

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE  
APPLICATION FOR APPROVAL  
OF PROPOSED CAPITAL  
EXPENDITURE PROGRAM FOR  
THE YEARS 2015 TO 2018  
INCLUSIVE OF IMPLEMENTED  
PROJECTS IN YEARS 2013 TO  
2014 AND APPROVED BUT  
UNIMPLEMENTED PROJECTS  
FOR THE YEARS 2010 TO 2013,  
WITH PRAYER FOR  
PROVISIONAL AUTHORITY**

**ERC CASE NO. 2015-105 RC**

**TARLAC I ELECTRIC  
COOPERATIVE, INC.,  
(TARELCO I),  
Applicant.  
X-----X**

**DOCKETED**  
Date: AUG 27 2015  
*[Signature]*

**ORDER**

On June 1, 2015, the Tarlac I Electric Cooperative Inc. (TARELCO I) filed an application for approval of its proposed capital expenditure projects for 2015 to 2018 inclusive of implemented projects in years 2013 to 2014 and approved but unimplemented projects for the years 2010 to 2013, with prayer for the issuance of provisional authority.

In the said application, TARELCO I alleged, among others, the following:

1. It is a non-stock, non-profit electric cooperative duly organized and existing under and by virtue of the laws of the Republic of the Philippines, with principal office at Amacalan, Gerona, Tarlac;

2. It holds an exclusive franchise issued by the National Electrification Administration (NEA) to operate an electric light and power distribution service in the municipalities of Anao, Camiling, Gerona, Mayantoc, Moncada, Paniqui, Pura, Ramos, San Clemente, San Jose, San Manuel, Sta. Ignacia, and Victoria, in the province of Tarlac; Barangays Batangbatang, Bora, Laoang, San Juan de Mata, and Sto. Domingo in Tarlac City; the municipalities of Cuyapo and Nampicuan, in the province of Nueva Ecija; Barangays Agcano, Bagong Barrio, Bulakid, Caingin, Bagong-Ilog, Escano, Lamorito, Maybubon, San Agustin, Yuson, Sitios Boundary, Gragasin I, Gragasin II, Manga and Medina, San Miguel, Sitio Bertese, Barangay Lennec in the Municipality of Guimba and Sitio Bardias, Barangay Villarosa in the Municipality of Licab, likewise in the province of Nueva Ecija;
  
3. Pursuant to the Commission's Resolution No. 26, Series of 2009, and other pertinent rules and regulations, the instant application is filed for the approval of its CAPEX projects for the years 2015-2018. It includes unfiled and unapproved but implemented projects in years 2013 and 2014, as well as projects for the years 2010 to 2013 which were approved under ERC Case No. 2011-009 RC but unimplemented;
  
4. Its proposed capital projects are as follows:
  - I. 2015-2018 CAPEX PROJECTS TOGETHER WITH APPROVED BUT UNIMPLEMENTED PROJECTS FOR THE YEARS 2010 TO 2013 UNDER ERC CASE NO. 2011-009 RC

Project Description		Implementation Cost (PhP)	Year	Remarks
		Inflation Rate		
		3.90%		
<b>SUBSTATION AND SUBTRANSMISSION DEVELOPMENT PLAN</b>				
Safety	Installation of Secondary Safety Equipment for Camiling 10 MVA Power Transformer	5,371,839.00	2015	New project
Safety	Installation of Primary & Secondary Safety Equipment for Paniqui 10 MVA Power	10,265,051.50	2015	New project

