

Mulanay, Padre Burgos, Perez, Pitogo, Plaridel, Quezon, San Andres, San Francisco, San Narciso, Tagkawayan, Unisan, all in the province of Quezon and Del Gallego, Camarines Sur (collectively, the "Franchise Area");

2. Pursuant to Republic Act No. 9209, Manila Electric Company (MERALCO) is duly authorized to distribute electricity in the municipalities of Mauban, Pagbilao and Sampaloc, all in the province of Quezon, and therefore are already outside of QUEZELCO I's Franchise Area;
3. Copies of QUEZELCO I's Certificate of Registration, Articles of Incorporation, By-Laws, Certification on the list of QUEZELCO I's Board of Directors and Certificate of Franchise are attached hereto as follows:

Annex	DOCUMENT
"A"	QUEZELCO I's Certificate of Registration issued by the National Electrification Administration (NEA)
"A-1"	NEA Certification dated 26 September 2011 certifying that Quezon Electric Cooperative, Inc. is one and the same electric cooperative known as QUEZELCO I
"B"	QUEZELCO I's Articles of Incorporation
"C"	QUEZELCO I's By-laws, as amended
"D"	Certification on the list of QUEZELCO I's Board of Directors
"E"	QUEZELCO I's Certificate of Franchise issued by the National Electrification Commission

4. Meanwhile, Applicant GMCP is a duly registered limited partnership organized and existing under Philippine laws, and is engaged in the business of developing, constructing, operating and owning power generation facilities. Its principal office is at the 28th Floor, The Orient Square Building, Don Francisco Ortigas Jr. Road, Ortigas Center, Pasig City. Copies of its Certificate of Registration issued by the Securities and Exchange Commission (SEC), Amended Articles of Partnership, Certification on Partnership Agreement, and GNPower Project Companies Profile are attached hereto as follows:

Annex	DOCUMENT
"F"	GMCP's Certificate of Registration issued by the Securities and Exchange Commission (SEC)
"G"	GMCP's Amended Articles of Partnership
"H"	Certification on Partnership Agreement <i>(subject of the Motion for Confidential Treatment)</i>
"I"	GNPower Project Companies Profile

5. Applicants may be served with orders, notices and other legal processes of this Honorable Commission through the respective addresses of the undersigned counsels;

6. By and pursuant to Sections 25, 43 (u) and 45 (b) of Republic Act No. 9136, otherwise known as the *Electric Power Industry Reform Act of 2001 (EPIRA)*, and its *Implementing Rules and Regulations*, this *Application* is respectfully submitted to this Honorable Commission for its due consideration and approval of the Power Purchase and Sale Agreement (“PPSA”) executed by and between Applicants QUEZELCO I and GMCP on 8 October 2016, a copy of which is attached hereto as Annex “J”;

I. STATEMENT OF FACTS

7. QUEZELCO I needs to address the insufficiency of its power supply due to the increasing demand within its Franchise Area;
8. QUEZELCO I’s power supply contract with San Miguel Energy Corporation will expire on 25 December 2016;
9. Based on its supply-demand forecast, QUEZELCO I’s demand in 2017 is 27 MW, with an annual average growth rate of 3.36%. Therefore, its demand is expected to increase to 33.73 MW in 2026. Copies of the following documents are attached hereto:

ANNEX	DOCUMENT
“K”	QUEZELCO I’s Historical, Actual and Forecasted Supply-Demand Scenario from 2013-2028
“L”	QUEZELCO I’s Average Daily Load Curve for 2016
“L-1”	QUEZELCO I’s Forecasted Average Daily Load Curve for 2017
“L-2”	QUEZELCO I’s Average Daily Load Curve (Latest Billing Period)

10. In view of the increasing demand for power in its Franchise Area, QUEZELCO I conducted a Competitive Selection Process (CSP), the details of which are as follows:
- 10.1 On 05 March 2016, QUEZELCO I’s Board of Directors authorized the conduct of the Competitive Selection Process for the supply of QUEZELCO I’s energy requirements within its Franchise Area pursuant to the Board Resolution No. 2016-32.
- 10.2 On 08 and 14 April 2016, QUEZELCO I published an Invitation to Bid for its 27MW power supply requirements to its Franchise Area for ten (10) years from 26 December 2016 to 25 December 2026 on Philippine Daily Inquirer.
- 10.3 GNPowder Ltd. Co. (“GNPower”), along with First Gen Corporation (“First Gen”), SMC Global Power (“SMC Global”), Southwest Luzon Power Generation Corp. (“SLPGC”) and South Luzon Thermal Energy Corp. (“SLTEC”), expressed its intent to join the CSP and was provided with a copy of the Invitation to Bid dated 26 April 2016. Thereafter, bidding conferences were held to clarify and discuss the selection process, requirements, rule and evaluation method.

