for System Loss, "OLRA" for Lifeline Subsidy and "OSrRA" for Senior Citizen Subsidy.
- c) **ACCOMPLISH** and **SUBMIT** a report, in accordance with the attached prescribed format, on or before the 30th day of the following month together with the monthly reportorial requirements, and every month thereafter, until the amount shall have been fully refunded or collected.

SO ORDERED.

¹⁷ Ibid.

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Pasig City, 20 June 2017.

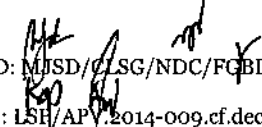
JOSE VICENTE B. SALAZAR*
Chairman and CEO


ALFREDO J. NON
Commissioner


GLORIA VICTORIA C. YAP-TARUC
Commissioner


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Commissioner


GERONIMO D. STA. ANA
Commissioner


IED: MUSD/CLSG/NDC/FCBD

LS: LSE/APV.2014-009.cf.decision.

*The Chairman was placed on preventive suspension as per Order of the Office of the President (OP-DC Case No. 17-D-094) dated 2 May 2017 and received on 04 May 2017.



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ORDER/20 JUNE 2017
PAGE 16 of 16

Copy Furnished:

1. **Atty. Ditas Lerios-Amboy**
Counsel for NEECO I
Units 1609-1610, Tycoon Center. Pearl Drive, Ortigas Centre
Pasig City, Metro Manila
2. **Nueva Ecija I Electric Cooperative, Inc. (NEECO I)**
Barangay Malapit, San Isidro, Nueva Ecija
3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village, Makati City, Metro Manila
4. **Commission on Audit**
Commonwealth Avenue, Quezon City, Metro Manila
5. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
6. **House Committee on Energy**
Batasan Hills, Quezon City, Metro Manila
7. **Office of the City Mayor**
Gapan, Nueva Ecija
8. **Office of the Sangguniang Panglungsod**
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San Antonio, Nueva Ecija
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San Antonio, Nueva Ecija
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15. **Office of the Municipal Mayor**
San Isidro, Nueva Ecija
16. **Office of Sangguniang Bayan**
San Isidro, Nueva Ecija
17. **Office of the Provincial Governor**
Province of Nueva Ecija
18. **Office of the Sangguniang Panlalawigan**
Province of Nueva Ecija
19. **Philippine Chamber of Commerce and Industry (PCCI)**
Office of the President of PCCI
3rd Floor, Chamber and Industry Plaza (CIP)
1030 Campus Avenue corner Park Avenue
McKinley Town Center, Fort Bonifacio, Taguig City
20. **Investigation and Enforcement Division (IED)**
Energy Regulatory Commission (ERC)
17th Floor, Pacific Center, San Miguel Avenue, Pasig City

4

Copy Furnished:

1. **Atty. Ditas Lerios-Amboy**
Counsel for NEECO I
Units 1609-1610, Tycoon Center. Pearl Drive, Ortigas Centre
Pasig City, Metro Manila
2. **Nueva Ecija I Electric Cooperative, Inc. (NEECO I)**
Barangay Malapit, San Isidro, Nueva Ecija
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12. **Office of the Sangguniang Bayan**
San Antonio, Nueva Ecija
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Cabiao, Nueva Ecija
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Energy Regulatory Commission (ERC)
17th Floor, Pacific Center, San Miguel Avenue, Pasig City

4

Copy Furnished:

1. **Atty. Ditas Larios-Amboy**
Counsel for NEECO I
Units 1609-1610, Tycoon Center. Pearl Drive, Ortigas Centre
Pasig City, Metro Manila
2. **Nueva Ecija I Electric Cooperative, Inc. (NEECO I)**
Barangay Malapit, San Isidro, Nueva Ecija
3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village, Makati City, Metro Manila
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Office of the President of PCCI
3rd Floor, Chamber and Industry Plaza (CIP)
1030 Campus Avenue corner Park Avenue
McKinley Town Center, Fort Bonifacio, Taguig City
20. **Investigation and Enforcement Division (IED)**
Energy Regulatory Commission (ERC)
17th Floor, Pacific Center, San Miguel Avenue, Pasig City

Copy Furnished:

1. **Atty. Ditas Lerios-Amboy**
Counsel for NEECO I
Units 1609-1610, Tycoon Center. Pearl Drive, Ortigas Centre
Pasig City, Metro Manila
2. **Nueva Ecija I Electric Cooperative, Inc. (NEECO I)**
Barangay Malapit, San Isidro, Nueva Ecija
3. **Office of the Solicitor General**
134 Amorsolo Street, Legaspi Village, Makati City, Metro Manila
4. **Commission on Audit**
Commonwealth Avenue, Quezon City, Metro Manila
5. **Senate Committee on Energy**
GSIS Bldg. Roxas Blvd., Pasay City
6. **House Committee on Energy**
Batasan Hills, Quezon City, Metro Manila
7. **Office of the City Mayor**
Gapan, Nueva Ecija
8. **Office of the Sangguniang Panglungsod**
Gapan, Nueva Ecija
9. **Office of the Municipal Mayor**
Jaen, Nueva Ecija
10. **Office of the Sangguniang Bayan**
Jaen, Nueva Ecija
11. **Office of the Municipal Mayor**
San Antonio, Nueva Ecija
12. **Office of the Sangguniang Bayan**
San Antonio, Nueva Ecija
13. **Office of the Municipal Mayor**
Cabiao, Nueva Ecija
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San Isidro, Nueva Ecija
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Other Generation Rate Adjustment (OGA) Charge

Name of DU: _____
 ERC Case No.: _____
 Order Date: _____
 Total Amount to be Collected: _____
 Rate per kWh (PhP/kWh): _____

This report should be submitted on or before the 30th of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully recovered.

Other Generation Rate Adjustment (OGA) Charge
Amount Collected/Refund
 For the Period Covering _____

Month	Rate/kWh	kWh Sold ¹	Amount Collected	Balance in Amount
Beginning Balance				0.00
Customer Class				
1.				
2.				
3.				
4.				
5.				
TOTAL				
Ending Balance				0.00

¹ / Indicate the kWh sold used in the calculation of collect.

Prepared by: _____
 (Name & Position)

Reviewed by: _____
 Finance/Billing Manager

Certified True and Correct: _____
 General Manager

OATH
 SUBSCRIBED AND SWORN to before me this _____ day of _____, 201__ at _____
 The affiant exhibited to me his/her CTC No _____ issued on _____ at _____.

 Notary Public

Other System Loss Cost Adjustment (OSLA) Charge

Name of DU: _____
 ERC Case No.: _____
 Order Date: _____
 Total Amount to be Collected: _____
 Rate per kWh (PhP/kWh): _____

This report should be submitted on or before the 30th of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully recovered.

**Other System Loss Cost Adjustment (OSLA) Charge
 Amount Collected/Refund
 For the Period Covering _____**

Month	Rate/kWh	kWh Sold ¹	Amount Collected	Balance in Amount
Beginning Balance				0.00
Customer Class				
1.				
2.				
3.				
4.				
5.				
TOTAL				
Ending Balance				0.00

¹/ Indicate the kWh sold used in the calculation of collect

Prepared by: _____
 (Name & Position)

Reviewed by: _____
 Finance/Billing Manager

Certified True and Correct: _____
 General Manager

OATH

SUBSCRIBED AND SWORN to before me this _____ day of _____, 201__ at _____
 The affiant exhibited to me his/her CTC No. _____ issued on _____ at _____

 Notary Public

Other Lifeline Rate Cost Adjustment (OLRA) Charge

Name of DU: _____
 ERC Case No.: _____
 Order Date: _____
 Total Amount to be Collected: _____
 Rate per kWh (PhP/kWh): _____

This report should be submitted on or before the 30th of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully recovered.

**Other Lifeline Rate Cost Adjustment (OLRA) Charge
 Amount Collected/Refund
 For the Period Covering _____**

Month	Rate/kWh	kWh Sold ¹	Amount Collected	Balance in Amount
Beginning Balance				0.00
Customer Class				
1.				
2.				
3.				
4.				
5.				
TOTAL				
Ending Balance				0.00

¹/ Indicate the kWh sold used in the calculation of collect.

Prepared by:

Reviewed by:

Certified True and Correct:

 (Name & Position)

 Finance/Billing Manager

 General Manager

OATH
 SUBSCRIBED AND SWORN to before me this _____ day of _____, 201__ at _____
 The affiant exhibited to me his/her CTC No. _____ issued on _____ at _____

 Notary Public

Senior Citizen Discount & Subsidy Over Under Recovery

Name of DU: _____
 ERC Case No.: _____
 Order Date: _____
 Total Amount to be Collected: _____
 Rate per kWh (PhP/kWh): _____

This report should be submitted on or before the 30th of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully recovered.

**Senior Citizen Discount & Subsidy Over Under Recovery
 Amount Collected/Refund
 For the Period Covering _____**

Month	Rate/kWh	kWh Sold ¹	Amount Collected	Balance in Amount
Beginning Balance				0.00
Customer Class				
1.				
2.				
3.				
4.				
5.				
TOTAL				
Ending Balance				0.00

¹/ Indicate the kWh sold used in the calculation of collect.

Prepared by: _____ Reviewed by: _____ Certified True and Correct: _____
 (Name & Position) Finance/Billing Manager General Manager

OATH

SUBSCRIBED AND SWORN to before me this _____ day of _____, 201__ at _____
 The affiant exhibited to me his/her CTC No. _____ issued on _____ at _____

 Notary Public