

## Table of Contents

### Letter from the Chair

### Who We Are

- Brief History of Energy Regulation
- Mission Statement
- ERC Organizational Chart
- ERC's Major Powers and Functions
- The Members of the Commission

### Highlights of 2001 Accomplishments

Mandated rate Reduction (MRR) of P0.30/kWh per ERB Resolution No. 2001-04 issued pursuant to Section 72 of Republic Act No. 9136

ERC Formation and Constitution pursuant to Sections 38 and 39 of Republic Act No. 9136

Promulgation of the Rules and Regulations on De-monopolization and Shareholding Dispersal pursuant to Section 28 of Republic Act No. 9136

Formulation of Uniform Filing Requirements (UFR) for Purposes of Unbundling the Rates

Promulgation of a National Grid Code and Distribution Code pursuant to Section 43 (b) of Republic Act No. 9136 Revision/ Amendment of the 1996 Demand-Side Management (DSM) Regulatory Framework

Other Major Accomplishments

### Financial Highlights

- ERB/ERC Income (1998-2005)
- Final Trial Balance as of December 31, 2001

### Status Report of Cases Filed in 2001

## Letter from the Chair



**F**Y 2001 is a historic moment in the electric industry. On June 8, 2001, Her Excellency President Gloria Macapagal Arroyo approved Republic Act No. 9136, otherwise known as the “*Electric Power Industry Reform Act of 2001.*”

This law, which took effect on June 26, 2001, paved the way for, among other things, the restructuring of the electric industry, the privatization of the National Power Corporation (NPC), and the creation of the Energy Regulatory Commission (ERC).

The birth of ERC, which replaced the former Energy Regulatory Board (ERB), has substantially changed the landscape of energy regulation in the country. A strong and purely independent regulatory commission with greater regulatory powers and functions was created to regulate and oversee the electric industry.

On August 15, 2001, the ERC as a decision making body was formally constituted. The new Commission was faced with the enormous tasks of picking up the pieces together and charting the destiny of the regulatory body to its desired state. While it had to perform its quasi-legislative and quasi-judicial responsibilities within the timelines set by the law, the regulatory body had to fulfill its administrative function of organizing and staffing the Commission as well.

The road traveled by the regulatory commission during the transition phase as expected was occasioned by humps and bumps. But the Commission had a clear vision of its goals. Thus, no matter how tremendous its responsibilities are, it has by far managed to stand the test of time and will continue to brave the challenges ahead.

For FY 2001, the significant accomplishments of the ERB/ERC would include the following: the implementation of the mandated rate reduction of P0.30/kWh; the formation and constitution of ERC; the promulgation of (a) the rules and regulations on de-monopolization and shareholding dispersal, and (b) the national grid and distribution codes; revision/amendment of the 1996 DSM Regulatory Framework; and formulation of rate filing requirements for compliance by the electric utilities.

The regulatory commission will be faced with more challenges in the years to come as the foundations for the restructured electric industry are continuously being laid down in preparation for the smooth transition to a competitive and consumer-centered electricity environment.

*PE B. Barin*  
**PE B. BARIN**  
Chairman

# Who We Are

## Brief History of Energy Regulation

**E**nergy regulation in the Philippines started with the creation of the Public Service Commission (PSC) in 1936, pursuant to Commonwealth Act No. 146. The PSC had jurisdiction, supervision, and control over all public services, including the power service.

After almost four decades, significant developments in the energy sector changed the landscape of economic regulation in the country.

- April 30, 1971 – R.A. No. 6713 was passed creating the Oil Industry Commission (OIC), which was tasked to regulate the oil industry and to ensure the adequate supply of petroleum products at reasonable prices.
- September 24, 1972 – then President Ferdinand E. Marcos issued Presidential Decree No. 1 which ordered the preparation of the Integrated Reorganization Plan by the Commission on Reorganization. The Plan abolished the PSC and transferred the regulatory and adjudicatory functions pertaining to the electricity industry and water resources to then Board of Power and Waterworks (BOPW).
- October 6, 1977 - the government created the Department of Energy and consequently abolished the OIC, which was replaced by the creation of the Board of Energy through Presidential Decree No. 1206.
- May 8, 1987 - the BOE was reconstituted into the Energy Regulatory Board (ERB), pursuant to Executive Order N. 172 issued by then President Corazon C. Aquino as part of her government's reorganization program. The rationale was to consolidate and entrust into a single body all the regulatory and adjudicatory functions pertaining to the energy sector. Thus, the power to fix and regulate the power rates of private electric utilities was transferred to the ERB.



*Her Excellency President Gloria Macapagal Arroyo (center), together with Secretary Vince Perez (extreme left) of the Department of Energy poses with ERC officials composed of (left to right) Commissioners Carlos R. Alindada, Mary Anne B. Colayco, Chairman Fe B. Barin, Commissioners Oliver B. Butalid and Leticia V. Ibay after being sworn into office.*

- December 28, 1992 – Republic Act No. 7638 signed, where the power to fix the rates of the National Power Corporation (NPC) and the rural electric cooperatives (RECs) was passed on to the ERB. Non-pricing functions of the ERB were transferred to the DOE, i.e. regulating the capacities of new refineries.
- February 10, 1998 – enactment of Republic Act 8479: Downstream Oil Industry Deregulation Act of 1998, which prescribed a five-month transition period before the full deregulation during which ERB would implement automatic pricing mechanisms (APM) once every month.
- June 12, 1998 – the Philippine oil industry was fully deregulated, where ERB's focus of responsibility centered on the electric industry.
- June 8, 2001 – President Gloria Macapagal Arroyo signed Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001. The Act abolished the ERB and created in its place the Energy Regulatory Commission (ERC) which is an independent regulatory body performing the combined quasi-judicial, quasi-legislative and administrative functions in the electric industry.

The new ERC is faced with tremendous challenges in the restructured electric industry. In addition to its traditional rate and service regulation functions, ERC shall focus on two primary responsibilities: to ensure consumer education and protection, and to promote the competitive operations in the electricity market.

The ERC endeavors to create a regulatory environment that is democratic and transparent, and one that equitably balances the interests of both the consumers and the utility investors.



*The Energy Regulatory Commission holds its offices at the 12th to 18th floors of the Pacific Center Building located along San Miguel Avenue, Ortigas Center, Pasig City.*

## Our Mission

**T**he Energy Regulatory Commission, created by law as an independent quasi-judicial regulatory body, is committed to perform and execute the mandates under the law, namely: to promote competition, encourage market development and ensure customer choice and penalize abuse of market power in the restructured industry.

Towards this end, the Commission shall set transparent and reasonable prices of electricity in an environment and regime of free and fair competition and full public accountability to achieve greater operational and economic efficiency in the electric power industry and, in coordination with relevant government agencies, harness its internal resources to ensure quality, reliability, security, availability and affordability of the supply of electric power and energy. The Commission shall likewise endeavor to promote consumer education and protect consumer rights.





## ERC Major Powers and Functions

1. Pursuant to Section 43 of the Act and the EIRA Implementing Rules and Regulations, the ERC shall have the responsibility of promoting competition, encouraging market development, ensuring customer choice and penalizing abuse of market power in the electricity industry. To carry out this undertaking, it shall, pursuant to Sections 43 and 45, promulgate necessary rules and regulations authorized thereby, including Competition Rules, and impose fines or penalties for any non-compliance with or breach of the Act, these Rules and the rules and regulations which it promulgates or administers as well as other laws it is tasked to to implement/enforce.
2. The ERC shall, after public hearings, determine, fix and approve Transmission and Distribution Wheeling Charges, and Retail Rates through an ERC established and enforced methodology setting the same, to promote efficiency and non-discrimination. It shall fix and regulate the rates and charges to be imposed by Distribution Utilities on their Captive End-Users including self-generating entities.



*The ERC faces tremendous challenges in a restructured electric industry.*

3. The ERC shall grant, revoke, review and modify the certificates of compliance to generation companies and the licenses to suppliers of electricity in the contestable market pursuant to Sections 6, 29, and 43 (e).
4. Pursuant to Section 43 (b), in order to facilitate the provision of an efficient, reliable and quality electric service, the ERC shall enforce a national Grid Code and a Distribution Code that shall include performance standards and the minimum financial capability standards and other terms and conditions for access to and use of the transmission and distribution facilities.

5. There shall be authorized eligible Generation Companies, Distribution Utilities, Suppliers, End-Users and other similar entities to become members of the WESM. Pursuant to Section 43 (c), the ERC shall enforce the rules and regulations governing the operations of WESM and the activities of the WESM operator and other WESM participants, for the purpose of ensuring a greater supply and rational pricing of electricity.
6. ERC shall ensure that the Industry Participants and NPC functionally and structurally unbundle their respective business activities and rates and determine the levels of cross subsidies in the existing retail rates until the same is removed in accordance with the sectors as identified in and as required by Sections 5, 36 and 74 of the Act.
7. ERC shall set a Lifeline Rate for the Marginalized End-Users.
8. The ERC shall promulgate rules and regulations prescribing the qualifications of Suppliers which shall include among others their technical and financial capability and credit worthiness.
9. The ERC shall determine the electricity End-users comprising the Contestable and Captive Markets.
10. It shall also be empowered to issue such other rules that are essential in the discharge of its functions as an independent quasi-judicial and quasi-legislative body.



