



IN THE MATTER OF THE APPLICATION FOR AUTHORITY TO DEVELOP AND OWN OR OPERATE DEDICATED POINT-TO-POINT LIMITED TRANSMISSION FACILITIES TO CONNECT THE 46 MW UNIVERSAL ROBINA CORPORATION – KABANKALAN BIOMASS-FIRED POWER PLANT TO THE VISAYAS GRID THROUGH THE TRANSMISSION SYSTEM OF THE NATIONAL GRID CORPORATION OF THE PHILIPPINES,

ERC Case No. 2015-070 MC

**UNIVERSAL ROBINA CORPORATION (URC),
Applicant.**

X -----X

D O C K E T E D
Date: SEP 27 2017
By: ✓

DECISION

Before the Commission for resolution is the *Application* dated 13 October 2015 (Application) filed by Universal Robina Corporation (URC) on 15 October 2015 for authority to develop and own or operate a dedicated point-to-point limited transmission facilities to connect the 46 MW Universal Robina Corporation – Kabankalan Biomass-Fired Power Plant to the Visayas Grid through the transmission system of the National Grid Corporation of the Philippines (NGCP).

In its *Application*, URC alleged the following:

1. URC is a corporation duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office at 110 E. Rodriguez Avenue, Bagumbayan, Quezon City, Metro Manila. It may be served with pleadings, notices, orders and other legal processes through its counsel,

Reyes-Beltran, Flores and Ballicud Law Offices, 40th Floor, Robinsons Equitable Tower, ADB Avenue comer Poveda Road, Ortigas Centre, Pasig City.

2. URC is primarily engaged in the manufacture, production, processing, packing, preserving, distribution, and marketing, at wholesale, import and export of any and all goods, commodities, wares and merchandise of every nature and description, including but not limited to, all kinds of food and food related products. At present, it likewise seeks participation in generating, producing, selling, supplying and distributing electricity, including the exploration, development and utilization of renewable energy after the amendment of its Articles of Incorporation on 24 January 2013.

Copies of the corporate documents of URC are attached as Annexes "A" - "E" are attached, as follows:

ANNEX DOCUMENT

- A Amended Articles of Incorporation
- B Amended By Laws
- C Audited Financial Statements for Fiscal Year 2014
- D General Information Sheet for Fiscal Year 2015
- E Certificate of Non-Coverage issued by the Department of Environment and Natural Resources (DENR)

3. URC owns the 46 MW Biomass-Fired Power Plant (Power Facility) located at Brgy. Camansi, Kabankalan City, Negros Occidental. The Power Facility shall be a combination of 46 MW turbo-generators and shall have dual voltage capability of 69kV and 13.8 kV. The plant will use bagasse, a sugarcane by-product from URC's sugar mill as feedstock. It intends to support the sugar milling operations of URC subsidiary Southern Negros Development Corporation ("URC-SONEDCO") and help fill the demand for power in the area. The project likewise intends to ease and reduce the country's dependence on imported crude.

A copy of the Final Facilities Study is attached as Annex "F". The NGCP Approval of the Interconnection Facilities Study is attached as Annex "F-1"

4. URC has recently applied with the Honorable Commission for the issuance of a Certificate of Compliance (COC) that will allow it to generate electricity from the Power Facility.

A copy of the COC Application dated 14 July 2014 is attached as Annex "G".

5. To fully dispatch the power generated by the Power Facility, URC shall connect to the Visayas Grid through the 69kV Mabinay-Kabankalan Line of the National Grid Corporation of the Philippines (NGCP). The connection point to the Power

Facility is from the 2x20/25 MVA transformer step-up substation with a line of more or less Four Thousand Three Hundred (4,300) meters long, single circuit, utilizing steel poles, 336.4MCM ACSR conductors and polymer suspension and/or post type insulators. A copy of the Certification of NGCP dated 24 September 2015, stating that the project is consistent with the transmission development plan is attached as Annex "H".

