

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



IN THE MATTER OF THE
APPLICATION FOR
APPROVAL OF: A) MAXIMUM
AVERAGE PRICE (MAP) FOR
THE REGULATORY YEAR 2015
(RY 2015); AND B)
TRANSLATION OF THE MAP
FOR RY 2015 INTO A
DISTRIBUTION RATE
STRUCTURE FOR ITS
VARIOUS CUSTOMER
CLASSES, WITH PRAYER FOR
THE ISSUANCE OF A
PROVISIONAL AUTHORITY

ERC CASE NO. 2014-029 RC

MANILA ELECTRIC COMPANY
(MERALCO),

Applicant.

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DOCKETED
Date: JUN 03 2014
By: *[Signature]*

ORDER

On March 31, 2014, the Manila Electric Company (MERALCO) filed an application for the approval of: a) Maximum Average Price (MAP) for the Regulatory Year (RY) 2015; and b) translation of the MAP for RY 2015 into a distribution rate structure for its various customer classes, with prayer for the issuance of a provisional authority.

In the said application, MERALCO alleged, among others, the following:

1. The rates, subject of the instant application, are lower than its MAP for RY2014 (MAP₂₀₁₄) of PhP1.6474/kWh. Thus, to allow its customers to immediately enjoy the

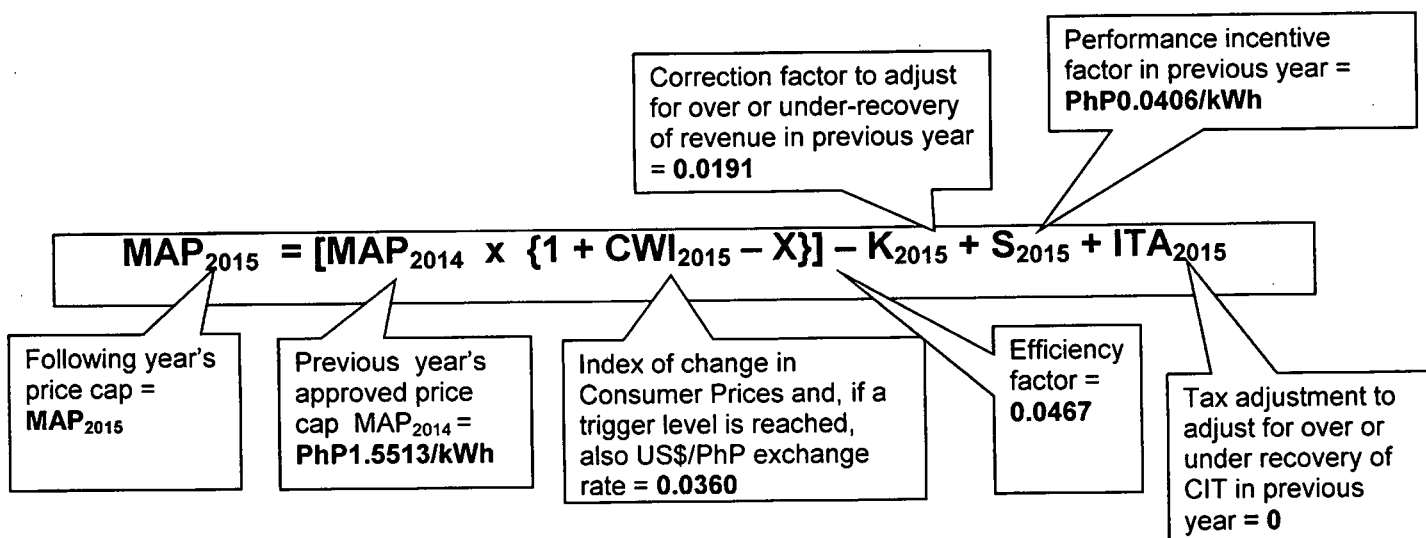
lower distribution rates, it is necessary that a provisional authority be immediately issued authorizing it to implement the proposed rates pending hearing on the merit of the instant application. To explain its proposed rate schedules and distribution rate structure and in support of the prayer for provisional authority, attached to the application as Annex "D" and made an integral part thereof, is the Judicial Affidavit of Ms. Aileen G. Dalanon of its Rates and Pricing Office; and

2. It prayed that the instant application be approved authorizing it to adopt and implement, in accordance with the Rules for Setting Distribution Wheeling Rates (RDWR), the MAP₂₀₁₅ of PhP1.5562 per kWh and the proposed translation of the MAP₂₀₁₅ into the proposed rates per customer class. It further prays that pending the necessary public hearing, a provisional authority to implement the proposed distribution rates be issued.