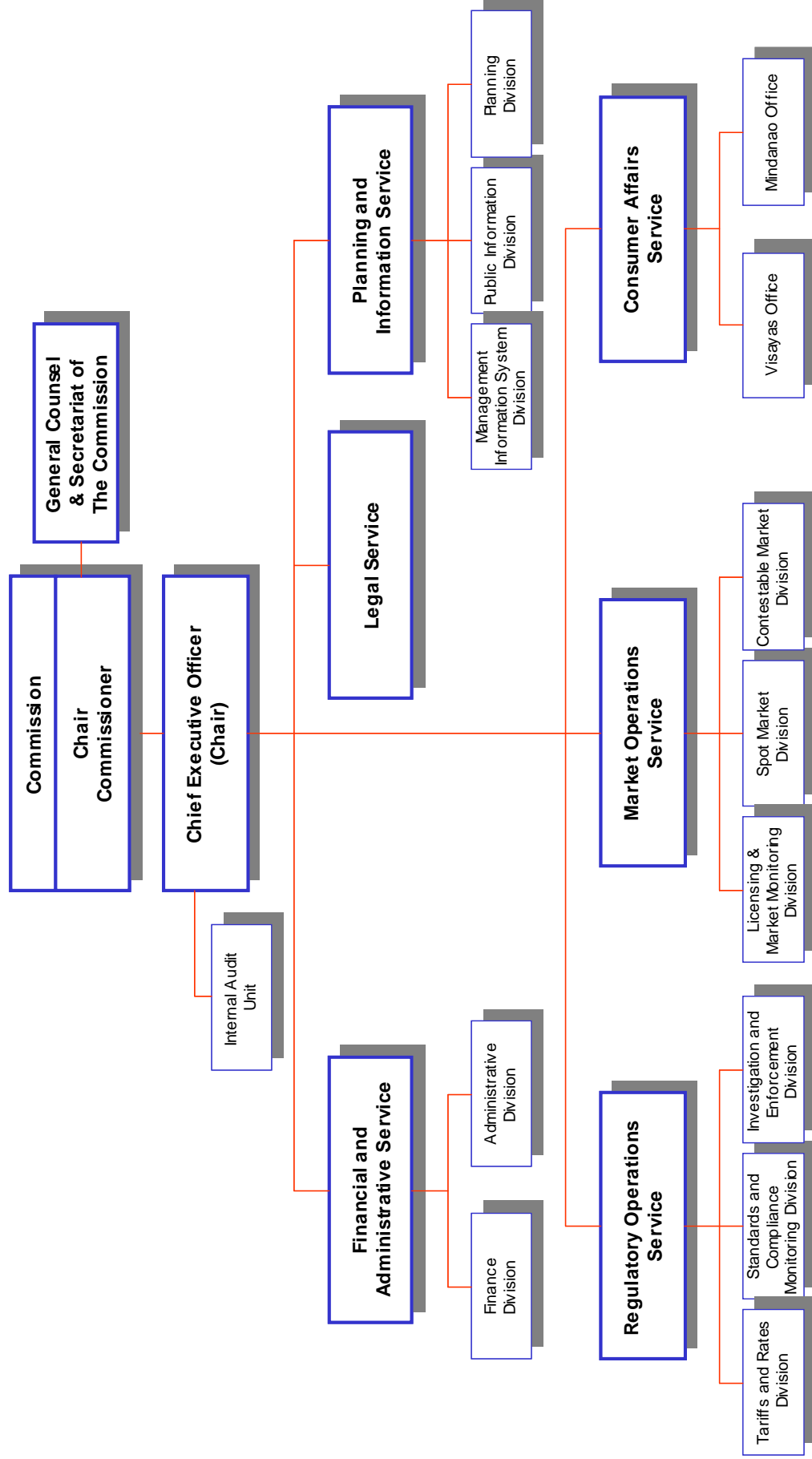
*The ERC shall handle consumer complaints and ensure adequate promotion of consumer interests.*





# ENERGY REGULATORY COMMISSION

## Organizational Structure



## Members of the Commission



**FE B. BARIN**  
Chairman



**MARY ANNE B. COLAYCO**  
Commissioner



**OLIVER B. BUTALID**  
Commissioner



**LETICIA V. IBAY**  
Commissioner



**CARLOS R. ALINDADA**  
Commissioner

# Highlights of the 2001 Accomplishments

## Mandated Rate Reduction of P0.30/kWh

**A**t a time when the prices of basic commodities are rising, a rate reduction of thirty centavos per kilowatt-hour (P0.30/kWh) gave the residential customers some relief.

The mandated rate reduction was implemented through ERB Resolution No. 2001-04 in implementation of Section 72 of Republic Act No. 9136 which provides, thus: "Upon the effectivity of this Act, residential end-users shall be granted a rate reduction from NPC rates of P0.30 per kWh. Such reduction shall be reflected as a separate item in the consumer billing statement."

NPC was directed to reduce its rates to distribution utilities sourcing their power supply entirely from NPC by an amount which, when passed on to the residential customers of said distribution utilities, will be equivalent to P0.30 per kWh effective with respect to its June 26 to July 25, 2001 billing cycle. For distribution utilities that obtain a portion of their power supply from sources other than NPC, the said reduction shall be proportionate to NPC's contribution to their power supply requirements.

In turn, concerned distribution utilities shall pass on the said NPC rate reduction by correspondingly reducing their rates to residential customer by (a) P0.30 per kWh for distribution utilities sourcing their power supply entirely from NPC, and (b) an amount proportionate to NPC's contribution to their power supply requirements in the case of distribution utilities sourcing only a portion of such requirements from NPC.

The rate reduction was intended to be revenue-neutral, which means that the distribution utility shall not be made to suffer a revenue loss or obtain any profit by reason of such reduction.

**Table 1.**  
Mandatory Rate Reduction Based on Actual Consumer Bills  
As of December 2001

<b>Full Submission</b>	<b>Partial Submission</b>	<b>No Submission</b>	<b>No. of Electric Utilities</b>
<b>57</b>	<b>60</b>	<b>19</b>	<b>136</b>

As of December 31, 2001, out of 136 electric utilities covered by the legal mandate to enforce the mandated rate reduction (MRR), 42% (57 utilities) have submitted their proof of compliance to the Commission, 44% (60 utilities) have partial submission, and 14% (19 utilities) have not submitted their proof of compliance (Table 1). Those with no submission does not mean that they have not complied with Section 72 of R.A. No. 9136. Some utilities

have already been implementing the MRR as shown in their customer bills, but they have not yet submitted their proof of compliance to the Commission.

In pursuance of its mandate, ERC has been continuously monitoring the implementation by the electric utilities of the P0.30 per kWh mandated rate reduction.

## ERC Formation and Constitution

**T**he law creating the Energy Regulatory Commission (ERC) took effect on June 26, 2001, but the Commission was not constituted until the assumption into office by a majority of the members of the Commission on August 15, 2001.

In September 2001, ERC Chairman Fe B. Barin submitted for the approval by Her Excellency, President Gloria Macapagal-Arroyo the new organizational structure and plantilla positions, together with the new schedule of compensation necessary to carry out the powers and functions of the ERC.

Towards the end of the year, the ERC Formation Proposal was approved by the President per Memorandum of the President dated November 13, 2001. The new organization has eight (8) services/offices; fourteen (14) divisions/offices including the internal control unit and two hundred eleven (211) positions to handle the support and line functions.

As to the position classification, the same class titles including the leveling of positions as found in the Index of Occupational Services, as well as the categorization of the classes of positions as Executive, Managerial, Professional/Technical and Rank-and-File had been adopted. The proposed salary schedule for basic pay was likewise approved, the ERC being exempted from the coverage of the Salary Standardization Law (SSL).

The positions were published in the CSC Bulletin of Vacant Positions on December 2001.

The Commission strictly observed the provision of R.A. No. 9136 on giving preference to hiring ERB personnel, which states thus: "The existing personnel of the ERB, if qualified, shall be given preference in the filling up of plantilla positions created in the ERC, subject to existing civil service rules and regulations."

To implement and give meaning to the provision of this law, interview and testing of ERB applicants commenced in November 2001 to allow for processing their applications ahead of other applicants.

As of December 31, 2001, ERB employees were still on hold-over capacity, but the Commission expected to fill up the ERC positions by February 2002.

## Promulgation of the Rules and Regulations on De-monopolization and Shareholding Dispersal

**P**ursuant to Section 28 of R.A. No. 9136, the ERC adopted and promulgated the Rules and Regulations on De-monopolization and Shareholding Dispersal on August 24, 2001.

The Rules was promulgated consistent with the constitutional mandate for dispersal of ownership and de-monopolization of public utilities.

De-monopolization refers to the process of removing control of by a stockholder and related interests in distribution utility through sale, transfer, or other modes of disposition of their stockholding in excess of the ceiling prescribed in the Act.

On the other hand, Dispersal of Ownership refers to the sale, transfer or other modes of disposition of the stock ownership of persons, natural or juridical, including directors, officers, stockholders, and their related interests in a distribution utility and their respective holding companies.

The divestment rules provide that the holdings of any person, natural or juridical, including directors, officers, stockholders and their related interests in a distribution utility and their respective holding companies shall not exceed twenty-five (25%) percent of the total voting shares of stock. As such, any holding in excess of the ceiling prescribed in the Rules shall be divested accordingly.

Exempted from the divestment of shareholdings is the distribution utility or the company holding the shares or its controlling stockholder/s whose shares are already listed on the PSE at the time of the effectivity of R.A. 9136.

The period of divestment for distribution utilities is as follows:

1. Distribution companies with peak demand of more than 10 MW, whose directors, officers, stockholders and their related interests together with their respective holding companies, own more than twenty-five (25%) percent of the total voting shares of stocks, are directed to cause the listing of their common shares of stock on the PSE within three (3) years from the effectivity of these Rules, but not later than five (5) years from the effectivity of R.A. 9136.
2. Small Distribution Companies whose directors, officers, stockholders and their related interests together with their respective holding companies own more than twenty five (25%) percent of the total voting shares of stocks are required to list their shares on the PSE within five (5) years from the effectivity of R.A 9136.

In case these small distribution companies shall have new directors, officers, stockholders and their related interests together with their respective holding companies owning more than twenty five (25%) percent of their total voting shares of stock, they are required to



undertake such listing within five (5) years from the time said stockholders acquire ownership and control over the companies.

Before the distribution utilities could be listed in the PSE, they are required to register all of their stocks and securities with the Securities and Exchange Commission (SEC), unless these utilities are exempted.

The Commission required the concerned utilities to submit reports to ERC within sixty (60) days upon listing of their common shares of stock on the PSE on the extent of their compliance to these rules together with Certification from the PSE showing the number of shares listed, names of the shareholders presently owning the said shares and other relevant information for monitoring and verification purposes.

After a meeting with the Joint Congressional Power Commission (JCPC), the Commission is considering the amendment of the subject Rules to fast track the period of divestment for distribution utilities with the end in view of giving full force and effect to the spirit and letter of the Constitutional mandate for the State to encourage equity participation in public utilities by the general public and Sec. 28 of R.A. No. 9136.

### **Formulation of Uniform Filing Requirements (UFR) for Purposes of Unbundling the Rates**

**P**ursuant to Section 36 of R.A. No. 9136, NPC and each distribution utility shall file with the Commission within six (6) months from the effectivity of said Act (which is on or before December 26, 2001) its unbundled rates, which must be reflective of the cost of providing electricity service using the twelve-month period ending December 31, 2000 as base year.

FY 2000 was used as test year for a closer estimate of the real economic cost of providing service to utility customers since the passage of R.A. No. 9136 in June 2001.

To promote consistency and completeness in the rate filings, the Commission provided the Uniform Filing Requirements (UFR) in CD-Rom format. The UFR was merely a helpful tool to identify and separate the costs related to the functions of Generation, Transmission,



*The staff of the Commission are busy working on the unbundling rates applications of distribution utilities.*

Distribution and Supply of NPC and each distribution utility. Each entity was allowed to present its proposal on the relevant R.A. 9136 issues that affect them.

Using the UFR, the distribution utilities were required to provide ERC with complete data to analyze their revenue requirements, rate base, cost of capital, functionalization factors, billing determinants, cross subsidies, system losses, customer class allocation, rate design, rate schedules, lifeline rates and other relevant information.

Of the 138 distribution utilities, 93% of the electric cooperatives and 79% of the private utilities submitted their unbundled rates applications as of December 26, 2001.