	Transformer			
Safety	Installation of Primary & Secondary Safety Equipment for Paniqui 5 MVA Power Transformer	7,579,132.00	2015	New project
Safety	Re-routing of 69 kV Line at Tagumbao, Gerona (due to Tagumbao Bridge construction)	10,000,000.00	2015	New project
Power Quality/ Capacity	Advanced Installation of 10 MVA Substation at Mayantoc Town	44,317,227.12	2016	New project
<b>Subtotal</b>		<b>77,533,249.62</b>		
<b>MV (13.2 KV) DISTRIBUTION DEVELOPMENT PLAN AND PREVIOUSLY APPROVED MV 2010-2013 CAPEX</b>				
Power Quality/ Capacity	Line Conversion of 15.43 kms (VØ to 3Ø ) using 1/0 ACSR, Conductor uprating of 18.3 kms using 4/0 ACSR, Capacitor placement and Phase balancing of Sta. Ignacia Feeder	37,632,320.05	2015	Approved but unimplemented 2010-2013 Project
Safety	Installation of Recloser at feeder midstream for Sta. Ignacia Feeder	874,157.77	2015	Approved but unimplemented 2010-2013 Project
Reliability	Installation of 2 (two) units Recloser at Sta. Ignacia Feeder	1,748,315.53	2015	Approved but unimplemented 2010-2013 Project
Other Network	3Ø Electrical Line Requirement 2015	1,388,183.71	2015	New project
Other Network	1Ø Electrical Line Requirement 2015	1,166,743.28	2015	New project
Other Network	1Ø w/ UB Electrical Line Requirement 2015	1,515,944.48	2015	New project
Safety	Relocation of Electrical Lines along Highways and Major Roads due to road widening	8,000,000.00	2015	New project

Capacity	Conductor uprating to 4/0 from Gerona Substation to Sta. Ignacia Substation	22,210,453.05	2016	New project
Other Network	3Ø Electrical Line Requirement 2016	1,560,173.86	2016	New project
Other Network	1Ø Electrical Line Requirement 2016	1,275,387.66	2016	New project
Other Network	1Ø w/ UB Electrical Line Requirement 2016	1,651,981.46	2016	New project
Safety	Relocation of Electrical Lines along Highways and Major Roads due to road widening	8,312,000.00	2016	New project
Other Network	3Ø Electrical Line Requirement 2017	1,759,051.73	2017	New project
Other Network	1Ø Electrical Line Requirement 2017	1,396,073.71	2017	New project
Other Network	1Ø w/ UB Electrical Line Requirement 2017	1,802,157.72	2017	New project
Safety	Relocation of Electrical Lines along Highways and Major Roads due to road widening	8,636,168.00	2017	New project
Capacity	Conductor Uprating to 4/0 from Camiling Substation to Sta. Ignacia Substation	13,744,576.71	2018	New project
Other Network	3Ø Electrical Line Requirement 2018	1,988,667.00	2018	New project
Other Network	1Ø Electrical Line Requirement 2018	1,530,199.77	2018	New project
Other Network	1Ø w/ UB Electrical Line Requirement 2018	1,968,027.94	2018	New project
Other Network	Relocation of Electrical Lines along Highways and Major Roads due to road widening	8,972,978.55	2018	New project
<b>Sub Total</b>		<b>129,133,561.97</b>		
<b>LV (240 V) SERVICE DEVELOPMENT PLAN &amp; PREVIOUSLY APPROVED OTHER NETWORK NON-NETWORK 2010-2013 CAPEX</b>				
Other Network	Construction of Satellite Offices	9,507,763.86	2015	Approved but unimplemented 2010-2013 Project
Other Network	Substation Graveling (Moncada, Paniqui, Camiling and Sta. Ignacia )	633,047.16	2015	Approved but unimplemented 2010-2013 Project

Other Network	Lot Acquisition for Satellite Offices (Sta. Ignacia, San Jose and Nampicuan )	5,714,500.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Renovation of Calayaan Area Office	1,558,500.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Renovation of GM's residence/staff house	2,078,000.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Rehabilitation of Headquarters water system	519,500.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Engineering Analysis Tool software updates	623,400.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	High Voltage Detector (2 units )	160,006.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Security Cameras for collection office and Substation	598,464.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Voice & Video Teleconferencing	311,700.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Time Attendance Automation, Payroll & HR System	623,400.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Boom Truck	12,468,000.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Multimedia Projector (High ANSI Lumens)	311,700.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Short Circuiting and Earthing Equipment (2 units)	353,260.00	2015	Approved but unimplemented 2010-2013 Project
Other Network	Rehabilitation of Admin Building	5,397,605.00	2015	Approved but unimplemented 2010-2013 Project