6. The foregoing proposed dedicated point-to-point limited transmission facilities are required only for the purpose of connecting to the Visayas Grid, and shall be used solely by URC to connect the 46 MW Kabankalan Biomass Power Plant to NGCP's transmission system.

A copy of the Connection Agreement is attached as Annex "I".

7. The proposed connection to the 69kV Kabankalan-Mabinay Line of the NGCP is the most feasible and most viable way to connect the Power Facility to the Visayas Grid, considering its proximity to the Kabankalan- Mabinay Feeder of the NGCP, requiring a transmission facility that is approximately Four Thousand Three Hundred (4300) meters only.

Copies of the Conceptual Designs and Drawings are attached as Annexes "J" "K" "L" "M" "N" and "o" .

8. Meanwhile, URC conducted a System Impact Study (SIS) through a third party consultancy firm to determine the feasibility of the proposed dedicated point-to-point limited transmission facilities. As a general conclusion, this SIS revealed that the addition of the 46MW Biomass-Fired Powerplant has no significant system impact to the stability, reliability, and operating characteristics of the Visayas Grid. No network upgrades are needed except those needed to interconnect the project to the grid.

A copy of the SIS dated July 2014 is attached as Annex "P".

9. The SIS indicates the following favorable results: (i) thermal loading of monitored transmission facilities and voltage levels of monitored substation are within acceptable limits during normal and contingency condition of the base cases of years 2014 and 2019; (ii) fault levels of the nearby substation are within acceptable limits prior to and upon connection of the Power Facility to the grid; (iii) dynamic simulation results shows that the loss of the Power Facility while supplying full capacity to the grid will not cause the frequency to drop or rise beyond acceptable limits; and (iv) for the dynamic stability assessment, the system shall remain stable and well damped following transient events considered.
10. For the design, installation, testing, and commissioning of the proposed dedicated point-to-point limited transmission facilities, URC engaged the services of Asiaphil Manufacturing

Industries, Inc., in the amount of Php 140,000,000.00, for the detailed engineering and design, complete supply of materials and equipment including delivery, installation and commissioning.

A copy of the Purchase Order to Asiaphil Manufacturing Industries Inc. for the 46 MW Biomass Fired Cogeneration Power Plant Project and Services is herewith attached as Annex "Q".

11. URC likewise, engaged the services of Power System Research and Consultancy Group for the supply of engineering services to conduct System Impact Study (SIS) for 46 MW Power Plant for URC for a total amount of Php 896,000.00.

A copy of the Purchase Order to Power System Research and Consultancy Group for the conduct of the System Impact Study is herewith attached to form an integral part hereof as Annex "R";

12. Paragraph 3, Section 9 of the Republic Act No. 9136 otherwise known as Electric Power Industry Reform Act of 2001 ("EPIRA"), provides as follows:

"(f) ***

A generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the TDP: Provided, That such facilities are required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, subject to prior authorization by the ERC: Provided, further, that in the event that such assets are required for competitive purposes, ownership of the same shall be transferred to the TRANSCO at a fair market price:

Provided, finally, that in the case of disagreement on the fair market price, the ERC shall determine the fair market value of the asset."

In addition, the Implementing Rules and Regulations of the EPIRA Law ('IRR') provides the Rules for Dedicated Point Limited Transmission Facility in Part II, Rule 5, Section 5 which provides as follows:

- i. Such dedicated point-to-point limited transmission facilities are required only for the purpose of connecting to the Grid which shall be used solely by the Generation Facility, and are not used to serve End- users or Suppliers directly;
- ii. The facilities are included and consistent with the TDP as certified by TRANSCO or its Buyer or Concessionaire; and

iii. Any other documents that may be required by the ERC.

13. Based on the EPIRA and non-compliance with the above IRR, URC seeks to develop and own or operate the proposed dedicated point-to-point limited transmission facilities to connect the Power Facility to the Visayas Grid of the NGCP through a tap connection to the Mabinay- Kabankalan 69kV Line to immediately commence connection of said interconnection facilities.
14. URC shall, at its own cost and expense, be responsible for the operation and maintenance of the transmission facilities in accordance with the Philippine Grid Code and/or other applicable laws or regulations and their interconnection agreements. Pursuant to this, URC likewise filed its Energization Request on 3 October 2014 with the NGCP. NGCP granted a Provisional Certificate of Approval to Connect and Certificate of Technical Compliance on 24 November 2014.