**Table 2. Filing of Unbundled Rates Applications**  
As of December 26, 2001

<b>Private Utilities</b>	<b>Electric Cooperatives</b>	<b>NPC Main/ NPC SPUG</b>	<b>No Filings</b>	<b>Total</b>
<b>15</b>	<b>112</b>	<b>2</b>	<b>12</b>	<b>141</b>

**Promulgation of a National Grid Code and a Distribution Code**

One major focus of the responsibilities of ERC is quality of service regulation. To enable ERC to perform this task, the law requires it to promulgate and enforce the Philippine Grid and Distribution Code (PGDC). Thus, on December 19, 2001, ERC approved Resolution No. 115 adopting the Philippine Grid Code and the Philippine Distribution Code consistent with the policy objectives of the government in undertaking the reform of the electric power industry which include among others:

- (a.) To ensure quality, reliability, security and affordability of the supply of electric power, and
- (b.) To protect the public interest as it is affected by the rates and services of electric utilities and other providers of electric power.

The PGDC was likewise adopted to enable ERC to promote competition, encourage market development, ensure customer choice and penalize abuse of market power in the restructured electric power industry.

The PGDC shall include standards for the National Transmission Corporation (TRANSCO) and/or its operations and maintenance concessionaire, Distribution Utilities and Suppliers, and financial capability standards for the Generating Companies, the TRANSCO, Distribution Utilities and Suppliers.

**The Philippine Grid Code (PGC).** This Code establishes the basic rules, requirements, procedures and standards that will ensure the safe, reliable, secured and efficient operation, maintenance, and development of the high-voltage backbone Transmission Systems in the Philippines. The Grid Code identifies and recognizes the responsibilities and obligations of three (3) key independent functional groups, namely (a) Grid Owner, (b) System Operator, and (c) Market Operator.

The Grid Code is intended to be used with the Market Rules of the WESM to ensure the safe, reliable, and efficient operation of the Grid.

The abovementioned functional groups and all Users of the Grid must comply with all the provisions of the Grid Code. For instance, all Grid Users must follow the instructions and orders of the System Operator to ensure the reliable operation of the Grid. The System Operator will work closely with the Market Operator to dispatch the generation schedule and provide the necessary support in satisfying the technical and operational requirements of real-time control of the Grid.

Moreover, the Grid Code provides a mechanism through the Grid Management Committee (GMC) by which affected parties are represented in reviewing and making recommendations pertaining to connection, operation, maintenance, and development of the Grid. The mode of settlement of Grid Code disputes through a Grid Code Resolution Panel, relieves the affected parties from the litigious regulatory intervention. ERC need not monitor the day-to-day operations of the Grid.

**The Philippine Distribution Code (PDC).** This Code shall provide for the basic rules, requirements, procedures and standards that will ensure the safe, reliable, secured and efficient operation, maintenance, and development of the electric Distribution Systems in the Philippines. The Distribution Code will be used with the Philippine Grid Code and the Market Rules of the WESM to ensure the safe, reliable, and efficient operation of the total electric energy supply system in the Philippines.



*The promulgation of the Philippine Grid Code and the Philippine Distribution Code by the ERC is considered a milestone in improving the quality of utility services.*

The Distribution Code defines the technical aspects of the working relationship between the Distributors and all Users of the Distribution System. Distributors must provide electricity service to the Users at acceptable levels of power quality and customer service performance. On the other hand, the Users must comply with certain rules and standards to avoid any adverse effect on the Distribution System.

Likewise, the Distribution Code provides a mechanism through the Distribution Management Committee (DMC) by which all affected parties are represented in reviewing and making recommendations pertaining to the connection, operation, maintenance, and development of the Distribution System. ERC need not monitor the day-to-day operations of the Distribution Systems.

**Utility Compliance Plan.** The Grid Code requires the Grid Owner and System Operator to submit to the ERC within six (6) months from the effectivity of the Code statement of their compliance with the technical and performance standards prescribed in the Grid Code.

On the other hand, under the Distribution Code, the Distributors are likewise given the same period within which to submit a statement of their compliance with the technical and performance standards prescribed in the Grid Code and Distribution Code.

Where the Grid does not comply with specific provisions of the Grid Code, the Grid Owner and the System Operator shall submit to the ERC, for approval, a plan to comply with the technical and performance standards. The ERC shall, after notice and hearing, prescribe a compliance period for the Grid Owner and System Operator.

Distributors which do not comply with any of the prescribed technical specifications and performance standards shall submit to the ERC a plan to comply, within three (3) years, with said prescribed technical specifications and performance standards.

The Commission is empowered to ensure appropriate sanctions, fines, or penalties on those who fail to submit a feasible and credible plan or those who fail to implement the same.

## Adjudicatory Services

**F**or Fiscal Year 2001, the ERC/ERB conducted 1,256 hearings, rendered 42 decisions, issued 1,500 orders and 583 memo endorsements, and answered 775 letter-requests.

The decisions rendered by the Board/Commission consisted largely of application of a distribution utility, particularly Meralco, for the issuance of certificates of public convenience and necessity (CPCNs) for the operation of electric service in its franchise area.

Others are decisions on application for approval of power purchase agreement, application for approval of demand side management (DSM) plan, violation of ERB orders, rules and regulations, application for approval of the proposed joint agreement and special rate with provisional authority, application for the approval of a loan facility and promotional



*The ERC, in the exercise of its investigative and quasi-judicial powers, shall act against any participant or player in the energy sector for violations of any law, rule and regulation governing the same.*

rate program, application for authority to increase rates with provisional authority, application for authority to purchase, install and operate an electric facility, application for the approval of the sound value appraisal of applicant's properties, and other matters.

Orders consisted of initial and subsequent setting of hearings, interlocutory orders, and other similar orders which are not classified as decisions.

### **Revision/Amendment of the 1996 Demand-Side Management (DSM) Regulatory Framework**

**T**he ERB adopted in 1996 a DSM Regulatory Framework which outlined the filing requirements for the utilities. It requires the filing of a DSM plan by each utility once every two (2) years.

The Philippine's DSM initiatives have evolved more slowly than originally envisioned. This is so because the industry believed that there is a need to revise or amend the framework to further encourage the electric utilities to adopt DSM.

Two energy policy initiatives, DSM and restructuring, appeared to have come into short-term conflict, until the passage of R.A. 9136 which renewed the government's commitment to promoting the efficient use of electricity and other modalities of demand-side management.

During the start of the second (2<sup>nd</sup>) quarter of 2001, the ERB has entered into an agreement with the International Finance Corporation/Iberpacific, Inc., being the executing agency of the Efficient Lighting Initiative (ELI) program of the Restructured Global Environment Facility (GEF) of the United Nations, wherein ELI will undertake regulatory intervention

activities to encourage DSM activities by utility companies through the possible supplement, amendment and improvement of the existing DSM Framework, by making explicit the cost recovery methodologies/mechanisms for DSM program expenses and lost revenues, and by providing incentive mechanisms for the conduct of DSM activities.

Strategically, the ERB believed that the amendment of the 1996 DSM framework through a collaborative process involving other interested parties is the best way to develop recommended measures which will benefit the utilities, their customers and the public interest. A collaborative process, conducted within the context of the Pre-Hearing Conference requirement of the ERB's Rules of Practice and Procedure, was adopted in furtherance of the Board's commitment to prevent or reduce lengthy and potentially expensive litigation.

A total of five (5) collaborative meetings were held to discuss the various issues besetting the implementation of DSM in the Philippines. It was participated in by representatives from the electric distribution utilities, independent power producers, National Power Corporation (NPC), government agencies, non-government organizations (NGOs), environmentalists and consumer groups.

The signing of the Stipulation and Agreement by the stakeholders on October 26, 2001, culminated the four-month collaborative process. Said stipulation represents a negotiated settlement of the involved parties on specific issues during the collaborative process.

It is expected that upon adoption by the Energy Regulatory Commission of the proposed amendments, the electric utilities will pursue their implementation of DSM programs. DSM program is expected to benefit electric utilities through lowered cost of service, improved operating efficiency, reduced capital requirements and enhanced consumer services. DSM will also benefit the ratepayers and the society in general, through reduced costs and improved value of service.



*ERC Chairman Fe B. Barin (second from right) and Commissioner Carlos R. Alindada (right) witness the signing of Stipulation and Agreement of the industry stakeholders, culminating the four-month DSM collaborative process.*