Other Network	Transformer Load Management	7,662,468.99	2015	New project
Other Network	Distribution Transformer Requirement	6,954,664.81	2015	New project
Other Network	kWh Meter Replacement Requirement	4,202,157.13	2015	New project
Other Network	kWh Meter New Connection Requirement	17,744,629.00	2015	New project
Other Network	OS Electrical Line Requirement 2015	2,210,151.43	2015	New project
Other Network	Replacement of Wood & Improvised Poles & Re-routing of Lines	4,226,994.40	2015	New project
Other Network	Distribution Transformer Requirement	11,825,416.00	2016	New project
Other Network	kWh Meter Replacement Requirement	4,366,041.26	2016	New project
Other Network	kWh Meter New Connection Requirement	20,112,230.13	2016	New project
Other Network	OS Electrical Line Requirement 2016	2,431,768.79	2016	New project
Other Network	Replacement of Wood and Improvised Poles and Re-routing of Lines	4,391,847.18	2016	New project
Other Network	Distribution Transformer Requirement	13,759,035.52	2017	New project
Other Network	kWh Meter Replacement Requirement	4,536,316.87	2017	New project
Other Network	kWh Meter New Connection Requirement	22,259,658.14	2017	New project
Other Network	OS Electrical Line Requirement 2017	2,680,845.40	2017	New project
Other Network	Replacement of Wood and Improvised Poles and Re-Routing of Lines	4,563,129.22	2017	New project
Other Network	Distribution Transformer Requirement	16,041,070.86	2018	New project
Other Network	kWh Meter Replacement Requirement	4,713,233.22	2018	New project

Other Network	kWh Meter New Connection Requirement	24,442,231.28	2018	New project
Other Network	OS Electrical Line Requirement 2018	2,960,839.17	2018	New project
Other Network	Replacement of Wood and Improvised Poles and Re-Routing of Lines	4,741,091.26	2018	New project
<b>Sub total</b>		<b>227,684,666.07</b>		
<b>OTHER CAPEX - NON-NETWORK ASSETS</b>				
Non-Network	Power Back-up System and Circuit Protection (back-up generator for main office)	1,850,000.00	2015	New project
Non-Network	Power Quality Analyzer	3,000,000.00	2015	New project
Non-Network	2 Units Load Logger	1,200,000.00	2015	New project
Non-Network	8 Units Halo-meter	400,000.00	2015	New project
Non-Network	69 kV line fault indicator (27 units)	1,485,000.00	2015	New project
Non-Network	Online Network System Upgrade	3,000,000.00	2015	New project
Non-Network	Technical Data Management Program for TSD	2,500,000.00	2015	New project
Non-Network	kWh Meter reading device and accessories for kWh-Meter Readers	1,298,080.30	2015	New project
Non-Network	Service Vehicles (6 units pick-up and 1 unit APV/MPV)	6,513,032.57	2015	New project
Non-Network	Service Vehicles (1 unit GM's Service)	1,505,000.00	2015	New project
Safety	PPE	9,953,880.00	2015	New project
Non-Network	Lot Acquisition (San Manuel, San Clemente and Anao)	5,922,300.00	2016	New project
Non-Network	Main Office Guard House	779,250.00	2016	New project
Non-Network	Walkway Shed at main office	1,039,000.00	2016	New project
Non-Network	Substation Tender Houses (Camiling, Paniqui and Sta. Ignacia)	1,558,500.00	2016	New project
Non-Network	kWh Meter reading device and accessories for kWh Meter Readers	1,348,705.43	2016	New project

Non-Network	Service Vehicles (1 unit van)	2,005,270.00	2016	New project
Safety	PPE	2,390,115.60	2016	New project
Non-Network	Substation Maintenance and Commissioning Test Set (with complete accessories)	4,595,490.28	2017	New project
Non-Network	kWh Meter reading device and accessories for kWh Meter Readers	1,401,304.94	2017	New project
Non-Network	Service Vehicles (6 units pick-up)	5,761,997.96	2017	New project
Non-Network	Utility Vehicles (Specialized Manlift Truck for COMD - 1 unit)	17,272,336.00	2017	New project
Safety	PPE	5,594,293.73	2017	New project
Non-Network	kWh Meter Test Bench	1,435,676.57	2018	New project
Non-Network	kWh Meter reading device and accessories for kWh Meter Readers	1,455,955.84	2018	New project
Safety	PPE	2,580,179.98	2018	New project
<b>Sub Total</b>		<b>87,845,369.20</b>		
<b>GRAND TOTAL</b>		<b>522,196,846.85</b>		