Copies of the Provisional Certificate dated 24 November 2014, Certificate of Technical Requirements Compliance and Approved Energization Request Forms are attached as Annexes "S", "T" and "U".

15. To fully support herein Application for approval of the development and ownership or operation of the proposed dedicated point-to-point limited transmission facilities, the following documents are hereby submitted for the Honorable Commission's consideration:

ANNEX	DOCUMENT
V	The Single Line Diagram
W	Technical Capability of URC to operate Limited Transmission Facility
X	Options/Alternatives considered for the Transmission Project
Y	Projected Financial and Economic Costs Analysis
Z	Project Costs Estimates
AA	GANNT Chart Schedule of Proposed Projects
BB	Statement of Compliance and Compliance Plan
CC	Secretary's Certificate authorizing the development, construction and ownership or operation of the proposed dedicated point-to-point limited transmission facilities; the filing of an application with the Honorable Commission for authority to undertake the same; designating a representative to said application

PRAYER

WHEREFORE, in view of all the foregoing, it is most respectfully prayed for of this Honorable Commission to issue the following:

- a. That an Order be issued directing the publication of the application and setting the same for presentation of evidence; and
- b. That after due notice and hearing, PERMANENT AUTHORITY be issued to authorized be issued to immediately allow the development and ownership and/or operation of the proposed dedicated point-to-point limited transmission facilities to connect the 46 MW Kabankalan Biomass-Fired Power Plant to the Visayas Grid through a tap connection along NGCP's Mabinay-Kabankalan 69kV Line;

Other reliefs as may be just and equitable under the premises are, likewise, most respectfully prayed for.

Finding the said *Application* sufficient in form and substance, the Commission issued an Order and a Notice of Public Hearing, both dated 26 November 2015 setting the case for initial hearing on 20 January 2016.

On 15 January 2016, URC filed its *Pre-Trial Brief* of even date.

During the 20 January 2016 initial hearing, only URC appeared. There was no intervenor or oppositor who appeared nor was there any intervention or opposition that was filed.

At the said hearing, URC presented its proofs of compliance with the Commission's posting and publication of notice requirements, which were duly marked as Exhibits "A" to "F". Finding URC's submissions compliant with the Commission's jurisdictional requirements as well as the Order dated 26 November 2015, the Commission declared that it acquired jurisdiction over the instant *Application*.

Thereafter, the hearing proceeded with the Expository Presentation. URC's Group Engineering Manager and Power Plant Manager, Mr. George C. Garcia (Mr. Garcia), delivered under oath the presentation.

At the termination of the Expository Presentation, the Commission conducted a Pre-Trial Conference. In the absence of any adverse party, intervenor, or oppositor, the Commission adopted the issues and stipulation of facts as stated in URC's Pre-trial Brief.

During the evidentiary presentation, URC presented its witness, Mr. Garcia, who testified in support of the *Application*. In the course of his direct examination, Mr. Garcia identified various documents, which were duly marked as exhibits. After the direct examination, the Commission propounded questions to the said witness. By the end of the hearing, the Commission directed URC to submit its Formal Offer of Evidence and additional documents to aid the Commission's evaluation of the instant *Application*.

On 11 April 2016, URC filed its *Formal Offer of Evidence* dated 09 April 2016. Subsequently, on 19 October 2016, the Commission issued an Order admitting URC's marked exhibits contained in the *Formal Offer of Evidence* and submitting the case for resolution.

On 25 October 2016, the Commission deliberated and decided the instant *Application*. However, due to supervening events¹, the Decision could no longer be promulgated without undergoing reconfirmation by the Commission *En Banc*. Thus, the Commission resolved to reconfirm the Decision on 20 June 2017.