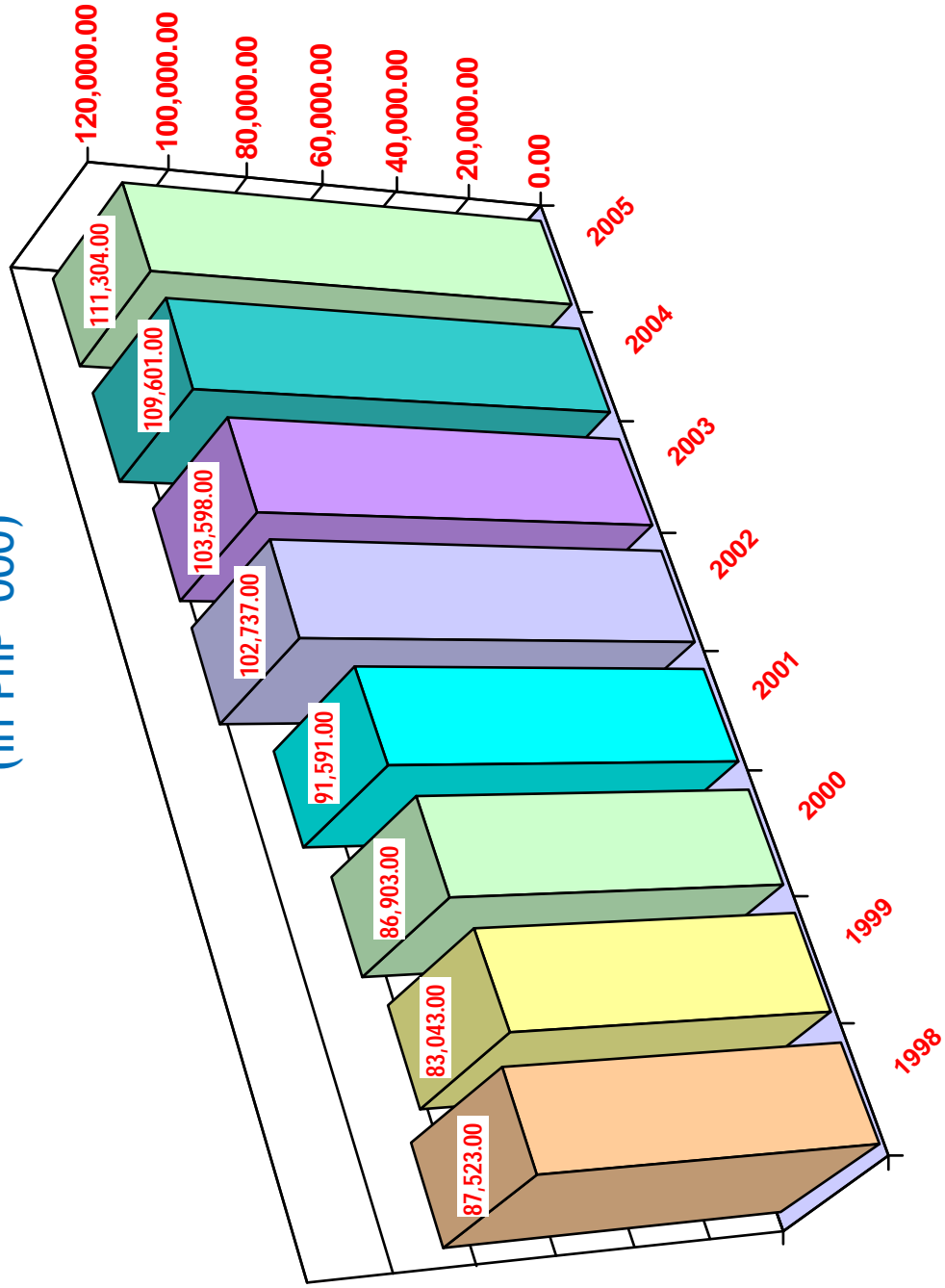
## Other Major Accomplishments for 2001

1. evaluation of 46 rate cases, 1,642 rate-related cases and 2,748 cost adjustments to assure that utility rates are just and reasonable;
2. conduct of 138 monitoring activities to assure the compliance of the electric utilities with the Commission's authorized rates;
3. testing and sealing of 504,988 watt-hour meters to assure consumers that watt-hour meters register correct and accurate reading;
4. holding of 133 inspections of electric facilities to assure the public that the electric utilities operate, maintain and provide safe, adequate, efficient and continuous electric service;
5. testing, calibration and sealing of 8,556 tampered electric watt-hour meters in compliance with the Anti-Pilferage of Electricity Law (Republic Act No. 7832) to lower power rates by reducing the system losses of electric utilities, particularly, the component attributable to pilferage's; and
6. conduct of 2,581 inspections and investigations in response to customer's complaint on the meter or metering installation to assure that the amount billed to customers are correct and accurate based on the reading of watt-hour meters; and
7. evaluation and monitoring of 11 DSM plans and programs submitted by the electric distribution utilities.



# Financial Highlights

## ERB/ERC Revenue 1998-2005 (in PhP"000)



Note:

The estimated/projected revenue for years 2002 - 2005 are based on old rates which the Commission is intending to change.

## FINAL TRIAL BALANCE (A0490 - 101)

OF THE LEDGER OF THE ENERGY REGULATORY BOARD SHOWING TOTALS OF DEBIT AND CREDIT TRANSACTIONS  
JANUARY 1, TO DECEMBER 31, 2001, AND BALANCES OF ACCOUNTS ON DECEMBER 31, 2001.

ACCOUNTS	ACCOUNT SYMBOLS	DEBIT BALANCES	DEBIT TOTALS	CREDIT TOTALS	CREDIT BALANCES
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
Cash					
Other Banks-MDS Account	8 70 370	93,690.87	4,246,418.38	4,152,727.51	
Collecting Officer	8 70 400(184)	350.00	22,909.14	22,559.14	
Collecting Officer	8 70 400	14,729.50	92,177,403.23	92,162,673.73	
Disbursing Officer	8 70 500	48,352.60	35,704,525.83	35,656,173.23	
Disbursing Officer	8 70 500(184)	0.00	21,579.00	21,579.00	
Disbursing Officer-Others	8 70 501	21,500.00	616,534.35	595,034.35	
Treasury/Agency Account Current-Deposits	8 70 700	0.00	92,162,673.73	92,162,673.73	
Treasury/Agency Account Current-Trust Receipts (Deposits Not Subject to Special Budget)	8 70 700(184)	1,947,153.88	2,044,997.24	97,843.36	
Treasury Account-MDS Check Disbursements	8 70 707	0.00	81,411,120.59	81,411,120.59	
Treasury Account-MDS Check Disbursements	8 70 707(184)	0.00	97,843.36	97,843.36	
Treasury Account-MDS Check Disbursements	8 70 710	0.00	6,291,602.25	6,291,602.25	
Treasury Account-Tax Remittance Advice					
Receivable	8 71 900	761,440.00	6,421,650.00	5,660,210.00	
Miscellaneous					
Inventories					
Semi-Expendable Supplies, Containers and Property	8 72 600	1,280,748.28	1,289,576.28	8,828.00	
Supplies and Materials Charged to Appropriations	8 72 700	293,509.79	1,536,106.60	1,242,596.81	
Inventories of gasoline, oil & lubricants	8 72 710	0.00	168,868.35	168,868.35	
<b>TOTAL CURRENT ASSETS</b>		4,461,474.92	324,213,808.33	319,752,333.41	
<b>OTHER ASSETS</b>					
Miscellaneous Assets and Deferred Charges					
Miscellaneous	8 73 900	20,070.80	20,070.80	0.00	
<b>TOTAL OTHER ASSETS</b>		20,070.80	20,070.80	0.00	
<b>CONTINGENT ASSETS</b>					
Claims for Disallowed Payments	8 74 700	0.00	5,344.33	5,344.33	
Claims for Dishonored Checks	8 74 800	0.00	75.00	75.00	
Claims for Dishonored Checks	8 74 800(184)	0.00	10.00	10.00	
<b>TOTAL CONTINGENT ASSETS</b>		0.00	5,429.33	5,429.33	
<b>FIXED ASSETS-FURNITURE, EQUIPMENT AND BOOKS</b>					
General Public Service					
	6,759,300.00	8 79 100	40,917,207.95	40,950,545.95	33,338.00
8 79 112	48,749.00				
8 79 115	22,538,732.92				
8 79 116	10,597,726.90				
8 79 119	97,399.13				
8 79 124	875,300.00				
8 79 129	40,917,207.95				
In process/Transit					
		8 79 900	6,421,417.56	6,421,417.56	
<b>TOTAL FIXED ASSETS</b>		47,338,625.51	47,371,963.51	33,338.00	
<b>TOTAL ASSETS</b>		51,820,171.23	371,611,271.97	319,791,100.74	

ACCOUNTS	ACCOUNT SYMBOLS	DEBIT BALANCES	DEBIT TOTALS	CREDIT TOTALS	CREDIT BALANCES
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Payables					
-Unliquidated Obligations	8 81 400		38,201.61	38,201.61	0.00
-Unliquidated Obligations-Due and Demandable	8 81 440		415,353.49	9,389,206.18	8,973,852.69
-Unliquidated Obligations-Advances	8 81 450		6,771.07	46,271.07	39,500.00
Obligations Incurred-CA	0 82 000 RA8760			0.00	0.00
Obligations Incurred	0 82 000		52,484,518.06	52,484,518.06	0.00
Obligations Incurred-Due and Demandable	0 82 040		14,543,722.87	14,543,722.87	0.00
Obligations Incurred-Advances	0 82 050		29,404,008.99	29,404,008.99	0.00
Obligations Incurred in Excess of Allotment	0 82 700			0.00	0.00
Obligations Liquidated	0 83 000		52,341,590.45	52,341,590.45	(0.00)
Obligations Liquidated-Due and Demandable	0 83 040		5,683,505.84	5,683,505.84	(0.00)
Obligations Liquidated - Advances	0 83 050		29,351,043.99	29,351,043.99	0.00
Obligations Liquidated In Excess of Allotment	0 83 700		0.00		0.00
Trust Liabilities					
-NGA, Taxes Withheld Covered by TRA	8 84 120		6,291,602.25	6,402,432.85	110,830.60
-Local Government Agencies	8 84 200		35,887.64	212,850.72	176,963.08
-Local Government Agencies	8 84 200(184)		75,404.36	2,021,227.50	1,945,823.14
-Government-Owned or Controlled Corporation	8 84 300		10,311,796.48	10,323,713.60	11,917.12
	101				
8 84 301/302	1,663.10				
8 84 301-1	1,800.00				
8 84 303	142.50				
8 84 304	3,624.41				
8 84 304-1	766.68				
8 84 305	2,950.89				
8 84 307	281.25				
8 84 310	300.00				
8 84 310-1	388.29				
	11,917.12				
-Miscellaneous	8 84 900		13,257.65	40,801.62	27,543.97
-Miscellaneous	8 84 900(184)		22,439.00	23,379.00	940.00
Depository Liabilities					
Miscellaneous	8 85 900		0.00	20,070.80	20,070.80
Deferred Credits					
Supplies and Material Charged to Appropriations	8 86 600		8,828.00	1,289,576.28	1,280,748.28
Supplies and Material Charged to Appropriations	8 86 700		1,242,596.81	1,536,106.60	293,509.79
Inventories of gasoline, oil & lubricants	8 86 710		168,868.35	168,868.35	0.00
<b>TOTAL CURRENT LIABILITIES</b>			<b>202,439,396.91</b>	<b>215,321,096.38</b>	<b>12,881,699.47</b>
Deferred Credits to Income	8 86 100		978,910.00	1,240,990.00	262,080.00
<b>TOTAL OTHER LIABILITIES</b>			<b>978,910.00</b>	<b>1,240,990.00</b>	<b>262,080.00</b>
<b>TOTAL LIABILITIES</b>			<b>203,418,306.91</b>	<b>216,562,086.38</b>	<b>13,143,779.47</b>
<b>RESIDUAL EQUITY</b>					
<b>CUMULATIVE RESULTS OF OPERATIONS</b>					
Unexpended Allotments (Continuing Appropriations)	8 90 000 (RA 8760)		5,000,000.00	5,000,000.00	0.00
Overdraft in Appropriations	8 90 700		0.00		0.00
Appropriation Allotted	0 90 000		91,447,832.36	91,447,832.36	0.00
Appropriation Allotted-CA	0 90 000 (RA 8760)		4,984,417.56	4,984,417.56	0.00
Adjustments For-Excess Certification to Accounts					
Payable and Reverted Claims, RA 3526	7 92 410		103,680.35	103,680.35	0.00
Adjustments For-Prior Years Credits	7 92 418		20,385.39	20,385.39	0.00
Income	0 91 100		91,590,610.27	91,590,610.27	0.00
Income	0 91 100(184)		0.14	0.14	0.00
Income National Clearing Account	8 99 000		188,123,130.29	179,460,155.80	(8,662,974.49)
National Clearing Account	8 99 000(184)			740.74	740.74
<b>TOTAL CUMULATIVE RESULTS OF OPERATIONS</b>			<b>381,270,056.36</b>	<b>372,607,822.61</b>	<b>(8,662,233.75)</b>

ACCOUNTS	ACCOUNT SYMBOLS	DEBIT BALANCES	DEBIT TOTALS	CREDIT TOTALS	CREDIT BALANCES
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**INVESTED CAPITAL**

Invested Capital	8 94 000		33,338.00	47,371,963.51	47,338,625.51
Purchase or Construction	094 110		6,421,417.56	6,421,417.56	0.00
Invested Capital-Sale	094 210		3,000.00	3,000.00	0.00
Losses, Destruction or Other Involuntary Dispositions	094 240		12,738.00	12,738.00	0.00
Invested Capital-Adjustments (Reductions)	094 270		17,600.00	17,600.00	0.00
<b>TOTAL INVESTED CAPITAL</b>			<b>6,488,093.56</b>	<b>53,826,719.07</b>	<b>47,338,625.51</b>

