
Annexes

Summary of 501 Cases Decided in 2008

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2001-582	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mactan Electric Company, Inc. (MECO)	Decision dated July 18, 2008. The ERC accepted and approved MECO's offer of settlement of 50% of the imposable penalty for its violation to Sec. 16a and 20 of ERB Resolution No. 95-21 after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, MECO was directed to pay the amount of PhP175,200.00 as penalty.
2	2001-763 (2000-174)	In the Matter of the Application for a Certificate of Public Convenience and Necessity (CPCN) and/or Approval/ Confirmation of the Assignment/ Transfer of the Existing Certificate of Public Convenience and Necessity	Bohol Light Company, Inc. (BLCI)	Decision dated June 25, 2008. The ERC approved the application filed by BLCI for the issuance of CPCN for the Operation of Electric Service in Tagbilaran City, Bohol for a period of 25 years from June 12, 1996 up to June 12, 2021. It was established that BLCI has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
3	2002-60	Felicito T. Macabangun vs. Manila Electric Company (MERALCO)	Felicito T. Macabangun	Decision dated March 19, 2008. The ERC, having found the complainant to have unregistered consumption due to an altered metering facility, directed the said complainant to pay MERALCO the amount of PhP32,319.75 as differential billing, plus a surcharge of 25% of current bill. MERALCO was also directed to reconnect the complainant's electric service upon payment of the differential billing, subject to complainant's compliance with the requirements and without prejudice to his rights under the Magna Carta for Residential Electricity Consumers.
4	2002-184	Oscar Magistrado vs. Manila Electric Company (MERALCO)	Oscar Magistrado	Decision dated April 3, 2008. The ERC, having found the complainant to have unregistered consumption due to an illegal connection, directed the said complainant to pay MERALCO PhP126,724.12 as differential billing, plus a surcharge of 25% of current bill. MERALCO was also directed to reconnect the complainant's electric service upon payment of the differential billing, subject to complainant's compliance with the requirements and without prejudice to his rights under the Magna Carta for Residential Electricity Consumers.
5	2003-180	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R.A. 9136	Iligan Light and Power, Inc. (ILPI)	Decision dated March 6, 2008. Twelve (12) out of twenty five (25) standards of the PGC and twenty seven (27) out of fifty (50) standards of the PDC were fully complied with by ILPI. All other standards which ILPI failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP13,805,000.00 were approved by ERC. ILPI was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submis-

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				<p>sion, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.</p>
6	2003-181	<p>In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136</p>	<p>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)</p>	<p>Decision dated December 10, 2007. Nineteen (19) out of twenty-one (21) standards of the PGC and thirty (30) out of forty-eight (48) standards of the PDC were fully complied with by ZAMCELCO. All other standards which ZAMCELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP23,040,731.18 spread over a period of 2 years were approved by ERC. ZAMCELCO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.</p>
7	2003-190	<p>In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136</p>	<p>First Laguna Electric Cooperative, Inc. (FLECO)</p>	<p>Decision dated January 9, 2008. Nine (9) out of twenty-three (23) standards of the PGC and twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by FLECO. All other standards which FLECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP3,802,000.00 were approved by ERC. FLECO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.</p>
8	2003-195	<p>In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136</p>	<p>Angeles Electric Corporation (AEC)</p>	<p>Decision dated January 16, 2008. One (1) out of twenty-three (23) standards of the PGC and five (5) out of fifty (50) standards of the PDC were fully complied with by AEC. All other standards which AEC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,455,686.00 for the years 2004-2006 were approved by ERC. AEC was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.</p>
9	2003-203	<p>In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC)</p>	<p>Cabanatuan Electric Corporation (CELCOR)</p>	<p>Decision dated January 16, 2008. Zero (0) out of twenty-three (23) standards of the PGC and three (3) out of fifty (50) standards of the PDC were fully complied with by CELCOR. All other standards which CELCOR failed to comply with were provided with CPs which were in accordance</p>

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		and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136		with the prescribed standards of the PGC and PDC, ts (ECPs) promulgated by the ERC on March 8, 2006. and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP5,204,000.00 spread over from January 2004 to December 2006 were approved by ERC. CELCOR was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects. Promulgated by ERC on march 8, 2006.
10	2003-213	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated April 23, 2008. Ten (10) out of twenty-three (23) standards of the PGC and twenty-seven (27) out of thirty-six (36) standards of the PDC were fully complied with by BENECO. All other standards which BENECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP53,800,493.00 were approved by ERC. BENECO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
11	2003-215	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated January 23, 2008. Thirteen (13) out of twenty-one (21) standards of the PGC and nine (9) out of thirty-six (36) standards of the PDC were fully complied with by AKELCO. All other standards which AKELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,520,000.00 spread over a period of seven (7) years from August 2003 to January 2009 were approved by ERC. AKELCO was directed to submit its CP for DCP-PDC-045 within thirty (30) days from receipt of the Decision. AKELCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
12	2003-228	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R.A. 9136	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated May 21, 2008. Six (6) out of twenty (20) standards of the PGC and twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by NEECO I. All other standards which NEECO I failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP300,000.00 were approved by ERC. NEECO I was directed to observe transparency in contracting and procuring its requirements, assets and services