ISSUE

The issue to be resolved by the Commission is whether URC should be authorized to develop and own or operate a dedicated point-to-point limited transmission facilities to connect the 46 mw Universal Robina Corporation – Kabankalan Biomass-Fired Power Plant to the Visayas grid through the transmission system of the National Grid Corporation of the Philippines (NGCP).

DISCUSSION

The Commission grants authority to URC to develop its point to point limited transmission facilities subject of the instant *Application*.

¹ The Chairman was placed on preventive suspension as per Order of the Office of the President (OP-DC Case No. 17-D-094) dated 2 May 2017 and received on 04 May 2017.

I. Project Description

The Applicant URC will install a 46 MW Biomass-Fired Power Plant located in Brgy. Camansi, Kabankalan, Negros Occidental. It intends to support the sugar milling operations of its subsidiary URC Southern Negros Development Corporation (URC-SONEDCO) and help meet the demand for power in the area.

To connect the power plant to the Visayas Grid, URC shall be constructing a single circuit, 336.4 MCM ACSR transmission line consisting of 283 steel and wood pole structures, with a line of more or less 4,300 meters long. The dedicated point-to-point limited transmission facilities are required only for the purpose of connecting to the Visayas Grid.

II. Project Rationale

The subject facility is necessary for the power plant to deliver its generated power to the Visayas Grid. The facility will be utilized by URC's Kabankalan Biomass-Fired Power Plant to connect and deliver its generated power to the Visayas Grid through the 69 kV Kabankalan-Mabinay transmission facility of NGCP.

III. Project Cost

The total cost of the dedicated point-to-point limited transmission line project is One Hundred Twenty Three Million Nine Hundred Twenty Four Thousand Seven Three Pesos and 21/100 (PhP123,924,073.21), covering all the facilities to be constructed by URC, including the cost of assets that are not considered part of the dedicated point-to-point limited facilities.

It is worthy to note that the estimated cost is only for the purpose of computing the applicable permit fee.

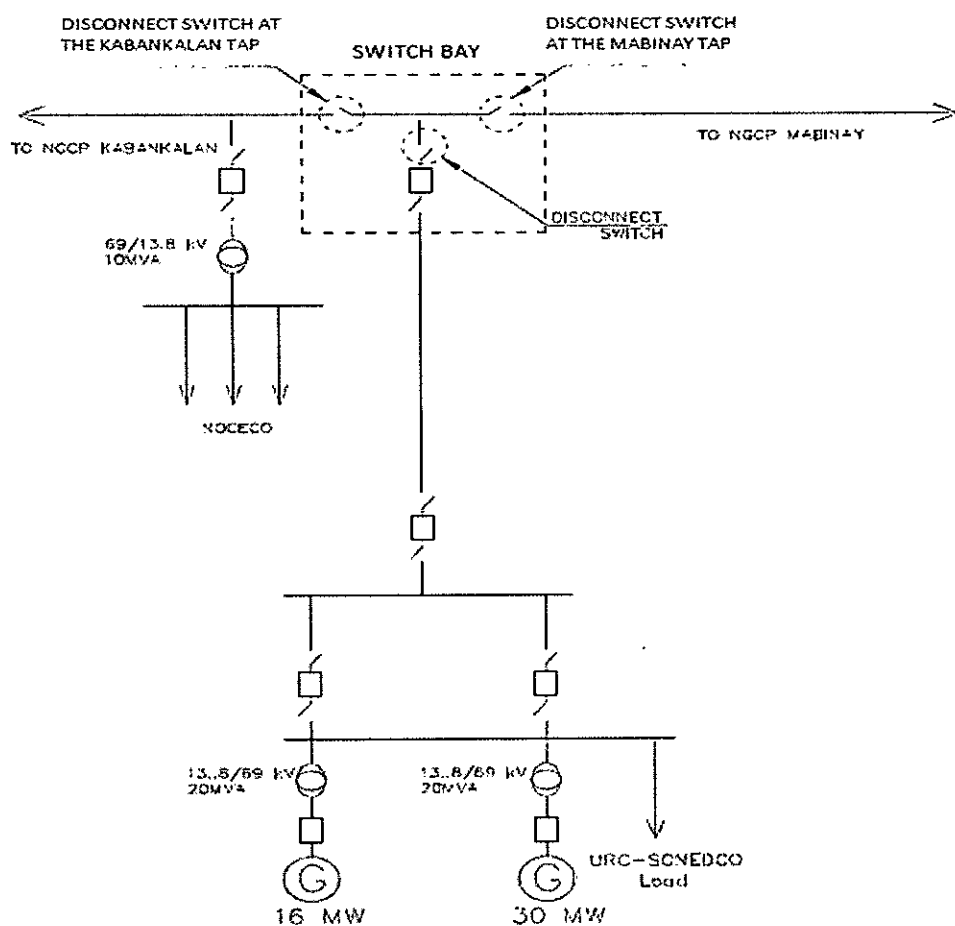
It should also be emphasized that the aforementioned amounts are not necessarily the fair market value that should be used when the subject assets are actually transferred to National Transmission Company (TRANSCO)/National Grid Corporation of the Philippines (NGCP).