- 10.4 All of the five (5) interested bidders submitted their bid offers which were opened on 06 May 2016. The bidders were found to be compliant with the eligibility requirements as well as with the financial and technical requirements.
- 10.5 Each qualified bidder made a presentation of its offer to QUEZELCO I's Power Supply Contracting Team (PSCT) and Bids and Awards Committee (BAC) and Board of Directors. GNPowr confirmed during its presentation that the source of supply to QUEZELCO I shall be from (i) GMCP's 2x300MW clean coal-fired power plant in Mariveles, Bataan, which has been in commercial operations since 2013, for Contract Years 2017 to 2019 and (ii) GNPowr Dinginin Ltd. Co.'s ("GNPD") supercritical coal-fired power plant in Mariveles, Bataan, which is currently under construction, for Contract Years 2020 to 2026.
- 10.6 After such presentation and post-qualification evaluation conducted, the PSCT and BAC of QUEZELCO I confirmed that GNPowr submitted the most advantageous offer for 27MW from December 26, 2016 to December 25, 2026 based on GNPowr's bid price offer of Php 4.2726/kWh considering the parameters of the offer and QUEZELCO I's evaluation methodology.
- 10.7 Accordingly, the PSCT and the BAC recommended the awarding of the contract to GNPowr for the 27MW power supply requirements of QUEZELCO I's Franchise Area from December 26, 2016 to December 25, 2026 pursuant to BAC Resolution No. 2016-04.
- 10.8 The BAC's recommendation to award the contract to GNPowr was approved by the Board of Directors of QUEZELCO I pursuant to Board Resolution No. 2016-132 dated 09 September 2016.
- 10.9 Thus, QUEZELCO I issued a Notice of Award to GNPowr on 13 September 2016.
- 10.10 Also, the Board of Directors of QUEZELCO I issued Board Resolution No. 2016-136 dated 16 September 2016 authorizing the approval and signing of the Power Purchase and Sale Agreement between QUEZELCO I and GMCP including its supplement agreements and amendments and other related documents.

Copies of the documents relative to the CSP are hereto attached as follows:

ANNEX	CSP DOCUMENT
"M"	QUEZELCO I Board Resolution No. 2016-32 authorizing the conduct of the CSP
"M-1"	Affidavit of Publication dated 11 October 2016 issued by the Classified Ads Assistant Vice President of the <i>Philippine Daily Inquirer</i>
"M-2"	Invitation to Bid as published on 08 April 2016 issue

“M-2”	Invitation to Bid as published on 08 April 2016 issue of the <i>Philippine Daily Inquirer</i>
“M-3”	Invitation to Bid as published on 14 April 2016 issue of the <i>Philippine Daily Inquirer</i>
“M-4-a”	GNPower’s letter of intent dated 11 April 2016
“M-4-b”	First Gen’s letter of intent dated 20 April 2016
“M-4-c”	SMC Global’s letter of intent dated 14 April 2016
“M-4-d”	SLPGC’s letter of intent dated 19 April 2016
“M-4-e”	SLTEC’s letter of intent dated 18 April 2016
“M-5”	Invitation to Bid dated 26 April 2016 <i>(subject of the Motion for Confidential Treatment)</i>
“M-6”	QUEZELCO I BAC Resolution No. 2016-04 dated 21 June 2016
“M-7”	BAC Memoranda dated 21 and 22 June 2016 <i>(subject of the Motion for Confidential Treatment)</i>
“M-8”	QUEZELCO I Board Resolution No. 2016-132 dated 09 September 2016 approving the recommendation of the BAC to award the 27MW contract from December 26, 2016 to December 25, 2026 to GNPower
“M-9”	Notice of Award dated 13 September 2016 issued by QUEZELCO I to GNPower
“M-10”	QUEZELCO I Board Resolution No. 2016-136 dated 16 September 2016 authorizing the approval and signing of the PPSA between QUEZELCO I and GMCP; authorizing the Board President and/or OIC/General Manager to sign the PPSA; authorizing QUEZELCO I to file the instant Application; and designating The Law Firm of Manjares and Manjares as its legal counsel