**CONTINGENT CAPITAL**

Contingent Capital			5,419.33	5,419.33	0.00
Contingent Capital	8 96 000		10.00	10.00	0.00
	8 96 000(184)				
<b>TOTAL CONTINGENT CAPITAL</b>			<b>5,429.33</b>	<b>5,429.33</b>	<b>0.00</b>

**TOTAL RESIDUAL EQUITY**

387,763,579.25      426,439,971.01      38,676,391.76

**TOTAL LIABILITIES AND RESIDUAL EQUITY**

591,181,886.16      643,002,057.39      51,820,171.23

**GRAND TOTALS**

51,820,171.23      962,793,158.13      962,793,158.13      51,820,171.23

Cumulative Total of Allocation Less: Cumulative Total of Utilization Balance, December 31, 2001	PS	MOOE	CO	Current Total	Accounts Payable/CA	Trust Receipts 184	Continuing Appropriations	Total
				81,383,679.00	185,568.00	132,871.00	0.00	81,702,118.00
	53,180,410.25	28,116,659.22		81,297,069.47	79,023.48	132,871.00		81,508,963.95
	53,180,410.25	28,116,659.22	0.00	86,609.53	106,544.52	0.00	0.00	193,154.05

**Details of Income:**

**OPERATING AND MISCELLANEOUS REVENUE**

Operating and Service Income	1 57 200					91,558,232.12	
Government Business Operations							
Interest Income	1 57 300					10,600.00	
Landbank							
Fines and Penalties on Non-Tax Revenues	1 60 100					21,778.15	
Operating and Service Income							
Miscellaneous Income	1 59 900					91,590,610.27	
Miscellaneous							

I hereby certify that this Trial Balance consisting of three (3) pages is a true, full and complete statement of all accounts as shown in the General Ledger of this Office, prepared and presented in conformity with Generally Accepted State Accounting Principles and Standards.

  
**CORAZON C. GUEVARRA**  
 Financial & Management Officer II



# Status Report of Cases Filed in 2001

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-785 (2001-01)	Alexander Sy versus Manila Electric Company	Alexander Sy	ON GOING HEARING
2001-786 (2001- 02)	Petition for Authority to Increase Rates with Provisional Authority	Central Negros Electric Cooperative, Inc.	ON GOING HEARING Hearing is held in abeyance until further notice Order dated 11/9/01
2001-787 (2001-03)	Bernardo E. Ortega versus Manila Electric Company	Bernardo E. Ortega	Waiting for amicable settlement Order dated 11/16/01
2001-788 (2001-04)	Petition for Reduction of Power Rate and/or Removal of Foreign Exchange, Wage Adjustment Cost and other charges in Pantabangan	Artemio Canlas, Bernardo Villajuan, Jose Villajuan and Pantabangan Electric Consumers	ON GOING HEARING
2001-789 (2001-05)	Application for Authority to Adopt and Implement Special Rates and/or Economic Recovery Assistance Program (ERAP-IV) for Power Intensive and Distressed Industries (PIDIs) in the Luzon, Visayas and Mindanao Grids with Provisional Authority	National Power Corporation	DECIDED Decision dtd. June 1, 2001 The application filed of NPC for authority to adopt and implement the Special Rates Enhancement Program (PEP IIV) formerly the Economic Recovery Assistance Program is hereby APPROVED.
2001-790 (2001-06)	Application for rate increase in the amount of P0.4256 with Provisional Authority	Capiz Electric Cooperative Inc.	ON GOING HEARING
2001-791 (2001-07)	Application for Approval of a Five Hundred Million (P500, 000,000.00) Peso Jexim Loan Facility through the Development Bank of the Philippines	Davao Light and Power Co. Inc. -	ON GOING HEARING Waiting for compliance
2001-792 (2001-08)	Application for Extension of Certificate of Public Convenience and Necessity Predicated in R.A. 8960 to Continue Operating and Maintaining the Electric, Light, Heat and Power System in the City of Davao and the Municipalities of Carmen, Panabo, Dugali and Sto Tomas and in the Province Of Davao del Norte for a Period of Twenty five (25) Years.	Davao Light and Power Co. Inc. -	Waiting for compliance

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-793 (2001-09)	Application for the Issuance and/or Extension of Certificate of Public Convenience and Necessity to Operate Electric Light, Heat and Power System in the Municipality of Floridablanca (excluding Bgys. Talang and Ligaya, Municipality of Guagua, all in the Province of Pampanga	Manson's Corporation –	Waiting for compliance
2001-794 (2001-10)	Ludivina G. Francisco vs. Manila Electric Company	Ludivina G. Francisco	Waiting for compliance
2001-795 (2001-11)	Application for the Authority to Reconstruct and Rehabilitate the Ermita Substation with Prayer for Provisional Authority	Visayan Electric Company -	ON GOING HEARING
2001-796 (2001-12)	Aurora M. Torres vs. Manila Electric Company	Aurora M. Torres	DECIDED Order dated July 3, 2001 CLOSED & TERMINATED
2001-797 (2001-13)	Application for Authority to Approve Electric Capital Projects within Franchise Area for the calendar year 2001 with Provisional Authority	Manila Electric Company	ON GOING HEARING
2001-798 (2001-14)	Application for Authority to Withdraw 33.33 MVA Power Transformer installed in Gen. M. Alvarez substation and to replace with 83.33 MVA Power Transformer located in the Mun. of Gen. M. Alvarez, Cavite	Manila Electric Company –	ON GOING HEARING
2001-799 (2001-15)	Blessie Lim vs. Manila Electric Company	Blessie Lim	ON GOING HEARING
2001-800 (2001-16)	Application for Authority to Increase Rates with Provisional Authority	V-M-C Rural Electric Cooperative Inc.	ON GOING HEARING
2001-801 (2001-17)	Anna D. Castellanos versus Manila Electric Company	Anna D. Castellanos	DECIDED Order dated Nov.r 28, 2001 CLOSED & TERMINATED
2001-802 (2001-18)	Ricky Sia versus Manila Electric Company	Ricky Sia	ON GOING HEARING

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-803 (2001-19)	Carlota Rubio versus Manila Electric Company	Carlota Rubio	DECIDED Order dated June 25, 2001 CLOSED & TERMINATED
2001-804 (2001-20)	Application for Approval of Revision of Rate Schedule with Provisional Authority	Ibaan Electric and Engineering Corporation	DECIDED Order dated August 13, 2001 IEEC provisionally authorizes to increase its rates by thirty four centavos (P0.34) per KWH
2001-805 (2001-21)	Application for Authority to Install 15 MVA Diamante and 35 MVA Milenyo Power Transformer with Provisional Authority	Angeles Electric Corporation	DECIDED Decision dated October 3, 2001 Application of AEC to install 15 MVA Diamanete and 25 MVA "Milenyo" Power Transformers inside the Clark Economic Zone in Angeles City is hereby APPROVED.
2001-806 (2001-22)	Application for Revision of Rates and Appraisal of Properties with Provisional Authority	Iligan Light and Power Inc.	ON GOING HEARING Waiting for compliance
2001-807 (2001-23)	Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Services in the Municipality of Sto. Tomas, Batangas with Prayer for Provisional Authority	Manila Electric Company	ON GOING HEARING
2001-808 (2001-24)	Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Kawit, Cavite with Provisional Authority	Manila Electric Company	DECIDED Order dtd. April 5, 2001 Provisionally authorized to continue electric service in Kawit, Cavite effective April 16, 2001 pending the Board/Commissions's final approval
2001-809 (2001-25)	Application for Authority to Amend Currency Exchange rate adjustment (CERA) clause with prayer for provisional authority	Visayan Electric Company	ON GOING HEARING
2001-810 (2001-26)	Edwin Alferez versus Manila Electric Company	Edwin Alfere	ON GOING HEARING Waiting for compliance

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-811 (2001-27)	Petition for the Inclusion of the Power Purchase/energy conversion Agreement of the Mindanao Coal-fired in the Fuel Power Adjustment Clause (FPCA) with Provisional Authority	National Power Corporation	ON GOING HEARING
2001-812 (2001-28)	Petition for Authority for the Inclusion of the Power Purchase/energy conversion Agreement of the Caliraya-Botocan in the Fuel and Purchase Power Clause (FPCA) with Provisional Authority	National Power Corporation	ON GOING HEARING
2001-813 (2001-29)	Petition for Authority for the Inclusion of the Power Purchase / Energy Conversion Agreement of the Bakun Hydroelectric Power Plant (Bakun) in the Fuel and Purchase Power Clause (FPCA) with Provisional Authority	National Power Corporation	ON GOING HEARING
2001-814 (2001-30)	Petition for Authority for the Inclusion of the Power Purchase/energy conversion Agreement of the Natural Gas Combined cycle Power Plant Project (Nat Gas) in the Fuel and Power Purchase Adjustment Clause with Provisional Authority	National Power Corporation	ON GOING HEARING
2001-815 (2001-31)	Application for Authority to Reconstruct and Rehabilitate the Carreta Substation with Prayer for Provisional Authority	Visayan Electric Company	Order dated August 15, 2001 Submitted for resolution
2001-816 (2001-32)	Petition for the Inclusion of the Power Purchase /Energy Conversion Agreement of the San Roque Multipurpose Project in the Fuel and Power Purchase Adjustment Clause with Prayer for Provisional Authority	National Power Corporation	ON GOING HEARING
2001-817 (2001-33)	Edna M. Guilatco versus Manila Electric Company	Edna M. Guilatco	ON GOING HEARING
2001-818 (2001-34)	William Guilatco versus Manila Electric Company	William Guilatco	ON GOING HEARING
2001-819 (2001-35)	Application for Rate Increase in the Amount of P0.5758 with Provisional Authority	Sorsogon I Electric Cooperative Inc. -	ON GOING HEARING

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-820 (2001-36)	Nilda Natal versus Manila Electric Company	Nilda Natal	ON GOING HEARING Waiting for compliance
2001-821 (2001-37)	Marietta Serrano versus Manila Electric Company	Marietta Serrano	ON GOING HEARING\ Waiting for compliance
2001-822 (2001-38)	Leandro Santos versus Manila Electric Company	Leandro Santos	ON GOING HEARING
2001-823 (2001-39)	Elizabeth S. Galang versus Manila Electric Company	Elizabeth S. Galang	ON GOING HEARING
2001-824 (2001-40)	Dionisio Umbalin versus Manila Electric Company	Dionisio Umbalin	DECIDED Order dated Sept. 26, 2001 Closed and Terminated
2001-825 (2001-41)	Francisco Gonzales represented by Gilda G. Peralta versus Manila Electric Company	Francisco Gonzales	DECIDED Order dated Oct. 17, 2001 Closed and Terminated
2001-826 (2001-42)	Lourdes G. Yambao versus Manila Electric Company	Lourdes G. Yambao	ON GOING HEARING
2001-827 (2001-43)	Grace S. Belo versus Manila Electric Company	Grace S. Belo	FOR RESOLUTION
2001-828 (2001-44)	Ma. Annaliza Yambao versus Manila Electric Company	Ma. Annaliza Yambao	ON GOING HEARING Waiting for compliance
2001-829 (2001-45)	Application for Authority to Install, Operate and Maintain a 20/25 MVA Power Transformer to be Located at Panganiban St., Sto. Cristo, Tarlac City and to Withdraw Two (2) Substation Transformers	Tarlac Electric Inc.	DECIDED Decision dtd. October 8, 2001 Application is hereby APPROVED.
2001-830 (2001-46)	Grace L. Garcia versus Manila Electric Company	Grace L. Garcia	Order dated August 15, 2001 WITHDRAWN



## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-831 (2001-47)	Sun Moon Fruits represented by Jimmy Go and Rowena Go versus Manila Electric Company	Jimmy Go and Rowena Go	ON GOING HEARING Waiting for compliance
2001-832 (2001-48)	Marietta de Guzman versus Manila Electric Company	Marietta de Guzman	Waiting for compliance
2001-833 (2001-49)	Rogelio Mogol versus Manila Electric Company	Rogelio Mogol	ON GOING HEARING
2001-834 (2001-50)	Daisy Gabi versus Manila Electric Company	Daisy Gabi	ON GOING HEARING
2001-835 (2001-51)	Application for Authority to Build and Install a 150 MVA Transformer Located at Brgy. Bunawan, Davao City with Provisional Authority	Davao Light and Power Co. Inc.	ON GOING HEARING Waiting for compliance
2001-836 (2001-52)	Application for Rate Increase in the Amount of P1.4517 in the Basic Rate, Revision of Billing Demand and Minimum Billing with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc.	ON GOING HEARING Application is consolidated with the approval of unbundled rates
2001-837 (2001-53)	In the Matter of Violation of ERB Orders, Rules and Regulations	Batanes Electric Cooperative Inc.	Waiting for compliance
2001-838 (2001-54)	Rodolfo T. Limjuco versus Manila Electric Company	Rodolfo T. Limjuco	DECIDED Order dated June 22, 2001 Closed and Terminated
2001-839 (2001-55)	In the Matter of the Proposal to Amend Certain Provision of the Framework for Demand Side Management (DSM) in the Philippines		ON GOING HEARING
2001-840 (2001-56)	Application For Authority to Implement Rate Design and Increase Basic Rate with prayer for Provisional Authority	Camarines Sur II Electric Cooperative, Inc.	Initial hearing scheduled on January 25, 2002
2001-841 (2001-57)	Application for approval of Revision of Rates and Appraisal of Properties with Provisional Authority	Iligan Light and Power Inc.	ON GOING HEARING

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-842 (2001-58)	Petition for Authority for the Inclusion of the Power Purchase Agreement with Island Power in the Fuel and Purchase Power Adjustment with Provisional Authority	National Power Corporation	ON GOING HEARING Waiting for compliance
2001-843 (2001-59)	Petition for Authority for the Inclusion of the Power Purchase Agreement with paragua Power Corp. in the Fuel and Power Purchase Adjustment with Provisional Authority	National Power Corporation	Waiting for compliance
2001-844 (2001-60)	Francis Arnan Dungca versus Manila Electric Company	Francis Arnan Dungca	DECIDED Order dtd Dec. 19, 2001 Closed and Terminated
2001-845 (2001-61)	Josefina Salonga versus Manila Electric Company	Josefina Salonga	ON GOING HEARING
2001-846 (2001-62)	Adrian Sandel versus Manila Electric Company	Adrian Sandel	Waiting for compliance
2001-847 (2001-63)	Carolina Pineda versus Manila Electric Company	Carolina Pineda	Waiting for compliance
2001-848 (2001-64)	Application for Authority to Increase Rates by P0.1751 with Prayer for Provisional Authority	San Jose City Electric Cooperative, Inc.	ON GOING HEARING
2001-849 (2001-65)	Carlos Potente Yu versus Manila Electric Company	Carlos Potente Yu	ON GOING HEARING
2001-850 (2001-66)	Noel Lee versus Manila Electric Company	Noel Lee	Waiting for compliance
2001-851 (2001-67)	Florencia Pozas versus Manila Electric Company	Florencia Pozas	ON GOING HEARING
2001-852 (2001-68)	Petition for Authority to Install a 40 MVA Substation	San Fernando Light and Power Company. Inc.	Order dated November 15, 2001 Provisionally authorized to install a 40 MVA Substation

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-853 (2001-69)	Antonio Ramon Faronilo Jr. versus Manila Electric Company	Antonio Ramon Faronilo Jr.	ON GOING HEARING
2001-854 (2001-70)	Paulina Carino versus Manila Electric Company	Paulina Cariño	DECIDED Order dated Aug. 28,2001 Closed and Terminated
2001-855 (2001-71)	Marie Grace Tardecilla versus Manila Electric Company	Marie Grace Tardecilla	DECIDED Order dated Nov. 26, 2001 Closed and Terminated
2001-856 (2001-72)	Application for Authority to Convey Property by Exchange	Manila Electric Company	Waiting for compliance
2001-857 (2001-73)	Ronald A. Cruz versus Manila Electric Company	Ronald A. Cruz	ON GOING HEARING
2001-858 (2001-74)	Oscar Zabat versus Manila Electric Company	Oscar Zabat	ON GOING HEARING
2001-859 (2001-75)	In the Matter of the Review of all Power Purchase and Energy Conversion Agreements Between PNOC- Energy Development Corporation (PNOC-EDC) and National Power Corporation	National Power Corporation	ON GOING HEARING Waiting for compliance
2001-860 (2001-76)	Agapito LL. Thelmo versus Mactan Electric Company Inc.	Agapito LL. Thelmo	ON GOING HEARING Waiting for compliance
2001-861 (2001-77)	Cesar E. Saballa versus Manila Electric Company	Cesar E. Saballa	ON GOING HEARING
2001-862 (2001-78)	Angelina Mesina versus Manila Electric Company	Angelina Mesina	ON GOING HEARING
2001-863 (2001-79)	Charles Sy versus Manila Electric Company	Charles Sy	ON GOING HEARING Waiting for compliance

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-864 (2001-80)	Charles Sy ( of Golden Gate ) versus Manila Electric Company	Charles Sy	ON GOING HEARING
2001-865 (2001-81)	Romeo F. Ang versus Manila Electric Company	Romeo F. Ang	ON GOING HEARING
2001-866 (2001-82)	Rainerio Nazal versus Manila Electric Company	Rainerio Nazal	ON GOING HEARING
2001-867 (2001-83)	Bernie Fonseca versus Manila Electric Company	Bernie Fonseca	Waiting for compliance
2001-868 (2001-84)	Ernesto S. Sajonia versus Manila Electric Company	Ernesto S. Sajonia	ON GOING HEARING
2001-869 (2001-85)	Marilou Jacobe versus Manila Electric Company	Marilou Jacobe	ON GOING HEARING
2001-870	Manuel C. Calara versus Manila Electric Company	Manuel C. Calara	ON GOING HEARING
2001-871	Application for Approval of Electric Power Supply Agreement (EPSA) Entered by and Between Applicant and Hydro-Electric Development Corporation with Prayer for Provisional Authority	San Fernando Electric Light and Power Co. Inc.	ON GOING HEARING
2001-872	Ines Fabros versus Manila Electric Company	Ines Fabros	DECIDED Order dated Dec. 10, 2001 Closed and terminated
2001-873	In the Matter of the Applcaition for the Unbundling of Rates under Section 36 of RA 9136	Show-Cause Order	Waiting for compliance
2001-874	Rafael Arciaga versus Manila Electric Company	Rafael Arciaga	ON GOING HEARING
2001-875	Hilda Alazate/Joselito Dimayuga versus Manila Electric Company	Hilda Alazate/Joselito Dimayuga	ON GOING HEARING

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-876	Roy S. Bautista versus Manila Electric Company	Roy S. Bautista	ON GOING HEARING
2001-877	Rolando Bautista versus Manila Electric Company	Rolando Bautista	ON GOING HEARING
2001-878	Roland delos Santos versus Manila Electric Company	Roland Delos Santos	Waiting for compliance
2001-879	Application for Authority to Secure a One Hundred Million (Php 100,000,000.00) Peso Loan from the Development Bank of the Philippines with Prayer for Provisional Authority	Tarlac Electric Inc.	Scheduled for hearing on January 9, 2002
2001-880	Vicente Chotangco versus Manila Electric Company	Vicente Chotangco	ON GOING HEARING
2001-881	Rannie T. Cenon versus Manila Electric Company	Rannie T. Cenon	Waiting for compliance
2001-882	Ruben Fidelson versus Manila Electric Company	Ruben Fidelson	ON GOING HEARING
2001-883	In the Matter of Violation of ERC Orders, Rules and Regulations (Cainta and Antipolo)	Manila Electric Company	Waiting for compliance
2001-884	Allen Singson/Freda Singson versus Manila Electric Company	Allen Singson/Freda Singson	ON GOING HEARING
2001-885	Application for Authority to Adopt Local Franchise Tax Adjustment Clause with Prayer for Provisional Authority	Manila Electric Company	Waiting for compliance
2001-886	SPO1 Abourashal Amilhasan versus Manila Electric Company	SPO1 Abourashel Amilhasan	Scheduled for hearing on January 7, 2002
2001-887	Kudos Metal Corp. versus Manila Electric Company	Kudos Metal Corp.	ON GOING HEARING Waiting for compliance

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-888	Adrian Sandel versus Manila Electric Company	Adrian Sandel	Waiting for compliance
2001-889	David B. Nacino Jr. versus Manila Electric Company	David B. Nacino	Waiting for compliance
2001-890	Petition for Approval of Revised Rates of a Distribution Utilities Resulting from Unbundling of Rates	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	FILED
2001-891	Petition for Approval of Revised Rates of a Distribution Utilities Resulting from Unbundling of Rates	Visayan Electric Company, Inc. (VECO)	FILED
2001-892	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	FILED
2001-893	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Iligan Light and Power Inc. (ILPI)	FILED
2001-894	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Angeles Electric Corporation (AEC)	FILED
2001-895	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	La Union Electric Company, Inc. (LUECO)	FILED
2001-896	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cabanatuan Electric Corporation (CELCOR)	FILED
2001-897	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Davao Light and Power Company (DLPC)	FILED
2001-898	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cotabato Light and Power Company (COLIGHT)	FILED
2001-899	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Dagupan Electric Corporation (DECORP)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-900	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Manila Electric Company (MERALCO)	FILED
2001-901	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	National Power Corporation (NAPOCOR)	FILED
2001-902	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Batangas II Electric Cooperative, Inc. (BATELEC II)	FILED
2001-903	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Panay Electric Company, Inc. (PECO)	FILED
2001-904	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	FILED
2001-905	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	FILED
2001-906	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Tarlac Electric Inc. (TEI)	FILED
2001-907	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Bohol I Electric Cooperative, Inc. (BOHECO I)	FILED
2001-908	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pampanga I Electric Cooperative, Inc. (PELCO I)	FILED
2001-909	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	FILED
2001-910	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Maguindanao Electric Cooperative, Inc. (MAGELCO)	FILED
2001-911	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Palawan Electric Cooperative, Inc. (PALECO)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-912	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pampanga II Electric Cooperative, Inc. (PELCO II)	FILED
2001-913	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	First Lanao del Norte Electric Cooperative, Inc. (LANECO)	FILED
2001-914	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camarines Norte Electric Cooperative, Inc. (CANORECO)	FILED
2001-915	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Zambales I Electric Cooperative, Inc. (ZAMECO I)	FILED
2001-916	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Ilocos Norte Electric Cooperative, Inc. (INEC)	FILED
2001-917	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Antique Electric Cooperative, Inc. (ANTECO)	FILED
2001-918	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Agusan del Norte Electric Cooperative, Inc. (ANEKO)	FILED
2001-919	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Tablas Island Electric Cooperative, Inc. (TIELCO)	FILED
2001-920	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	FILED
2001-921	Application for Approval of Revised Scheduled in Compliance with Section 36 of RA 9136	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	FILED
2001-922	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Busuanga Island Electric Cooperative, Inc. (BISELCO)	FILED
2001-923	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Ilocos Sur Electric Cooperative, Inc. (ISECO)	FILED



## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-924	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	FILED
2001-925	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	V-M-C Rural Electric Cooperative, Inc. (VRESCO)	FILED
2001-926	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Central Negros Electric Cooperative, Inc. (CENECO)	FILED
2001-927	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Iloilo III Electric Cooperative, Inc. (ILECO III)	FILED
2001-928	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Dinagat Island Electric Cooperative, Inc. (DIELCO)	FILED
2001-929	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Bukidnon II Electric Cooperative, Inc. (BUSECO)	FILED
2001-930	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	La Union Electric Cooperative, Inc. (LUELCO)	FILED
2001-931	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	FILED
2001-932	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Leyte II Electric Cooperative, Inc. (LEYECO II)	FILED
2001-933	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Batangas I Electric Cooperative, Inc. (BATELEC I)	FILED
2001-934	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Samar II Electric Cooperative, Inc. (SAMELCO II)	FILED
2001-935	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Basilan Electric Cooperative, Inc. (BASELCO)	FILED
2001-936	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	First Bukidnon Electric Cooperative, Inc. (FIBECO)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-937	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Province of Siquijor Electric Cooperative, Inc.(PROSIELCO)	FILED
2001-938	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Leyte IV Electric Cooperative, Inc.(LEYECO IV)	FILED
2001-939	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Siargao Electric Cooperative, Inc.(SIARELCO)	FILED
2001-940	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Bauan Electric Light System (BELS)	FILED
2001-941	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	FILED
2001-942	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Sorsogon I Electric Cooperative, Inc. (SORECO I)	FILED
2001-943	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Isabela I Electric Cooperative, Inc. (ISELCO I)	FILED
2001-944	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	FILED
2001-945	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Abra Electric Cooperative, Inc.(ABRECO)	FILED
2001-946	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Aklan Electric Cooperative, Inc.(AKELCO)	FILED
2001-947	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Lubang Electric Cooperative, Inc. (LUBELCO)	FILED
2001-948	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camotes Island Electric Cooperative, Inc. (CELCO)	FILED
2001-949	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-950	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	FILED
2001-951	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Ibaan Electric and Engineering Corporation (IEEC)	FILED
2001-952	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Capiz Electric Cooperative, Inc.(CAPELCO)	FILED
2001-953	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Romblon Electric Cooperative, Inc.(ROMELCO)	FILED
2001-954	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Marinduque Electric Cooperative, Inc.(MARELCO)	FILED
2001-955	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Leyte III Electric Cooperative, Inc. (LEYECO III)	FILED
2001-956	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Biliran Electric Cooperative, Inc.(BILECO)	FILED
2001-957	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	FILED
2001-958	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Davao Oriental Electric Cooperative, Inc. (DORECO)	FILED
2001-959	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cebu I Electric Cooperative, Inc. (CEBECO I)	FILED
2001-960	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Iloilo II Electric Cooperative, Inc. (ILECO II)	FILED
2001-961	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Aurora Electric Cooperative, Inc. (AURELCO)	FILED
2001-962	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pampanga III Electric Cooperative, Inc.(PELCO III)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-963	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Isabela II Electric Cooperative, Inc. (ISELCO II)	FILED
2001-964	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	FILED
2001-965	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Occidental Mindoro Electric Cooperative, Inc. (OMECECO)	FILED
2001-966	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Negros Occidental Electric Cooperative, Inc. (NOCECO)	FILED
2001-967	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	FILED
2001-968	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	FILED
2001-969	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cotabato Electric Cooperative, Inc. (COTELCO)	FILED
2001-970	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	FILED
2001-971	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Misamis Occidental I Electric Cooperative, Inc. (MOELCI II)	FILED
2001-972	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Tarlac II Electric Cooperative, Inc. (TARELCO II)	FILED
2001-973	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cebu II Electric Cooperative, Inc. (CEBECO II)	FILED
2001-974	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Masbate Electric Cooperative, Inc. (MASELCO)	FILED
2001-975	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-976	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Nueva Vizcaya Electric Cooperative, Inc.(NUVELCO)	FILED
2001-977	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Davao del Sur Electric Cooperative, Inc.( DASURECO)	FILED
2001-978	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	FILED
2001-979	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	FILED
2001-980	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cebu III Electric Cooperative, Inc. (CEBECO III)	FILED
2001-981	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Leyte V Electric Cooperative, Inc. (LEYECO V)	FILED
2001-982	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Samar I Electric Cooperative, Inc. (SAMELCO I)	FILED
2001-983	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Guimaras Island Electric Cooperative, Inc. (GUIMELCO)	FILED
2001-984	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Tarlac I Electric Cooperative, Inc. (TARELCO I)	FILED
2001-985	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	FILED
2001-986	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Siasi Electric Cooperative, Inc.(SIASELCO)	FILED
2001-987	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Mountain Province Electric Cooperative, Inc.(MOPRECO)	FILED
2001-988	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Zamboanga del Norte Electric Cooperative, Inc.(ZANECO)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-989	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Iloilo I Electric Cooperative, Inc. (ILECO I)	FILED
2001-990	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Zambales II Electric Cooperative, Inc. (ZAMECO II)	FILED
2001-991	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Pampanga Rural Electric Electric Cooperative, Inc. (PRESCO)	FILED
2001-992	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Bohol II Electric Cooperative, Inc. (BOHECO II)	FILED
2001-993	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Nueva Ecija III Electric Cooperative, Inc. (NEECO III)	FILED
2001-994	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Davao del norte Electric Cooperative, Inc. (DANECO)	FILED
2001-995	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	FILED
2001-996	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camiguin Electric Cooperative, Inc. (CAMELCO)	FILED
2001-997	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Ifugao Electric Cooperative, Inc. (IFELCO)	FILED
2001-998	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	FILED
2001-999	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Sorsogon II Electric Cooperative, Inc. (SORECO II)	FILED
2001-1000	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	FILED
2001-1001	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-1002	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	FILED
2001-1003	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Ticao Island Electric Cooperative, Inc. (TISELCO)	FILED
2001-1004	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Surigao del Sur Electric Cooperative, Inc. (SURSECO)	FILED
2001-1005	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Bantayan Island Electric Cooperative, Inc. (BANELCO)	FILED
2001-1006	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	FILED
2001-1007	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	FILED
2001-1008	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	First Catanduanes Electric Cooperative, Inc. (FICELCO)	FILED
2001-1009	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	FILED
2001-1010	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	FILED
2001-1011	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Southern Leyte Electric Cooperative, Inc. Quirino Electric Cooperative, Inc. (QUIRELCO)	FILED
2001-1012	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Albay Electric Cooperative, Inc. (ALECO)	FILED

## Status Report of Cases Filed in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status as of December 31, 2001
2001-1013	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Albay Electric Cooperative, Inc. (ALECO)	FILED
2001-1014	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Batanes Electric Cooperative, Inc. (BATANELCO)	FILED
2001-1015	Application for Approval of Unbundled Rates Pursuant to the Provision of RA 9136	Camarines I Electric Cooperative, Inc. (CASURECO I)	FILED

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2001-593 (2000-04)	Aniano M. Mitra versus Manila Electric Company	Aniano M. Mitra	DECIDED Decision dated December 7, 2001 Respondent is hereby directed to reimburse Aniano Mitra the amount of P10,279.65 which he paid under protest
2001- 7 26 2000-137	In the Matter of Violation of ERB Orders, Rules and Regulations	Manila Electric Company	DECIDED Decision dtd. November 28, 2001 Respondent is hereby declared to have violated Section 8 of ERB Resolution No. 95-21. Accordingly, it is hereby directed to remit the Administrative Fine of P45,000.00.



## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2001 - 752 2000 - 163	In the Matter of Violation of ERB Orders, Rules and Regulations	Manila Electric Company	DECIDED Decision dtd. November 27, 2001 Respondent is hereby declared to have violated Section 8 of ERB Resolution No. 95-21. Accordingly, it is hereby directed to remit the Administrative Fine of P47,800.00.
2001 – 466 98 – 59	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Bocaue, Bulacan	Manila Electric Company	DECIDED Decision dtd. November 13, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Bocaue, Bulacan effective February 16, 1998
2001 – 829 2001 – 45	In the Matter of the Application for Authority to Install, Operate and Maintain a 20/25 MVA Power Transformer to be located at Panganiban St., Sto. Cristo, Tarlac City and to Withdraw Two (2) Substation Transformer	Tarlac Electric Inc.	DECIDED Decision dtd. October 8, 2001 Application of TEI is hereby APPROVED.
2001 – 467 98 – 60	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of the Public Service in the Municipality of Candelaria, Province of Quezon	Manila Electric Company	DECIDED Decision dtd. October 30, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Candelaria, Quezon effective January 10, 1998
2001 – 555 99 – 49	In the Matter of the Application for Authority to Withdraw a 5 MVA Power Transformer Located at Maliwalo Substation	Tarlac Electric Inc.	DECIDED Decision dtd. October 18, 2001 Application of TEI to withdraw its 5 MVA Power Transformer located at Maliwalo Substation is hereby APPROVED.

