

Document	Article / Section	Discussion of Comment/s and/or Questions for Clarification	Suggestions / Proposed Change(s)
PSA Rules	Definition of Terms	Swiss Challenge	<p>should not include the word "match" because the purpose of the swiss challenge is to find a "better" proposal.</p> <p>refers to a form of public procurement when a Distribution Utility, who received an unsolicited proposal for power supply requirement, conducts an evaluation of the proposal, publishes the bid and invites third parties to challenge the Original Proponent's offer through a competitive selection process and submit better proposals. The Original Proponent will then have the Right to Match the offer of the Winning Comparative Proponent.</p>
			Additional Definition: Comparative Proponent refers to Challengers of the Original Proponent
			Additional Definition: Original Proponent refers to the GENCO who submitted an unsolicited proposal
			Additional Definition: Right to Match refers to the right of the Original Proponent to match the proposal of Winning Comparative Proponent.
		Unsolicited Proposal	replace "private sector" with "GENCO"
		Generation Company	"...to operate and/or administer facilities... " should also include IPPs, Wholesale Aggregators, etc.
	Article 5, Section 5.1.a.	10-year historical data on peak demand , energy sales and energy purchase	should be "coincident peak demand"
	Article 5, Section 5.1.b.	...actual utilization rate	what is actual utilization rate
	Article 5, Section 5.1.c.	10-year monthly peak demand forecast and energy sales	should be "coincident peak demand" 10 years? Aren't we allowed to exceed 10 years (for long term CSP)?
	Article 5, Section 5.2.	Schedule of submission and publication	DDP submission is January 30 (deadline) Deliberation is dependent on the DOE schedule (normally falls on the 2nd quarter) Submission is 15 days after deliberation (later than March) Publication should be within 15 days from receipt of DOE's approval
	Article 7	Creation of Joint BOD for Demand Aggregation	Composition: All GMs and BOD Presidents of participating Dus in the aggregation. The Joint Board shall elect among themselves the President who will serve as the signatory of related documents (i.e. Notice to Proceed)
	Article 7, Section 10, paragraph 2	The joint BAC shall have five (5) members who shall...	The joint BAC shall have at least five (5) members who shall...

	Article 7, Section 11	Joint BAC Technical Working Group and Secretariat	The joint BOD of the aggregated DUs shall designate the Joint BAC-TWG and Joint BAC Secretariat...
	Article 7, Section 12	Consumer Representatives from the DTI-accredited consumer groups...	wha about the MSEAC and MCOs?
	Article 8, Section 15, last sentence of paragraph 2	Attendance to the pre-bid conference by prospective bidders shall not be mandatory.	Attendance to the pre-bid conference by prospective bidders shall be mandatory.
	Article 8, Section 16.1, (d)	Technical Capability Information	How do we determine the technical capability of a new GenCo?
	Article 8, Section 19 (b)	The amount must be equivalent to one-year contract cost of the proposed power supply power agreement computed using the bid price offered by the bidder	Are GenCos amenable to this? It may be too much for a GenCo, especially for aggregated demand, to post a security bid of one year equivalent contract (e.g. R8 JCPSP Long Term CSP OF 150MW = 150MW*P3.25/kWh*8760hrs= P4,270,500,000.00
	Article 8, Section 22	Award of Contract	For Joint BAC, shouldn't there also be a MOA for the GMs and BODs so there will only be one approving entity? It will be too complicated and risky for the GenCo if there will be a separate award of contract per participating DU in an aggregation.
	Article 8, Section 24 and 25	Notice to Proceed and Execution/Approval of the Contract	As per RA 10531 the issuance of Notice to Proceed is after the Execution/Approval of the Contract
		Peak Demand	Should be: Coincident Peak Demand
		For Unsolicited Proposals submitted to the Aggregation	DU concerned should be the Aggregation
Appendix A			
Appendix B			
Appendix C			
Appendix D			