II. UNFILED AND UNAPPROVED CAPEX PROJECTS BUT IMPLEMENTED IN YEARS 2013-2014

Project Description		Actual Implementation	
		Cost (PhP)	Year
<b>SUBSTATION AND SUBTRANSMISSION DEV. PLAN</b>			
Capacity	Construction of 20 MVA Power Transformer beside Amacalan 10 MVA Substation	37,962,909.78	2014
<b>Sub Total</b>		<b>37,962,909.78</b>	



<b>MV (13.2 KV) DISTRIBUTION DEVELOPMENT PLAN</b>			
Reliability	Construction of 8.4 km Backbone Tie-Line between Cuyapo Feeder and San Manuel Feeder	4,699,865.36	2013
Capacity	Rehabilitation and Reconductoring of 7.6 km Backbone line from San Fernando, Victoria to Salapungan, Gerona	2,949,714.99	2013
Safety	Extension of Primary 1Ø Line @ Baybayaoas, Camiling, Tarlac	639,606.68	2013
Other Network	1Ø Electrical Line Requirement 2014	662,056.39	2014
<b>Sub Total</b>		<b>8,951,243.42</b>	
<b>LV (240V) SERVICE DEVELOPMENT PLAN</b>			
Other Network	KWh Meter New Connection Requirement	11,180,559.50	2014
Other Network	Distribution Transformer Requirement	9,367,069.00	2014
Other Network	KWh Meter Replacement Requirement	7,524,148.95	2014
Other Network	OS Electrical Line Requirement 2014	4,226,394.79	2014
<b>Sub Total</b>		<b>32,298,172.24</b>	
<b>OTHER CAPEX - NON-NETWORK ASSETS</b>			
Non-Network	Construction of a New Area Office in Cuyapo, Nueva, Ecija	2,775,809.50	2014
Non-Network	Service Vehicles (8 units pick-up and 2 unit APV/MPV)	16,414,392.86	2014
Non-Network	KWh Meter reading device and accessories for kWh Meter Readers	605,445.53	2014
<b>Sub Total</b>		<b>19,795,647.89</b>	
<b>GRAND TOTAL</b>		<b>99,007,973.33</b>	

5. Its Capital Expenditure (CAPEX) Plan for the period 2015-2018 is discussed in detail in its Distribution Development Plan for 2015-2018 which includes unfiled and unapproved projects but implemented in years 2013 to 2014, as well as the approved projects for the years 2010 to 2013 under ERC Case No. 2011-009 RC which remained unimplemented;
6. The approved eighteen (18) capital expenditure projects for the years 2010-2013 amounted to PhP81,113,639.00. Said projects remained unimplemented because the funds required to finance the same would be sourced from a loan from the National Electrification Administration (NEA) which remain to be released. These projects are essential hence, carried forward and included in the instant application;
7. It is also included the projects implemented in years 2013 to 2014, which was constrained to implement without seeking prior approval from the Commission due to urgent necessity in order to immediately address problems on capacity, safety and reliability in the distribution system, as well as the immediate requirements for distribution transformers, kWh meters and extension of electrical lines. These projects were funded out of its collected Reinvestment Funds for Sustainable Capital Expenditures (RFSC);
8. Its proposed projects will be financed through its RFSC and proceeds from loans to be acquired from lending institution/s with the least percentage of interest. Further, it also considering previous indebtedness incurred in financing past capital expenditure projects including the amortization of said indebtedness. Shown below is the summary of the proposed CAPEX cost, financiers and amortization schedule for the existing loans, to wit:

**PROPOSED FINANCIERS AND CORRESPONDING DESIRED  
BORROWINGS**

SOURCE OF FUNDS	PROJECT COST TO BE FINANCED	ANNUAL PROJECT COST			
		2015	2016	2017	2018
NEA	81,113,639	81,113,639	-	-	-
NEA / Banks	441,083,208	120,992,953	137,497,668	96,017,859	86,574,728
<b>TOTAL</b>	<b>522,196,847</b>	<b>202,106,592</b>	<b>137,497,668</b>	<b>96,017,859</b>	<b>86,574,728</b>

9. Its cash flow shows that it can viably pursue and implement the proposed CAPEX Plan and will determine the sufficiency of the RFSC Rate. Shown below is the Projected Annual Cash Flow, to wit:

	Cash Flow				
	2015	2016	2017	2018	2015-2018
<b>CASH BALANCE BEGINNING</b>	<b>3,047,373</b>	<b>(22,280,465)</b>	<b>(44,660,536)</b>	<b>(54,883,473)</b>	<b>3,047,373</b>
<b>CASH INFLOWS:</b>					
Revenue from existing RFSC	58,857,833	61,889,115	65,050,484	68,354,949	254,152,381
<b>Loan Financing:</b>					
Proceeds from NEA Loans – Undrawn Balance	81,113,639				81,113,639
Proceeds from NEA/Bank Loans	120,992,953	137,497,668	96,017,859	86,574,728	441,083,208
<b>Subtotal</b>	<b>202,106,592</b>	<b>137,497,668</b>	<b>96,017,859</b>	<b>86,574,728</b>	<b>522,196,847</b>
50% of Income on Leased Properties	640,736.85	640,736.85	640,736.85	640,736.85	2,562,947.38
<b>TOTAL CASH INFLOWS</b>	<b>261,605,162</b>	<b>200,027,519</b>	<b>161,709,080</b>	<b>155,570,414</b>	<b>778,912,175</b>
<b>CASH AVAILABLE FOR DISBURSEMENT</b>	<b>264,652,535</b>	<b>177,747,055</b>	<b>117,048,544</b>	<b>100,686,941</b>	<b>781,959,548</b>
<b>CAPEX 2015-2018</b>	<b>203,014,039</b>	<b>138,528,900</b>	<b>96,737,993</b>	<b>87,224,039</b>	<b>525,504,971</b>
<b>Loan Amortizations – Existing</b>					
NEA Loan Amortization	35,598,862	33,443,010	24,758,344	24,758,344	118,558,560
<b>Loan Amortizations – Unimplemented</b>					
NEA Loan Amortization	6,346,744	8,462,326	8,462,326	8,462,326	31,733,721
<b>Bank Amortizations – Proposed</b>					
Bank Loan Amortization	41,973,355	41,973,355	41,973,355	41,973,355	167,893,419
<b>TOTAL CASH OUTFLOWS</b>	<b>286,933,000</b>	<b>222,407,590</b>	<b>171,932,017</b>	<b>162,418,063</b>	<b>843,690,670</b>
<b>CASH BALANCE ENDING</b>	<b>(22,280,465)</b>	<b>(44,660,536)</b>	<b>(54,883,473)</b>	<b>(61,731,122)</b>	<b>(61,731,122)</b>

10. The CAPEX Plan was envisioned to bring the most value to consumers at the most reasonable and justifiable electricity rates, such that implementation of the proposed projects will have a very reasonable rate impact of **PhP0.0705/kWh**, as shown in the table below, to wit:

	2015 (PhP)	2016 (PhP)	2017 (PhP)	2018 (PhP)	TOTAL (PhP)
Forecasted Energy Sales kWh	202,678,488.00	213,116,787.00	224,003,044.00	235,382,055.00	875,180,374.00
Cash Beginning Balance	3,047,373.04	(22,280,465.18)	(44,660,536.14)	(54,883,473.50)	3,047,373.04
<b>CASH INFLOWS</b>					
Current Year Collection @ PO.2904/kWh	58,857,832.92	61,889,114.94	65,050,483.98	68,354,948.77	254,152,380.61
50% of Income on Leased Properties	640,736.85	640,736.85	640,736.85	640,736.85	2,562,947.38
Loan Proceeds from Financial Institutions	202,106,592.34	137,497,667.53	96,017,859.21	86,574,728.14	522,196,847.22
<b>Total Cash Inflows</b>	261,605,162.10	200,027,519.32	161,709,080.03	155,570,413.76	778,912,175.20
Available Cash for Disbursement	264,652,535.14	177,747,054.14	117,048,543.89	100,686,940.26	781,959,548.24
<b>CASH OUTFLOWS</b>					
CAPEX Requirements	202,106,592.34	137,497,667.53	96,017,859.21	86,574,728.14	522,196,847.22
Old Debt/Old Amortization	35,598,862.00	33,443,010.00	24,758,344.00	24,758,344.00	118,558,560.00
New Amortization(New CAPEX)	48,320,098.84	50,435,680.24	50,435,680.24	50,435,680.24	199,627,139.55
ERC Permit Fee	907,447.14	1,031,232.51	720,133.94	649,310.46	3,308,124.06
<b>Total Cash Outflows</b>	286,933,000.32	222,407,590.27	171,932,017.39	162,418,062.84	843,690,670.83
Cash Balance Ending, excess/(shortfall)	(22,280,465.18)	(44,660,536.14)	(54,883,473.50)	(61,731,122.58)	(61,731,122.58)
<b>Excess/(shortfall) on RFSC, Php/kWh</b>	<b>(0.1099)</b>	<b>(0.2096)</b>	<b>(0.2450)</b>	<b>(0.2623)</b>	<b>(0.0705)</b>