11. Consequently, on 08 October 2016, Applicants QUEZELCO I and GMCP executed the subject PPSA to assure the adequate and reliable supply of power to QUEZELCO I’s Franchise Area;

II. ABSTRACT OF THE PPSA AND OTHER RELATED INFORMATION

12. The following are the salient features of the PPSA¹:

- a. **TERM.** The PPSA shall be effective on the date of its execution and shall terminate after thirty six (36) months from the date to be specified in the Commencement Date Notice or upon commencement of delivery from GNPD, whichever is later. Pursuant to Section 2.1 of the PPSA, the target date of commencement of the delivery of QUEZELCO I’s contracted capacity is 26 December 2016 or upon the Applicants’ official receipt of the ERC’s order granting final approval to implement the rate as provided in the PPSA, whichever is later.
- b. **SOURCE OF SUPPLY.** GMCP shall make available, sell, and deliver or cause to be delivered to QUEZELCO I the

¹ Capitalized terms used but not defined herein have the meaning as defined in the PPSA.

Product at the Delivery Point, whether sourced from GMCP's facility or from other electricity generators, including the Wholesale Electricity Spot Market (WESM).

GMCP's facility is situated in Mariveles, Bataan and has been operating since 2013.

- c. **CONTRACTED CAPACITY.** QUEZELCO I is contractually entitled to receive from GMCP, at any hour, subject to GMCP's Available Capacity for such hour, the Contracted Capacity, as follows:

Year	Contracted Capacity (kW)
1	27,000
2	27,000
3	27,000

QUEZELCO I shall utilize and pay for the capacity delivered by GMCP at 65% to 100% Capacity Factor (CF).

- c.1. Option to Increase Contracted Capacity. Section 2.8 of the PPSA provides that upon written notice to GMCP, QUEZELCO I may, upon approval by GMCP, increase its Contracted Capacity which increase shall be subjected to the same terms and conditions contained in the PPSA. In considering whether or not to approve the request for increase in Contracted Capacity, GMCP may take into consideration the capacity available for such increase from its facility in its sole opinion, and/or the willingness of any other buyer to assign its Contracted Capacity. Such increase in Contracted Capacity shall be effective on the date GMCP gives its written approval.

- d. **CONTRACT PRICE.** The Contract Price shall be composed of the Capacity Price and the Energy Price. The Capacity Price shall be computed as the product of the Capacity Fee for a Billing Period multiplied by the quantity of Product delivered at the Delivery Point. The Energy Price shall be computed as the product of the Energy Fee for a Billing Period multiplied by the quantity of Product delivered at the Delivery Point.

- d.1 The *Capacity Fee* is the component of the Contract Price allocated to pay for the cost, as well as, the operations and maintenance of the power plant and is designated as the Capacity Fee in *Schedule 1*, as such may be adjusted from time to time based on the Capacity Factor.

The corresponding Capacity Fee for a given Capacity Factor is set forth in the table below:

Capacity Factor (%)	Capacity Fee (USD per kWh)
100%	0.0499
99%	0.0503
98%	0.0507
97%	0.05110
96%	0.0514
95%	0.0518
94%	0.0522
93%	0.0526
92%	0.0530
91%	0.0534
90%	0.0539
89%	0.0543
88%	0.0548
87%	0.0552
86%	0.0557
85%	0.0562
84%	0.0567
83%	0.0572
82%	0.0577
81%	0.0583
80%	0.0588
79%	0.0594
78%	0.0599
77%	0.0605
76%	0.0611
75%	0.0618
74%	0.0625
73%	0.0632
72%	0.0639
71%	0.0646
70%	0.0654
69%	0.0661
68%	0.0669
67%	0.0677
66%	0.0686
65%	0.0694

The Capacity Factor (CF) shall be computed as follows:

$$\text{Capacity Factor (CF)} = \frac{Q}{CC \times (H_T - E_{H_{SO}} - E_{H_{UO}})}$$