Relative to the prayer for a provisional authority, the Commission initially reviewed the instant application, as follows:

In compliance with the requirements under the RDWR and the Final Determination for the conversion of the approved MAP into a distribution rate structure, MERALCO filed the instant application for the approval of the translation into distribution rates of different customer classes of its approved MAP for the Fourth Regulatory Year ending June 30, 2015 of the Third Regulatory Period.

MERALCO calculated its RY 2015 MAP, as follows:



$$\text{MAP}_{2015} = [\text{MAP}_{2014} \times \{1 + \text{CWI}_{2015} - X\}] + S_{2015} - K_{2015} + \text{ITA}_{2015}$$

$$\text{MAP}_{2015} = [1.5513 \times \{1 + 0.0360 - (0.0467)\}] + 0.0406 - 0.0191 + 0$$

$$\text{MAP}_{2015} = 1.5562 \text{ (PhP/kWh)}$$

The above values were determined as follows:

a. **MAP₂₀₁₄**

The maximum average price cap for previous year (MAP₂₀₁₄) amounting to **PhP1.6474/kWh**¹, excluding the allowed incentive factor (PhP0.0387/kWh) and correction factor (-PhP0.0574/kWh) for RY 2014 as determined and provisionally approved by the Commission in its Order dated June 10, 2013 under ERC Case No. 2013-056 RC.

b. **CWI₂₀₁₅**

The value of CWI₂₀₁₅ represents the Change in Weighted Index for RY 2015 which is calculated as follows:

$$\text{CWI}_t = \{(W1 \times \text{DeltaCPI}_t) + (W2 \times \text{DeltaUSER}_t)\}$$

In Section 4.5 of the RDWR, the value that is assigned to weighting for DeltaCPI (W1) and DeltaUSER (W2) may be equivalent to 0.80 and 0.20, respectively, or as otherwise determined by the Commission pursuant to Section 12.5.1 thereof, when an exchange rate trigger is met, or 1.00 and zero, respectively, if the exchange rate trigger is not met. The trigger depends on the condition set in Section 12.5.1 of the RDWR which is triggered when an exchange rate increases by greater than 110% or less than 90% of the forecast exchange rate used in the Final Determination.

The values used in W1 and W2 in computing MERALCO's MAP₂₀₁₅ are 1.0 and 0, respectively, because it determined that the condition for the exchange rate trigger was not met.

¹ MAP₂₀₁₃ = [MAP₂₀₁₂ × (1 + CWI - X)]

Further, the Commission verified the ΔCPI_t calculation provided by MERALCO at a value of 0.0360 using the quarterly data from June 2012 to March 2014. Consistent with its previous rate determinations, the Commission shifted to using base year 2006 for its reported Philippine Consumer Price Index (CPI) figures sourced from the National Statistics Office (NSO). In this regard, the Commission calculated the ΔCPI_t , with reported base year of 2006, as follows:

Consumer Price Index, All Items, Philippines, Base 2006 = 100		
Quarter Ending	Year	CPI
June	2012	130.20
September	2012	131.50
December	2012	131.40
March	2013	132.50
June	2013	133.70
September	2013	135.00
December	2013	136.80
March (e)	2014	139.00

Note: (e) estimate of the data is not yet available as of the date of filing of the instant application

The Commission reviewed MERALCO's application for the calculation on the $\Delta USER_t$ and, likewise, recalculated the value using quarterly data from June 2012 to March 2014.

Consistent with Section 4.5.3 of the RDWR, the Commission took the average of the Philippine Peso/United States Dollar inter-bank-mid-rates prevailing on each of the last five (5) business days of that Quarter. Said calculation has no impact on the $CWIt$ as the $W2$ parameter has a zero (0) value. The Commission validated the calculation of the $\Delta USER_t$ as follows:

End of Quarter PhP/US\$ Exchange Rates for the Last Five (5) Trading Days of Each Quarter, June 2012- March 2013		
Quarter Ending	Year	PhP/US\$
June	2012	42.452
September	2012	41.787
December	2012	41.120
March	2013	40.809
June	2013	43.600
September	2013	43.337
December	2013	44.402
March (e)	2014	45.064

Quarterly USA Consumer Price Index June 2012 to March 2013		
Quarter Ending	Year	USCPI
June	2012	229.5
September	2012	231.4
December	2012	229.6
March	2013	232.8
June	2013	233.5
September	2013	234.1
December	2013	233.0
March (e)	2014	234.8