Since the approved Feed-in Tariff (FIT) Rate includes the cost of the dedicated point-to-point limited transmission facilities, the said amount shall be considered once the asset is transferred to NGCP/TRANSCO in the following manner:

- a. If the fair market value (subject to optimization) is higher than the facilities' cost incorporated in the determination of the FIT rate, NGCP/TRANSCO shall pay the difference between the said cost and the fair market value.
- b. If the fair market value (subject to optimization) is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these amounts and the assets should not appear in rate base or in its asset appraisal.

IV. Single Line Diagram

Shown below is the diagram showing the connection of URC to the Visayas Grid:



V. Commission's Evaluation

The Commission evaluated the *Application* of URC and adopted the following considerations:

a. Result of the System Impact Study (SIS) conducted by NGCP

URC engaged the services of the Power System Research and Consultancy Group (PSRCG) for the supply of engineering services to conduct the System Impact Study (SIS). The said SIS revealed that the added 46 MW Biomass-Fired Power Plant has no significant impact to the stability, reliability and operating characteristics of the Visayas Grid.

The SIS indicates the following favorable results:

1. Thermal loading of monitored transmission facilities and voltage levels of monitored substation are within acceptable limits during normal contingency condition of the base cases of years 2014 and 2019;
2. Fault levels of the nearby substation are within acceptable limits prior to and upon connection of the facility to the grid;
3. Dynamic simulation results show that the loss of the power facility while supplying full capacity to the grid will not cause the frequency to drop or rise beyond acceptable limits; and
4. For the dynamic stability assessment, the system shall remain stable and well damped following transient events considered.

On 17 September 2014 and 03 February 2015, NGCP approved the SIS and Facility Study (FS) conducted by PSRCG, respectively. However, URC requested for the revision of its connection scheme design from Ring Bus configuration to T-Connection arrangement and was later on approved by NGCP on 07 July 2015. Because of the changes, URC submitted the revised SIS and FS to NGCP for approval on 15 April 2015 and 09 July 2015, respectively.

b. Technical Configuration

A 46 MW Biomass Fired Power Plant will be installed by the Applicant at its URC SONEDCO Mill site at Brgy. Camugao, Kabankalan, Negros Occidental. The power plant shall be connected to the Kabankalan - Mabinay 69 kV line of NGCP in order for the plant to deliver its power to the grid.

By default, NGCP is mandated by law to connect generation companies, distribution utilities and suppliers requiring transmission services. However, Section 9(f) of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA), gives the generation company the option to develop, own and operate their dedicated point-to-point limited facilities, to wit:

X x x. A generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the TDP: Provided, That such facilities are required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, subject to prior authorization by the ERC: X x x.

URC constructed its dedicated point to point transmission facility which includes a 4.5 km 69 kV transmission line linking the power plant substation to its switch bay which then will connect via tap connection to the 69 kV Kabankalan-Mabinay line.