Where:

- CF** = is the Capacity Factor between 65% and 100%, provided that if the actual CF is below 65% (the "Minimum Capacity Factor"), the Capacity Price shall be calculated based on the Capacity Fee and quantity associated with the Minimum Capacity Factor.
- Q** = Quantity of kWh

- CC = Contracted Capacity, in kW, as set forth in Schedule 1 of the subject PPSA
- HT = Total number of hours in such Billing Period
- EH_{SO} = the sum of the duration, in Equivalent Hours, of Scheduled Outages in such Billing Period
- EH_{UO} = the sum of the duration, in Equivalent Hours, of Unscheduled Outages in such Billing Period

d.2. The *Energy Fee* is the component of the Contract Price allocated to pay for the coal, including Government Charges, designated as the Energy Fee in *Schedule 1* of the PPSA as adjusted from time to time due to changes in the delivered price of the coal. The Energy Fee shall be computed in accordance with the following formula:

$$\text{Energy Fee} = \text{Initial Energy Fee} \times \frac{\text{CIF Cost of Fuel for Billing Period}}{\text{Base CIF Cost of Fuel}}$$

Where:

Initial Energy Fee = \$0.0250/kWh

Base CIF Cost of Fuel = \$7.1073/million kcal

- e. **PROMPT PAYMENT DISCOUNT (PPD).** Section 4.3(c) of the PPSA provides that if QUEZELCO I pays the invoice amount in full within ten (10) days of receipt from GMCP, QUEZELCO I shall receive a discount equal to \$0.0012/kWh multiplied by the actual quantity of the Product actually delivered set forth in such invoice for the Billing Period for which the credit was earned.
- f. **SCHEDULED OUTAGES AND UNSCHEDULED OUTAGES.** Pursuant to Section 2.3 of the PPSA, GMCP is allowed Scheduled Outage not to exceed seven hundred twenty (720) Equivalent Hours for each Contract Year, during which times reduced or no deliveries will be available to QUEZELCO I. Likewise, GMCP is allowed Unscheduled Outage of five hundred four (504) Equivalent Hours for each Contract Year during which times reduced or no deliveries will be available to the Buyer.

III. ADVANTAGES OF GMCP'S SUPPLY OF POWER AND IMPACT ON QUEZELCO I'S OVERALL RATES

13. The supply from GMCP will help alleviate and sustain the power supply needs of the Franchise Area of QUEZELCO I to prevent any likelihood of brownouts and power shortages;
14. Among alternative suppliers capable of providing additional energy to QUEZELCO I, GMCP's rate proved to be more reasonable and competitive. Moreover, the Capacity Factor Pricing under the PPSA provides flexibility to QUEZELCO I in its utilization of the Contracted Capacity;

15. QUEZELCO I simulated a generation rate impact which ultimately resulted in a **reduction of PhP 0.5053 per kWh** with the execution of the PPSA with GMCP, to wit:

Simulation of Generation Mix Rate with GMCP for the Year 2017

Power Supplier	Forecasted Energy (kWh)	Amount (Php)	Percent Share (%)	Average Rate (Php/kWh)	Weighted Average Rate (Php/kWh)
GMCP	181,066,161.56	708,437,665.94	99.24%	3.9126	3.9277
WESM	1,390,836.95	8,192,112.31	0.76%	5.8901	
TOTAL	182,456,998.51	716,629,778.25	100%		

Simulation of Generation Mix Rate without GMCP for the Year 2017

Power Supplier	Forecasted Energy (kWh)	Amount (Php)	Percent Share (%)	Average Rate (Php/kWh)	Weighted Average Rate (Php/kWh)
GMCP	-	-	0.0%	0.0000	4.4330
WESM	182,456,998.51	808,828,420.40	100.0%	4.4330	
TOTAL	182,456,998.51	808,828,420.40	100%		

**Without VAT*

Rate Impact, PhP/kWh = - 0.5053

Assumptions:

- i. Analysis and simulations are based on QUEZELCO I's forecasted energy for the year 2017
- ii. GMCP rate was based on Capacity fee at resulting Capacity Utilization Factor and Effective Energy Fee
- iii. WESM average rate was simulated using 2017 forecasted market prices
- iv. Prices do not include discounts, reductions, etc.