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2001 – 21	In the Matter of the Application for Authority to Install 15 MVA "Diamante" and 25 MVA "Milenyo" Power Transformers with Prayer for Provisional Authority	Angeles Electric Company	DECIDED Decision dated October 3, 2001 Application of AEC to install 15 MVA Diamanete and 25 MVA "Milenyo" Power Transformers inside the Clark Economic Zone in Angeles City is hereby APPROVED.
2000 - 101	In the Matter of the Application for Authority to Construct, Install and Extend a 69 KV Subtransmission Line from Consolacion Substation to Tabok Substation to Mandaue Substation with Prayer for Provisional Authority	Visayan Electric Company	DECIDED Decision dtd. October 18, 2001 Application of VECO to construct, install and extend a 69 KV subtransmission line from Consolacion Substation to Tabok Substation and from Tabok Substation to Mandaue Substation is hereby APPROVED
98 – 93	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Marilao, Province of Bulacan	Manila Electric Company	DECIDED Decision dated September 27, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Marilao, Bulacan effective July 15, 1998
98 – 40	In the Matter of the Application for the Issuance of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Taguig	Manila Electric Company	DECIDED Decision dtd. September 18, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Taguig, MM effective October 20, 1997
98 – 84	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Luisiana, Province of Laguna	Manila Electric Company	DECIDED Decision dtd. August 6, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Luisiana, Laguna effective October 20, 1997

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
98 - 48	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Bulacan, Province of Bulacan	Manila Electric Company	DECIDED Decision dtd. June 13, 2001 Approves the Issuance of CPCN for the Operation of the electric service in Bulacan, Bulacan effective December 16, 1997
2000 – 118	In the Matter of the Application for Approval of the Demand Side Management Program	Romblon Electric Cooperative, Inc.	DECIDED Decision dated May 21, 2001 Provisionally Approves the DSM Programs
98 – 74	In the Matter of the Application for Approval of the Demand Side Management (DSM) Plan in Compliance with the ERB Decision in Case No. 96-25 Prescribing a Demand Side Management Framework	Zamboanga del Sur II Electric Cooperative, Inc.	DECIDED Decision dtd. February 20, 2001 Provisionally Approves the DSM Programs
2000 – 127	In the Matter of the Application for Authority to Obtain Loans and/or Incur Indebtedness in the Amount of not less than US \$500 Million or its Equivalent in other Currencies with Prayer for Provisional Authority	Manila Electric Company	DECIDED Decision dtd. August 8, 2001 Approves the application of MERALCO to obtain loans and/or incur indebtedness in the amount of not less than US \$500 Million
2000 – 05	In the Matter of the Application for Approval of the Proposed Joint Agreement and Special Rate, with Prayer for Provisional Authority	Camarines Sur I Electric Cooperative, Inc., Philippine Fisheries Development Authority, Camaligan Fishing Port.	DECIDED Decision dtd. August 9, 2001 Authorizes CASURECO I to implement the Energy and Demand Charges Energy Charge – P 3.9560/kwh Demand Charge – P 96.32/kw
2000 – 116	In the Matter of the Application for Approval of Rate Restructure in Power Purchase Agreement (PPA) with Prayer for Provisional Authority	Oriental Mindoro Electric Cooperative Inc.	DECIDED Decision dtd. August 10, 2001 Authorizes ORMECO to recover the additional cost of purchased power through the Board's approved PPA

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
99 – 63	In the Matter of the Application for Approval of the Sound Value Appraisal of applicant's Properties and Equipment	San Fernando Electric Light and Power Company, Inc.	DECIDED Decision dtd. August 3, 2001 APPROVES the amounts of P380,800,733.00 as Sound Value and P663,359,208.00 as Cost of Reproduction New of the Properties and equipment in service of SFELAPCO as of April 27, 1999
93 – 93	In the Matter of the Application for Authority to Increase Rates by P0.90 per Kwh with Provisional Authority	Province of Siquijor Electric Cooperative, Inc.	DECIDED Decision dtd. June 11, 2001 Provisional Authority granted in the Board's Order dated April 5, 1994 forPROSIELCO to increase its rates by eighty-two centavos per kilowatthour (P0.82/kWh) is hereby made permanent.
93 - 84	Application for Authority to Increase Rate by P0.54 per Kwh with Prayer for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc.	DECIDED Decision dated August 7, 2001. The Board hereby declares as permanent the provisional rate increase of forty seven point ninety eight centavos ( P 0.4798) per kwh authorized SURSECO I in the Board's Orders dated January 5, 1994 and February 7, 1995
99 - 51	East Asia Utilities Corporation and Cebu Private Power Corporation versus National Power Corporation	East Asia Utilities Corporation and Cebu Private Power Corporation	DECIDED Decision dtd. June 28, 2001 The complainants should pay the same since the transmission lines of respondent are actually being used in the delivery of electric power to the complainants' customers.

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
96 - 131	In the Matter of the Application for Approval of the Sound Value Appraisal of Applicant's Properties	Davao Light and Power Company	DECIDED Decision dtd. July 9, 2001 APPROVES the amounts of P2,041,020,328.73 as the Sound Value and P3,797,133,297.77 as Cost of Reproduction New of the properties and equipment in service by Dalight as of April 3, 1995
98 – 49	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Balagtas, Province of Bulacan	Manila Electric Company	DECIDED Decision dtd. June 13, 2001 APPROVES the issuance of Certificate of Public Convenience and Necessity in Balagtas, Bulacan effective December 16, 1997
98 – 42	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Sta. Rosa, Province of Laguna	Manila Electric Company	DECIDED Decision dtd. June 1, 2001 APPROVES the issuance of Certificate of Public Convenience and Necessity in Sta. Rosa, Laguna effective December 22, 1997
98 - 44	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Guiguinto, Province of Bulacan	Manila Electric Company	DECIDED Decision dtd. June 5, 2001 APPROVES the issuance of Certificate of Public Convenience and Necessity in Guiguinto, Bulacan effective December 9, 1997
2001 – 05	In the Matter of the Application for Authority to Adopt and Implement Special Rates and/or Economic Recovery Assistance Program (ERAP IV) Rates for Power Intensive and Distressed Industries (PIDIs) in the Luzon, Visayas and Mindanao Grids with Provisional Authority	National Power Corporation	DECIDED Decision dated June 1, 2001 The application filed by the NPC for authority to adopt and implement the Special Rates Enhancement Program (PEP IIV) formerly the Economic Recovery Assistance Program (ERAP IV) is hereby APPROVED.

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2000 – 138	In the Matter of Violation of Orders, Rules and Regulations	Manila Electric Company	DECIDED Decision dtd. June 14, 2001 Respondent is hereby declared to have violated Section 16 of ERB Resolution No. 95-21. Accordingly, it is hereby directed to remit the amount of P50,400.00 as penalty
2000 –64	In the Matter of Violation of Orders, Rules and Regulations	Manila Electric Company	DECIDED Decision dtd. May 28, 2001 Respondent compromise offer is hereby accepted, the same being reasonable and in accord with Section 3, Rule 8 of the Rules of Practice and Procedure Governing Hearings Before the ERB. Accordingly, it is hereby directed to remit the amount of P10,000.00 as penalty
2000 - 03	In the Matter of the Application for Authority to Donate Parcel of Land	Manila Electric Company	DECIDED Decision dtd. April 27, 2001 APPROVES the application of the MERALCO for authority to donate parcel of land in favor of the ABS-CBN Foundation
2000 – 51	In the Matter of Violation of Orders, Rules and Regulations	Manila Electric Company	DECIDED Decision dtd. February 19, 2001 Respondent is hereby declared to have violated Section 8 of ERB Resolution No. 95-21. and Section 20 (b) of CA No. 146 as amended and is hereby meted a total administrative fine of P 253,600.00 as penalty

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
94 – 11	In the Matter of the Application for Revision of Rates and Appraisal of Properties with Provisional Authority	Iligan Light and Power Inc.	DECIDED Decision dtd. May 29, 2001 The provisional increase of P0.2045/kwh granted to applicant in the board's Order dated April 27, 1994 is hereby made permanent
2000 – 183	In the Matter of the Application for Authority to Purchase, Install and Operate a 25/30 MVA Substation Located at Molo, Iloilo City with Prayer for Provisional Authority	Panay Electric Company	DECIDED Decision dtd. March 22, 2001 The application of the applicant is hereby APPROVED and directed to remit the tentative permit fee of P249,356.83.
99 - 24	In the Matter of the application for approval of the Demand Side Management (DSM) Plan in Compliance with the ERB Decision in Case No. 96-25 Prescribing a Demand Side Management Framework)	Negros Oriental I Electric Cooperative, Inc.	DECIDED Decision dtd. February 22, 2001 The application of the applicant is hereby provisionally APPROVED for pilot testing
99 - 71	In the Matter of the Application for Authority to Convert Ilang Substation into Switchyard and to Transfer/Install the 10 MVA Ilang Transformer to New Panabo Substation, with Prayer for Provisional Authority	Davao Light and Power Company	DECIDED Decision dtd. February 22, 2001 The application of the applicant is hereby APPROVED to convert the Ilang Substation into Switchyard and to transfer/install the 10 MVA Ilang transformer to New Panabo Substation
99 – 26	In the Matter of the Application for Approval of the Demand Side Management Plan in Compliance with the ERB Decision in Case No. 96-25 Prescribing a Demand Side Management Framework	La Union Electric Cooperative, Inc.	DECIDED Decision dtd. January 2, 2001 The application of the applicant is hereby provisionally APPROVED for pilot testing

## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2000 – 156	In the Matter of the Application for Authority to Extend transmission Lines in the Rural Areas in Accordance with the Rural Electrification Program of the Government, with Prayer for Provisional Authority)	Davao Light and Power Company	DECIDED Decision dated January 31, 2001 The application of the applicant is hereby APPROVED to extend its transmission lines to the aforementioned rural areas in the Province of Davao del Norte
99 - 21	In the Matter of the Application for Approval of the Power Purchase Agreement for the Purchase of Electric Power and Energy by Applicant from Bubunawan Power Company, Inc.	Cagayan Electric Power and Light Company, Inc.	DECIDED Decision dated January 3, 2001. The application of the applicant is hereby APPROVED re: Power Purchase Agreement entered into by and between applicant and Bubunawan Power Company.
98 – 39	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity for the Operation of Electric Service in the Municipality of Pateros, Province of Rizal	Manila Electric Company	DECIDED Decision dated February 1, 2001 APPROVES the issuance of Certificate of Public Convenience and Necessity for the operation of electric service in Pateros, Rizal from the period of November 25, 1997 to November 24, 2022.
94 – 162	In the Matter of the Application for Authority to Reformat and Adjust Electric Rates to Attain a Fair and Reasonable Rate Base, Charge Tax Adjustment Clause and for Approval of the Sound Value Appraisal of its Properties, with Prayer of Provisional Authority	Tarlac Electric Inc.	DECIDED Decision dated January 25, 2001 TEI is hereby authorized : a. to permanently increase its rate b. to amend its PPC formula to implement the Board Decision in ERB Case No. 97-20 c. to grant a 2% prompt payment discount to its customers to encourage prompt payment



## List of Cases Decided in the Year 2001

Case No.	Case Title	Applicant/Complainant/ Petitioner	Status
2000 – 90	In the Matter of the Application for Approval of a Promotional Rate Program	Cagayan Electric Power and Light Company, Inc.	DECIDED Decision dated January 25, 2001 Provisionally authorizing applicant to implement its Promotional Rate Program in its Order date July 3, 2000.
2000 – 179	In the Matter of the Application for Approval of a Five Hundred Million Jexim Loan Facility Through the Development Bank of the Philippines	Davao Light and Power Company, Inc.	DECIDED Decision dated January 25, 2001 APPROVES the application of DALIGHT for a loan facility of Five Hundred Million Pesos (P500,000,000.00) from JEXIM through Development Bank of the Philippines.

# 2001 ERC Annual Report