Note: (e) estimate of the data is not yet available as of the date of filing of the instant application

Thus, the CWI_{2015} has a positive value of **0.0360**, computed as follows:

$$CWI_t = \{(W1 \times \Delta CPI_t) + (W2 \times \Delta USER_t)\}$$

$$CWI_t = \{(1 \times 0.0360) + (0 \times 0.0756)\}$$

$$CWI_t = 0.0360 \text{ (positive value)}$$

c. X – factor

With regard to the value of X or the productivity/efficiency factor for RY 2015, the Commission used the computed X-factor of 0.0467 as determined in MERALCO's Final Determination.

d. Correction Factor (K_{2015})

For the amount of K_{2015} or the correction factor to adjust for over or under recovery of revenue in Regulatory Year which is calculated in accordance with Section 4.3 of the RDWR, MERALCO proposed that the value to be assigned is PhP0.0191/kWh.

The Commission verified and recalculated the correction factor which resulted to an over-recovery of PhP0.0191/kWh, as follows:

$$\begin{aligned} K_{2015} &= DA_{2015} \times (1 + i_{2015}/100) \\ K_{2015} &= 0.0186 \times (1 + 2.70/100) \\ K_{2015} &= 0.0191 \end{aligned}$$

Determination of Differential Amount (DA_{2015})

MERALCO proposed that the amount for Actual Weighted Average Tariff ($AWAT_{2014}$) be equal to PhP1.6575/kWh which is computed using the following formula:

$$AWAT_{2015} = \frac{CR_{2014} + RBR_{2014} + AISDA_{2014} - FISDA_{2014}}{CQ_{2014}}$$

$$AWAT_{2015} = \frac{55,795,807,311 + 79,184,497 + 72,229,605 - 83,455,153}{33,704,092,194}$$

$$AWAT_{2015} = \text{PhP1.6575/kWh}$$

Where:

- CR_{t-1} = The amount billed to MERALCO's customers of the CY 2013 Regulated Distribution System
- RBR_{t-1} = Revenue from other related activities utilizing assets that form part of the regulatory asset base of MERALCO such as Pole and Transformer rental for CY 2013, included in the computation for the AWAT is only 50% equivalent to PhP79,184,497.
- $AISDA_{t-1}$ = The actual income derived by a Regulated Entity from the sale of disposed assets that were previously part of the rolled forward regulatory asset base for a Regulated Distribution System, after deducting any expenses associated with the sale but excluding the value at which the disposed assets were removed from the rolled forward regulatory asset base. This includes any income derived from the disposal of assets that were previously used beyond their Regulatory Lives, For CY 2013, MERALCO has actual income from sale of disposed assets amounting to PhP72,229,605.
- $FISDA_{t-1}$ = The estimated income to a Regulated Entity that would arise from the sale of disposed assets that were previously part of the rolled forward regulatory asset base for a Regulated Distribution System, Likewise for CY 2013, the estimated income from disposal of assets amounting to PhP83,455,153.00.
- CQ_{t-1} = The total amount of energy delivered through the relevant Regulated Distribution System, to Distribution Connection Points in respect of that Regulated Distribution System, for CY 2013, MERALCO sales volume was 33,704,092,194 kWh.

Section 20 of Republic Act No. 9136, otherwise known as the "Electric Power Industry Reform Act of 2001" or the EPIRA and Section 4.3.1 of the RDWR clearly state that fifty percent (50%) of the net income from related business should be deducted from MERALCO's MAP.

Consequently, MERALCO's differential amount (DA_{2015}) is computed as follows:

$$DA_{2015} = AWAT_{2015} - [(0.50 \times MAP_{2013}) + (0.50 \times MAP_{2014})]$$

$$DA_{2015} = 1.6575 - \{(0.50 \times 1.6303) + (0.50 \times 1.6474)\}$$

$$DA_{2015} = 1.6575 - 1.63885$$

$$DA_{2015} = \text{PhP}0.0186/\text{kWh}$$

e. Determination of Performance Incentive Factor (S_{2015})

MERALCO calculated the S factor as follows:

S_{2015} components	Actual Performance	Performance Value (a)	Weight (b)	Weighted Performance (a) x (b)
SAIFI	3.36	1.0	0.20	0.2000
CAIDI	97.65 minutes	1.0	0.20	0.2000
SAIDI	64.49 minutes	1.0	0.15	0.1500
Voltage Violation	0.00%	1.0	0.05	0.0500
System Loss	6.92%	1.0	0.10	0.1000
Time to process applications	4.47 days	1.0	0.10	0.1000
Time to connect premises	1.90 days	1.0	0.10	0.1000
Time to answer calls	4.42 seconds	1.0	0.10	0.1000
TOTAL Weighted Performance				1.0000
ARR ₂₀₁₅				50,251,330,420
kWh ₂₀₁₅				30,934,981,587
S₂₀₁₅ (PhP/kWh)				0.0406

The MAP₂₀₁₅ of PhP1.5562 per kWh is then broken down into the unbundled components of Distribution Charge, Supply Charge and Metering Charge, with the following resulting figures:

Distribution Charge	PhP1.1398/kWh
Supply Charge	PhP0.2537/kWh
Metering Charge	PhP0.1627/kWh
Total	PhP1.5562/kWh

MAP 2015 Translation into Distribution Rate Structure

The table below shows a comparison between the existing and the proposed rates for each customer class of MERALCO:

	Units	Commission's Provisionally Approved Rates for RY 2014	MERALCO's Proposed Rates for RY 2015	Increase/ (Decrease)
DISTRIBUTION				
Residential and General Service A				
Up to 200 kWh	PhP/kWh	1.2225	1.1282	(0.0943)
201-300 kWh	PhP/kWh	1.5798	1.4855	(0.0943)
301-400 kWh	PhP/kWh	1.9170	1.8227	(0.0943)
401 kWh and Over	PhP/kWh	2.5043	2.4100	(0.0943)
General Service B (Small NIS/IS)				
	PhP/kW	281.84	267.23	(14.61)
	PhP/kWh	0.1625	0.1541	(0.0084)
General Power				
Secondary	PhP/kW	281.84	267.23	(14.61)
Below 13.2 kV	PhP/kW	217.08	205.83	(11.25)
13.8/13.2 kV	PhP/kW	217.08	205.83	(11.25)
34.5 kV	PhP/kW	217.08	205.83	(11.25)
115 kV and 69kV	PhP/kW	170.08	161.50	(8.58)
Unit Charge: General Power Users				
Normal Consumption	PhP/kWh	0.1625	0.1541	(0.0084)
34.5 kV (with ODPS Load)	PhP/kWh	0.0609	0.0578	(0.0031)
115 kV (with ODPS Load)	PhP/kWh	0.0609	0.0578	(0.0031)
GHMS	PhP/kWh	1.0301	0.9767	(0.0534)
Flat Streetlights	PhP/kWh	2.3867	2.2630	(0.1237)
SUPPLY				
Residential and General Service A				
	PhP/Cust./mo	19.88	18.85	(1.03)
	PhP/kWh	0.6043	0.5730	(0.0313)
General Service B (Small NIS/IS)				
	PhP/Cust./mo	441.49	418.61	(22.88)
General Power				
Medium (Demand 40-200 kW)	PhP/Cust./mo	1,004.45	952.39	(52.06)
Large (Demand 200-750 kW)	PhP/Cust./mo.	4,166.09	3,950.15	(215.94)
Very and Extra Large (Demand >= 750 kW)	PhP/Cust./mo	15,124.68	14,340.72	(783.96)
GHMS				
	PhP/Cust./mo	331.09	313.93	(17.16)
Flat Streetlights				
	PhP/kWh	0.7719	0.7319	(0.0400)

METERING				
Residential and General Service A				
	PhP/Cust./mo	5.00	5.00	0
	PhP/kWh	0.4066	0.3840	(0.0226)
General Service B (Small NIS/IS)				
	PhP/Cust./mo	430.62	408.30	(22.32)
General Power				
Medium (Demand 40-200 kW)	PhP/Cust./mo	1,009.53	957.20	(52.33)
Large (Demand 200-750 kW)	PhP/Cust./mo	4,189.45	3,972.30	(217.15)
Very and Extra Large (Demand >= 750 kW)	PhP/Cust./mo	14,350.77	13,606.92	(743.85)
GHMS	PhP/Cust./mo	330.97	313.78	(17.15)
AVERAGE RATE	PhP/kWh	1.6474	1.5562	(0.0851)

WHEREFORE, the foregoing premises considered, the Commission hereby **PROVISIONALLY APPROVES** the application filed by Manila Electric Company (MERALCO) for approval of: a) the Maximum Average Price (MAP) for the Regulatory Year (RY) 2015; and b) the translation of the MAP for RY 2015 into a distribution rate structure for its various customer classes, with prayer for the issuance of a provisional authority.