A copy of QUEZELCO I's generation rate impact analysis is attached hereto as **Annex "N"**;

16. In addition and in support of this *Application*, particularly the proposed rate structure, Applicants hereto attach copies of the following documents:

ANNEX	DOCUMENT
"O"	Print-out copy of the GMCP Project Technical Description
"O-1"	Print-out copy of the Write-up on the technical-related pre-filing requirements of the ERC
"P"	Print-out copy of the Details of the PPSA
"Q"	Print-out copy of the Discussion of Rate Calculation and Sample Calculation of Rates
"R"	Soft copy of GMCP's Financial Model as of 20 September

ANNEX	DOCUMENT
	2016 contained in a compact disk <i>(subject of the Motion for Confidential Treatment)</i>
"R-1"	Print-out copy of the Notes on the Financial Model as of 20 September 2016 and its Assumptions <i>(subject of the Motion for Confidential Treatment)</i>
"R-2"	Print-out copy of the Write-up on the finance-related pre-filing requirements of the ERC <i>(subject of the Motion for Confidential Treatment)</i>
"S"	Copy of the Certification on Financing Arrangements dated 13 September 2016 issued by GMCP, China Development Bank and BDO Unibank, Inc. – Trust and Investment Group <i>(subject of the Motion for Confidential Treatment)</i>
"T"	Print-out copy of the Write-up on the Heat Rate and attached thereto a copy of GMCP's 2015 Generation Company Management Report indicating the heat rate and the plant capacity
"U"	Copy of the Sworn Statement on Coal Procurement Process
"V"	Copy of GMCP's 2015 Audited Financial Statements
"W"	Copy of the Certificate of Endorsement No. 2011-11-02 dated 09 December 2011 issued by the Department of Energy (DOE) confirming that the GMCP Project is consistent with the Power Development Plan
"X"	Copy of the Environmental Compliance Certificate (ECC) No. 0606-011-4021 issued by the Department of Environment and Natural Resources (DENR)
"X-1"	Copy of the DENR's letter dated 14 November 2007 approving the ECC transfer of ownership to GMCP
"Y"	Copy of the Certificate of Registration No. 2006-140 issued by the Board of Investments (BOI)
"Z"	Copy of the Certification issued by GNPowder Mariveles Coal Plant Ltd. Co. regarding the Engineering, Procurement and Construction ("EPC") Contract
"AA"	Copy of the GMCP's letter regarding the salient terms of the Coal Supply Agreement enclosing therewith signature pages of the Coal Supply Agreements, as amended ²
"BB"	Copy of the Certificate of Compliance (COC) No. 12-12-GN 282-19811L issued by the Energy Regulatory Commission
"CC"	Copy of GMCP's Secretary's Certificate dated 08 October 2016 attesting to the Management Committee's resolutions authorizing the execution of the PPSA with QUEZELCO I; the designation of authorized representatives/signatories and legal counsels of GMCP; and the filing of an Application with the ERC for the approval of the PPSA with QUEZELCO I
"DD"	Certification dated 13 October 2016 stating the expiration of the Contract for the Supply of Electric Energy (CSEE) between NPC and QUEZELCO I
"EE"	Copy of the Transmission Service Agreement between National Grid Corporation of the Philippines and QUEZELCO I

² In lieu of the Fuel Supply Agreement required to be submitted pursuant to Section 2(j) of Rule 20(B) of the ERC Rules of Practice and Procedure

ANNEX	DOCUMENT
"FF"	Copy of QUEZELCO I's Distribution Development Plan
"GG"	Copy of QUEZELCO I's Certification on the Demand Side Management

17. Applicants QUEZELCO I and GMCP reserve their right to submit other documents, either in the course of the hearing or as may be required by this Honorable Commission;

IV. COMPLIANCE WITH PRE-FILING REQUIREMENTS

18. Applicants manifest compliance with the pre-filing requirements mandated under *Rule 3, Section 4 (e)* of the *Implementing Rules and Regulations of the EPIRA* and *Rule 6* of the *2006 ERC Rules of Practice and Procedure* as evidenced by the following:

- a. Certification/Affidavit of Service confirming that copies of this *Application* with annexes were furnished the legislative bodies of the province and city/municipality where Applicants principally operate:

ANNEX	DOCUMENT
"HH"	Certification/Affidavit of Service for Sangguniang Panlalawigan of Quezon
"II"	Certification/Affidavit of Service for Sangguniang Bayan of Pitogo
"JJ"	Certification/Affidavit of Service for Sangguniang Panlungsod of Pasig

- b. Affidavit of Publication stating that this *Application* (excluding Annexes) was published in a newspaper of general circulation within the Franchise Area and/or the Applicants' area of principal operation (attached hereto as **Annex "KK"**); and
- c. Complete newspaper issue where this *Application* (excluding Annexes) was published (attached hereto as **Annex "KK-1"**) and the relevant page/s thereof where the *Application* appears (**Annex "KK-2"**).

V. MOTION FOR CONFIDENTIAL TREATMENT OF ANNEXES "H", "M-5", "M-7", "R", "R-1", "R-2" and "S"

19. Under *Rule 4 of the ERC Rules of Practice and Procedure*, a party to any proceeding before the Honorable Commission may request that certain information not be disclosed and be treated as confidential, by describing with particularity the information to be treated as confidential, specifying the ground for the claim of confidential treatment of the information and, if applicable, specifying the period during which the information must not be disclosed;

20. Applicant QUEZELCO I most respectfully moves for the confidential treatment of Annexes "M-5" and "M-7" hereof. These annexes, exclusively owned by Applicant QUEZELCO I, contain information which are considered part of its business and trade secrets. Annex "M-7" also contains the offers of the bidders which are essentially confidential in nature. As such, QUEZELCO I has the sole proprietary interest and will be unduly prejudiced should they be disclosed to the public.
21. Applicant GMCP most respectfully moves for the confidential treatment of Annexes "H", "R", "R-1", "R-2" and "S" hereof. These annexes, exclusively owned by Applicant GMCP, contain documents which are considered part of its business and trade secrets. As such, GMCP has the sole proprietary interest and will be unduly prejudiced should they be disclosed to the public;
22. These foregoing annexes contain numbers, data, formula, methodology, and calculations involving valuable and sensitive commercial, financial and technological information reflecting the Applicants' business operations and financial trade secrets. Therefore, the disclosure of the Applicants' confidential, proprietary, and private information included in the aforesaid annexes should be protected from public dissemination. Otherwise, such information can be illegally and unfairly utilized by business competitors who may use the same for their own private gain and to the irreparable prejudice of the Applicants. Negotiations with prospective customers may also be affected;
23. The information contained in Annexes "H", "M-5", "M-7", "R", "R-1", "R-2" and "S" constitute "trade secrets", for which the Applicants have actual and valuable proprietary interest. As explained by the Supreme Court, a trade secret may consist of any formula, pattern, device, or compilation of information that is used in one's business and gives the employer an opportunity to obtain an advantage over competitors who do not possess the information³. It is indubitable that trade secrets constitute proprietary rights and jurisprudence has consistently acknowledged the private character of trade secrets⁴. Further, as ruled in *Garcia vs. Board of Investments*⁵, trade secrets and confidential, commercial and financial information are exempt from public scrutiny;
24. It is respectfully submitted that the aforementioned Annexes must be accorded confidential treatment. As such, they are to be used *exclusively* by the Honorable Commission and for the *sole* purpose of evaluating this *Application*, thereby protecting these data from unnecessary public disclosure;
25. In accordance with *Section 1(b), Rule 4 of the ERC Rules of Practice and Procedure*, Applicants hereby submit one (1) hard copy each of Annexes "H", "M-5", "M-7", "R-1", "R-2" and "S" in a sealed envelope, with the envelope and each page

³ *Air Philippines Corporation vs. Pennswell Inc.*, G.R. No. 172835, December 13, 2007.

⁴ *Ibid.*,

⁵ 177 SCRA 374 (1989).

of the documents stamped with the word "Confidential" and Annex "R" contained in a compact disk (CD) enclosed in the same sealed envelope, with the face of the CD stamped with the word "Confidential".