The power plant substation has a 2x20/25 MVA power transformers that will step up the Biomass Power Plant 13.8 kV voltage to NGCP 69 kV grid voltage. It shall also serve as the main protection and link of the mill plant from any possible grid system disturbance or failure. It is designed to be able to withstand possible grid system increase of short circuit fault in compliance with the standards set forth in the Philippine Grid Code (PGC).

The constructed 69 kV line is a single circuit, 336.4 MCM ACSR line consisting of 283 steel and wood pole structures and 4.3 kms in length.

The switching station shall be of single bus design in a three bay configuration with associated 69 kV equipment (circuit breaker, current transformer, voltage transformer, lightning arrester and disconnect switches) and relevant control, instrumentation and protection equipment. It is controlled by a circuit breaker that is capable of interrupting the maximum short circuit current at the point of connection.

NGCP required the installation of Disconnect Switches at the tapping point for the Kabankalan – Tap and Mabinay – Tap 69 kV lines, which was considered as transmission in function and is directed to be turned over to NGCP. The cost of the said disconnect switches should not be recovered from the consumers, therefore shall be treated as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base or in its asset appraisal.

In addition, URC installed its revenue meter inside the switching station which is near the connection point in compliance with the PGC.

URC considered other options before deciding on the proposed interconnection scheme. A benefit cost analysis was conducted comparing the costs of directly connecting the plant to the Kabankalan Substation or Mabinay Substation.

The result of the study showed that the alternative options of directly connecting the plant to the Kabankalan or Mabinay Substations are more costly to the company due to longer length of the 69 kV line and right of way issues.

The Kabankalan Substation is 10.3 kms away from the URC Switching Station. It will also pass through Negros Occidental Electric Cooperative (NOCECO) transmission line which may be charged of wheeling charges.

As for the Mabinay Substation, the distance is relatively long at 28 kms. Moreover, the maximum power that the Mabinay Substation can hold is 24 MW only due to its transformer capacity.

Out of all the options, the T-connection to NGCP's 69 kV Kabankalan Mabinay line is the most feasible and economical way to connect the generation facility to the Visayas Grid requiring a facility of 4.3 kms long only.

Further, the single line diagram submitted by the Applicant shows that the proposed project is to be used solely by the Applicant and no other user is connected. Rule 5 Section 5a(i) of the Implementing Rules and Regulations of the Electric Power Industry Act of 2001 states that:

xxx. Such dedicated point-to-point limited transmission facilities are required only for the purpose of connecting to the Grid which will be used solely by the Generation Facility, and are not used to serve End-users or Suppliers directly.

c. Technical and Financial Capability

URC claimed that it has the capability to construct, fully operate and maintain the said point-to-point transmission facility. It claimed to operate and maintain the point-to-point transmission facility in accordance with all PGC and NGCP requirements, as well as all other applicable standards.

In the absence of a definite assurance that the subject facilities will be operated without any adverse effect to the reliability of the grid, the Commission believes that the operation and maintenance of the said facilities should be through NGCP, which was granted the exclusive franchise to operate and maintain the transmission system.

Pursuant to Section 9 (c) of R.A. 9136 otherwise known as the EPIRA, TRANSCO, now NGCP is mandated to:

- (c) ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid.

Likewise, Section 8 of R.A. 9136 or the EPIRA provides that “no person, company or entity other than TRANSCO (now NGCP) shall own any transmission facilities.” The only exception is when it recognizes that a generation company may construct, own and operate a dedicated point-to-point limited transmission facilities. This exemption, however, is bounded by numerous strict limitations.

This is similar to the dedicated point-to-point limited transmission facility of GNPowder Mariveles Coal Plant Ltd. Co. (GMCP), wherein GMCP financed the project and NGCP was authorized to operate the subject asset in ERC Case No. 2010-009 RC².

This is also consistent with the general policy in the Open Access Transmission Service (OATS) Rules for end-users. Although a generator is not an end-user, and there is no such provision for generators in the OATS Rules, the Commission believes that the same principles should apply.