Accordingly, MERALCO is hereby directed to **IMPLEMENT** in its next billing cycle the provisionally approved Distribution, Supply and Metering Charges, as shown below:

DISTRIBUTION RATES								
Rate Schedule	Customer Class	Rate Brackets	Distribution		Supply		Metering	
			Per kW	Per kWh	Per Customer	Per kWh	Per Customer	Per kWh
RS-R-3RP-4 and RS-W-3RP-4	Residential	Up to 200 kWh		1.1282	18.85	0.5730	5.00	0.3840
		201 – 300 kWh		1.4855	18.85	0.5730	5.00	0.3840
		301 – 400 kWh		1.8227	18.85	0.5730	5.00	0.3840
		401 kWh and Above		2.4100	18.85	0.5730	5.00	0.3840
GS-R-3RP-4 and GS-W-3RP-4	General Service A	Up to 200 kWh		1.1282	18.85	0.5730	5.00	0.3840
		201 – 300 kWh		1.4855	18.85	0.5730	5.00	0.3840
		301 – 400 kWh		1.8227	18.85	0.5730	5.00	0.3840
		401 kWh and Above		2.4100	18.85	0.5730	5.00	0.3840
GS-R-3RP-4 and GS-W-3RP-4	General Service B		267.23	0.1541	418.61		408.30	
GP-R-3RP-4 and GP-W-3RP-4	General Power	Secondary (480 V and Below)	267.23	0.1541				
		Primary 34.5 kV and Below	205.83	0.0578				
		Primary 69 kV and 115 kV	161.50	0.0578				
		Medium (40 kW ≤ demand < 200 kW)			952.39		957.20	
		Large (200 kW ≤ demand < 750 kW)			3,950.15		3,972.30	
		Very Large (750 kW ≤ demand < 10,000 kW)			14,340.72		13,606.92	
		Extra Large (10,000 kW ≤ demand)			14,340.72		13,606.92	
GHMSCI-R-3RP-4 and GHMSCI-W-	Government Hospitals, Metered							

DISTRIBUTION RATES								
Rate Schedule	Customer Class	Rate Brackets	Distribution		Supply		Metering	
			Per kW	Per kWh	Per Customer	Per kWh	Per Customer	Per kWh
3RP-4	Streetlights and Charitable Institutions			0.9767		313.93		313.78
FS-R-3RP-4 and FS-W-3RP-4	Flat Streetlighting			<i>Per lamp</i>			<i>Per lamp</i>	
		700 HPS /125 Mercury		95.05		30.74		
		150 W HPS		151.62		49.04		
		250 W HPS		253.46		81.97		
		400 W HPS		393.76		127.35		
Gen-W-3RP-4	Generators (Wheeling)		<i>Per kVA</i>	<i>Per kWh</i>		<i>Per Customer</i>		<i>Per Customer</i>
		Primary 34.5 kV and Below	205.83	0.0578				
		Primary 69 kV and 115 kV	161.50	0.0578				
		Medium (40 kW<demand<200 kW)				952.39		957.20
		Large (200 kW<demand<750 kW)				3,950.15		3,972.30
		Very Large (750 kW<demand<10,000 kW)				14,340.72		13,606.92
		Extra Large (10,000 kW<demand)				14,340.72		13,606.92

SO ORDERED.

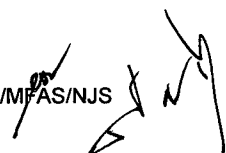
Pasig City, May 5, 2014.


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 Chairperson


ALFREDO J. NON
 Commissioner


GLORIA VICTORIA C. YAP-TARUC
 Commissioner


JOSEFINA PATRICIA A. MAGPALE-ASIRIT
 Commissioner

MVA/MFAS/NJS 

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8. The Provincial Governor
Province of Cavite
9. The Provincial Governor
Province of Rizal
10. The Provincial Governor
Province of Batangas
11. The Provincial Governor
Province of Laguna

12. The Provincial Governor
Province of Quezon
13. The Provincial Governor
Province of Pampanga
14. The City Mayor
City of Manila
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Antipolo City, Rizal
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Tagaytay City, Cavite
39. The City Mayor
Calamba, Laguna
40. The City Mayor
Sta. Rosa, Laguna
41. The Municipal Mayor
Pateros, Metro Manila

42. The Municipal Mayor
General Aguinaldo, Cavite
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