VI. MOTION FOR THE ISSUANCE OF PROVISIONAL AUTHORITY

26. All the foregoing allegations are re-pleaded by reference in support of this *Prayer* for provisional authority.
27. The basis by which Applicants QUEZELCO I and GMCP pray for the issuance of a Provisional Authority or interim relief prior to final decision is *Rule 14* of the *ERC Rules of Practice and Procedure*:

"Section 3. Action on the Motion. – Motions for provisional authority or interim relief may be acted upon with or without hearing. The Commission shall act on the motion on the basis of the allegations of the application or petition and supporting documents and other evidences that applicant or petitioner has submitted and the comments or opposition filed by any interested person, if there be any."
[Emphasis Supplied]

28. The actual delivery of power under the terms and conditions of the PPSA is expected to commence on 26 December 2016, thus, there is a need for immediate issuance of a Provisional Authority in time for the implementation of the PPSA as any delay in the implementation shall expose QUEZELCO I to supply risk and unstable market prices;
29. To emphasize the necessity of the provisional approval of this *Application*, a copy of the Judicial Affidavit of Engr. Augusto F. Advincula in support of the Motion for Provisional Authority is attached hereto as Annex "LL";
30. In view thereof and in recognition of the fact that a substantial amount of time is customarily needed to evaluate the documents submitted to support the approval of this *Application*, Applicants QUEZELCO I and GMCP respectfully seek the kind consideration of the Honorable Commission to approve the instant *Application* immediately, albeit, provisionally.

PRAYER

WHEREFORE, premises considered, it is most respectfully prayed of this Honorable Commission that (i) all information set forth in Annexes "H", "M-5", "M-7", "R", "R-1", "R-2" and "S" to the instant *Application* be treated as confidential; (ii) pending hearing on the merits, a Provisional Authority be **DULY ISSUED** authorizing the immediate implementation of the subject Power Purchase and Sale Agreement (PPSA) including the rate structure therein, as applied; (iii) that after due notice and hearing, the instant *Application*, the PPSA and the rate structure contained therein be **DULY APPROVED**.

Further, in the event that the Final Authority shall be issued after GMCP starts the actual delivery of power to QUEZELCO I under the terms of the subject PPSA, said Final Authority shall be retroactively applied to the date of such actual delivery.

Other reliefs as may be just and equitable under the premises are, likewise, most respectfully prayed for.

Finding the said *Application* sufficient in substance with the required fees having been paid, the same is hereby set for determination of compliance with the jurisdictional requirements, expository presentation, Pre-trial Conference, and presentation of evidence on **22 February 2017 (Wednesday) at ten o'clock in the morning (10:00 A.M.), at QUEZELCO I's principal office at Brgy. Poptol, Pitogo, Quezon.**

Accordingly, QUEZELCO I and GMCP are hereby directed to:

- 1) Cause the publication of the attached Notice of Public Hearing in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;
- 2) Furnish with copies of this Order and the attached Notice of Public Hearing the Offices of the Provincial Governors, the Municipal Mayors, and the Local Government Unit (LGU) legislative bodies within the affected franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected franchise area, by any other means available and appropriate;
- 4) Furnish with copies of this Order and the attached Notice of Public Hearing, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives at the scheduled hearing; and

- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

On the date of the initial hearing, Applicants must submit to the Commission their written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked the following:

- 1) The evidence of publication of the attached Notice of Public Hearing consisting of affidavits of the Editors or Business Managers of the newspapers where the said Notice of Public Hearing was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this Order and the attached Notice of Public Hearing consisting of certifications issued to that effect, signed by the aforementioned Governors, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of the means employed by Applicants to inform of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon, the consumers within the affected franchise area;
- 4) The evidence of receipt of copies of this Order and the attached Notice of Public Hearing by the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Applicants and all interested parties are also required to submit, at least five (5) days before the date of initial hearing and Pre-Trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Failure of Applicants to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing, and the resetting of which shall be six (6) months from the said date of cancellation.

QUEZELCO I and GMCP must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that they may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, what the *Application* is all about and the reasons and justifications being cited in support thereof.

SO ORDERED.

Pasig City, 27 January 2017.

FOR AND BY AUTHORITY
OF THE COMMISSION:

JOSE VICENTE B. SALAZAR
Chairman and CEO



LS: JHH/LSP/APV

ERC CASE NO. 2016-184 RC
ORDER/27 JANUARY 2017
PAGE 17 OF 19

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