A perusal of the evidence presented herein showed that the approval of URC's Application for authority to develop and own or operate a dedicated point-to-point limited transmission facilities to connect the 46 MW Universal Robina Corporation – Kabankalan Biomass-Fired Power Plant to the Visayas Grid through the transmission system of the NGCP is in accordance with the provisions of Section 9 paragraph 3 of Republic Act No. 9136 or EPIRA and other issuances of the Commission and will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply.

VI. Permit Fee

Under Commonwealth Act No. 146, as amended, a permit fee for the authority to construct the Project subject of the *Application* is prescribed for the reimbursement of the expenses of the Commission in evaluating the *Application* based on the total project cost.

The Project includes facilities that have transmission function and not just dedicated point to point limited facilities. Since the *Application* was filed solely by URC (including the facilities to be transferred to NGCP), the permit fee should be paid solely by URC based on the adjusted total cost of the project, to wit:

² In the Matter of the Application for Approval of the Implementation of the Construction of the Connection Assets Associated with the 2 X 300 MW Coal Fired Power Plant of GNPOWER Mariveles Coal Plant Ltd. Co., with Prayer for Provisional Authority.

$$\begin{aligned} \text{Permit Fee} &= \frac{\text{Total Project Cost} \times 0.75}{100} \\ &= \frac{123,924,073.21 \times 0.75}{100} \\ \text{Permit Fee} &= \text{PhP}929,430.55 \end{aligned}$$

WHEREFORE, the foregoing premises considered, the *Application* filed by Universal Robina Corporation for authority to develop and own a dedicated point-to-point limited transmission facilities to connect the 46 MW Universal Robina Corporation – Kabankalan Biomass-Fired Power Plant to the Visayas Grid through the transmission system of the National Grid Corporation of the Philippines (NGCP), is hereby **APPROVED**, subject to the following conditions:

1. NGCP shall operate and maintain the subject dedicated point to point limited transmission facilities subject to applicable charges;
2. URC shall execute an undertaking or similar document/s that after construction, it will turn over to NGCP the switchyard and its associated facilities that have transmission function as Contribution in Aid of Construction (CIAC). NGCP shall maintain a separate account of these CIAC and the assets should never appear in its rate base nor in its asset appraisal;
3. The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS) requirements so as not to result in the degradation of NGCP's transmission system;
4. The subject facilities shall be used solely by the generating facility;
5. The metering point shall be as close as possible to the connection point in accordance with the Philippine Grid Code (PGC); and

6. Any portion of the dedicated point to point limited facilities required for competitive purposes or connect any other user, ownership of the same shall be transferred to TRANSCO/NGCP at a fair market price. In determining the fair market price, the cost of the facilities as incorporated in the determination of the Feed-in-Tariff should be accounted for, as well as the optimal design.

FURTHER, the disconnect switches at the tapping point for the Kabankalan–Tap and Mabinay–Tap 69 kV lines are not part of the dedicated point-to-point limited transmission facility.

RELATIVE THERETO, URC is hereby directed to remit to the Commission, within fifteen (15) days from receipt hereof, the total Permit Fee in the amount of **Nine Hundred Twenty Nine Thousand Four Hundred Thirty Pesos and 55/100 (PhP929,430.55)**.

SO ORDERED.

Pasig City, 20 June 2017.

JOSE VICENTE B. SALAZAR*
Chairman & CEO




ALFREDO J. NON
Commissioner



GLORIA VICTORIA C. YAP-TARUC
Commissioner



JOSEFINA PATRICIA A. MAGPALE-ASIRIT
Commissioner



GERONIMO D. STA. ANA
Commissioner

ROS: RMG/LLGJ/FRJ

LS: MLMG/ESR/APV

Decision - 2015-070 MC

* The Chairman was placed on preventive suspension as per Order of the Office of the President (OP-DC Case No. 17-D-094) dated 2 May 2017 and received on 04 May 2017.

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