11. It repleads the foregoing allegations as may be material herein;
12. As shown in the table of the proposed projects, some of them are proposed for implementation while the instant application is pending for evaluation by the Commission;

13. Further, unforeseen situations or occurrences may arise which might necessitate the immediate implementation of any of the proposed projects;
14. It moves that the Commission issue a provisional authority pending trial on the merits, to implement said projects as maybe deemed necessary and urgent under the circumstances, to enable it to deliver a safe, more reliable and efficient electric service to its consumers;
15. In support of the application, it submitted the following documents:

	<b>Nature of Document</b>
<i>Annex A</i>	Distribution Development Plan for 2015-2018 which includes the implemented projects for the years 2013 to 2014, as well as the approved but unimplemented projects for the years 2010 to 2013, with financial analysis and supporting data presented in ERC-prescribed templates
<i>Annexes B to B-1</i>	Affidavit of Posting with Notice to Consumers
<i>Annex C</i>	Affidavit of Undertaking that the corresponding application for approval of concerned agencies shall be filed, when required
<i>Annex D</i>	Judicial Affidavit in Support of the Prayer for Provisional Authority
<i>Annexes E to E-1</i>	Proof of furnishing of copies of the Application to the Sangguniang Bayan of Gerona and Sangguniang Panlalawigan of Tarlac
<i>Annexes F to F-2</i>	Publication of the Application in a newspaper of general circulation within TARELCO I's franchise area or where it principally operates, with Affidavit of Publication

16. It prays that the Commission:

- 1) Issue, immediately upon filing of the application, a provisional authority to implement any of the proposed projects; and
- 2) After due notice and hearing:
  - a) Approve the proposed CAPEX projects for the years 2015 to 2018;
  - b) Approve and confirm the Unfiled and Unapproved CAPEX Projects implemented in years 2013-2014, with its funding source; and
  - c) Approve for implementation the CAPEX Projects for years 2010 to 2013 under Case No. 2011-009 RC, which remained unimplemented.

Finding the said application sufficient in form and substance with the required fees having been paid, the same is hereby set for jurisdictional hearing, expository presentation, pre-trial conference and evidentiary hearing on **October 2, 2015 (Friday) at ten o'clock in the morning (10:00 A.M.) at TARELCO I main office, Amacalan, Gerona, Tarlac.**

TARELCO I is hereby directed to cause the publication of the attached Notice of Public Hearing, at its own expense, twice (2x) for two (2) successive weeks in two (2) newspapers of general circulations in the Philippines, with the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing. It is also directed to inform the consumers, by any other means available and appropriate, of the filing of the instant application, its reasons therefor, and of the scheduled hearing thereon.

Let copies of the application, this Order and the attached Notice of Public Hearing be furnished the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives at the scheduled hearing.

Likewise, let copies of this Order and the attached Notice of Public Hearing be furnished the Offices of the Governors of Tarlac and Nueva Ecija and the Mayors of the City and Municipalities within TARELCO I's franchise area for appropriate posting thereof on their respective bulletin boards.

TARELCO I is hereby directed to furnish all those making requests therefor with copies of the application and its attachments, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, TARELCO I must submit to the Commission its written Compliance with the jurisdictional requirements attaching therewith, methodically arranged and duly marked, the evidences on the actual posting and publication of the Notice of Public Hearing consisting of certifications issued to that effect, signed by the afore-mentioned Governors and City/Municipal Mayors or their duly authorized representatives, bearing the seals of their offices, and the affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing were published together with the complete issues of the said newspapers, and such other proofs of compliance with the requirements of the Commission.

TARELCO I and all interested parties are directed to submit, at least five (5) days before the date of initial hearing and pre-trial conference, their respective Pre-trial Briefs containing, among others:

- a) A summary of admitted facts and proposed stipulation of facts;
- b) The issues to be tried or resolved;
- c) The documents or exhibits to be presented, stating the purposes and proposed markings therefore; and
- d) The number and names of the witnesses, with their written testimonies in an individual affidavit form, to be attached to the Pre-trial Brief.

Failure of TARELCO I to submit the required Pre-trial Brief and Judicial Affidavits of its witnesses within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the

resetting of which shall be six (6) months from said date of cancellation.

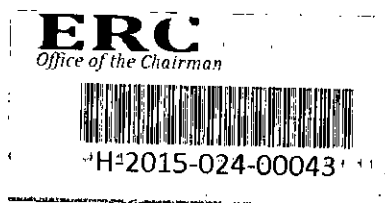
As part of the pre-trial conference, TARELCO I must also be prepared to make an expository presentation of its application, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the application is all about and the reasons and justifications being cited in support thereof.

**SO ORDERED.**

Pasig City, August 17, 2015.

FOR AND BY AUTHORITY OF  
THE COMMISSION:

  
**JOSE VICENTE B. SALAZAR**  
Chairman ✓



  
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1. **LERIOS-AMBOY PINGOL & GONZALES LAW OFFICES**  
Attention: **ATTY. MARVEY JAY A. GONZALES**  
Counsel for Applicant TARELCO I  
Units 1609-1610 Tycoon Centre  
Pearl Drive, Ortigas Center, Pasig City
2. **THE OFFICE OF THE SOLICITOR GENERAL**  
234 Amorsolo Street, Legaspi Village, Makati City  
Metro Manila
3. **THE COMMISSION ON AUDIT**  
Don Mariano Marcos Avenue  
Diliman, Quezon City, Metro Manila
4. **THE COMMITTEE ON ENERGY**  
House of the Senate  
GSIS Building, Roxas Blvd., Pasay City, Metro Manila
5. **THE COMMITTEE ON ENERGY**  
House of Representatives  
Batasan Hills, Quezon City, Metro Manila
6. **Tarlac I Electric Cooperative, Inc.(TARELCO I)**  
Amacalan, Gerona, Tarlac
7. **Office of the Municipal Mayor**  
Municipality of Aniao  
Province of Tarlac
8. **Office of the Municipal Mayor**  
Municipality of Camiling  
Province of Tarlac
9. **Office of the Municipal Mayor**  
Municipality of Gerona  
Province of Tarlac
10. **Office of the Municipal Mayor**  
Municipality of Mayantoc  
Province of Tarlac

11. **Office of the Municipal Mayor**  
Municipality of Paniqui  
Province of Tarlac
12. **Office of the Municipal Mayor**  
Municipality of Pura  
Province of Tarlac
13. **Office of the Municipal Mayor**  
Municipality of Moncada  
Province of Tarlac
14. **Office of the Municipal Mayor**  
Municipality of Ramos  
Province of Tarlac
15. **Office of the Municipal Mayor**  
Municipality of San Clemente  
Province of Tarlac
16. **Office of the Municipal Mayor**  
Municipality of San Jose  
Province of Tarlac
17. **Office of the Municipal Mayor**  
Municipality of San Manuel  
Province of Tarlac
18. **Office of the Municipal Mayor**  
Municipality of Sta. Ignacia  
Province of Tarlac
19. **Office of the Municipal Mayor**  
Municipality of Victoria  
Province of Tarlac
20. **Office of the Municipal Mayor**  
Municipality of Cuyapo  
Province of Nueva Ecija
21. **Office of the Municipal Mayor**  
Municipality of Nampicuan  
Province of Nueva Ecija

22. **Office of the Municipal Mayor**  
Municipality of Licab  
Province of Nueva Ecija
23. **Office of the Municipal Mayor**  
Municipality of Guimba  
Province of Nueva Ecija
24. **Office of the City Mayor**  
Tarlac City
25. **Office of the Provincial Governor**  
Province of Tarlac
26. **Office of the Provincial Governor**  
Province of Nueva Ecija
27. **Office of the President of PCCI**  
Philippine Chamber of Commerce and Industry (PCCI)  
3<sup>rd</sup> Floor, ECC Building, 355 Sen. Gil Puyat Ave., Makati  
City