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				in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
13	2003-239	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated April 23, 2008. Sixteen (16) out of twenty-three (23) standards of the PGC and thirty-six (36) out of thirty-six (36) standards of PDC were fully complied with by NORECO II. All other standards which NORECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php 29,165,998.00 were approved by ERC. NORECO II was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects (ECPs)" issued by the ERC on March 8, 2006.
14	2003-269	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated June 4, 2008. MASELCO was not able to comply with the thirty-eight (38) standards of the PDC, while the PGC is not applicable because it is not connected to the Grid. All the standards which MASELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure with amortization estimated at Php3,000,000.00 per year were approved by ERC. MASELCO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
15	2003-272	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated December 5, 2007. Fourteen (14) out of thirty-five (35) standards of the PDC were fully complied with by BASELCO. The PGC is not applicable to BASELCO since it is not connected to the grid. All other standards which BASELCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at Php415,010.00 for 2007 were approved by ERC. BASELCO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
16	2003-274	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated January 23, 2008. Five (5) out of twenty-three (23) standards of the PGC and twelve (12) out of thirty-six (36) standards of the PDC were fully complied with by ZAMSURECO II. All other standards which ZAMSURECO II failed to comply with were provided with CPs which were in accordance with the prescribed standards of

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		Code (PDC), Pursuant to the Provisions of R. A. 9136		the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP16,929,682.50 or the years 2008 to 2009 were approved by ERC. ZAMSURECO II was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
17	2003-301	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated December 5, 2007. Ten (10) out of thirty-five (35) standards of the PDC were fully complied with by SULECO. The PGC is not applicable to SULECO since it is not connected to the grid. All other standards which SULECO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP750,000.00 spread over five (5) years (2004-2009) were approved by ERC. SULECO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
18	2003-314	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated June 4, 2008. Twelve (12) out of twenty-three (23) standards of the PGC and twenty-five (25) out of fifty (50) standards of the PDC were fully complied with by CEPALCO. All other standards which CEPALCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CEPALCO was directed to include in its revenue application for the 3rd Regulatory Reset the CAPEX and OPEX costs associated with DCP-PGC 001-1, 002-1, 001-3, 016-2 and DCP-PDC-001-3. CEPALCO was further directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
19	2003-326	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC), Pursuant to the Provisions of R.A. 9136	National Transmission Corporation (TRANSCO)	Decision dated April 16, 2008. Fifty-four (54) out of sixty (60) standards of the PGC were fully complied with by TRANSCO. All other standards which TRANSCO failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC, and where therefore, approved. CPs requiring Capital Expenditure estimated at PhP 18,776,730,000.00 were approved by ERC. TRANSCO was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the "Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects (ECPs)" issued by the ERC on March 8, 2006.

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20	2003-327	Hugo Morta - versus - Manila Electric Company (MERALCO)	Hugo Morta	Decision dated August 4, 2008. The ERC, having found the complainant to have unregistered consumption due to an illegal electrical connection, directed the said complainant to pay MERALCO the outstanding balance of PhP415,352.80 (net of his partial payment of PhP46,150.30), plus a surcharge of 25% of current bill.
21	2003-370	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan (CP) to the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), Pursuant to the Provisions of R. A. 9136	Ibaan Electric and Engineering Corporation (IEEC)	Decision dated May 21, 2008. Seven (7) out of twenty-two (22) standards of the PGC and five (5) out of thirty-six (36) standards of the PDC were fully complied with by IEEC. All other standards which IEEC failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CP requiring Capital Expenditure estimated at PhP10,321,251.00 were approved by ERC. IEEC was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
22	2003-431	Conrado Riñoza - versus - Manila Electric Company (MERALCO)	Conrado Riñoza	Decision dated June 30, 2008. The ERC directed the complainant to pay MERALCO the amount of PhP4,695.99 as billing adjustment covering 3 months. Test done on the meter revealed that it was indeed defective, but the respondent failed to show and prove that complainant had an unusually low electricity consumption for the period September 30, 2002 to January 21, 2003. Given such a situation, the respondent may only be allowed to recover the unregistered consumption for a period of 3 months.
23	2003-456	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Compliance Plan(CP) to the Philippine Grid Code (PGC) & the Philippine Distribution Code (PDC), Pursuant to the Provision of Republic Act No. 9136	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated June 25, 2008. Eleven (11) out of twenty five (25) standards of the PGC and eighteen (18) out of fifty (50) standards of the PDC were fully complied with by PELCO III. All other standards which PELCO III failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP49,880,000.00 were approved by ERC. PELCO III was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.
24	2003-486	In the Matter of the Application for Authority to Charge the Power Rate Agreed Upon in the Distribution Management Service Agreement (DMSA) with Subic Bay Metropolitan Authority (SBMA), with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Decision dated June 30, 2008. The ERC made permanent the provisional authority granted to SEZ in ERC dated October 24, 2003 regarding the authority to charge the power rate agreed upon in the DMSA with SBMA. The ERC found SEZ's Power Distribution Charge (PDC) of PhP0.5975, which is forty percent (40%) lower than the existing SBMA rate of PhP1.00/kWh, to be reasonable and beneficial to its customers.

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25	2003-503	In the Matter of the Application for Authority to Upgrade the Panacan and San Vicente Substations Located at Brgy. Panacan, Davao City, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated June 4, 2008. The ERC made permanent the provisional authority issued on January 5, 2004 authorizing DLPC to upgrade its Panacan and San Vicente Substations, with a total project cost amounting to PhP21,160,273.87. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of DLPC's consumers in terms of continuous, reliable and efficient power supply. Accordingly, DLPC was directed to remit the amount of PhP158,702.05 as permit fee, per ERC Schedule of Fees and Charges.
26	2003-529 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated June 17, 2008. The ERC exonerated CANORECO from any administrative liability with respect to the imposition of transformer loss charge without prior approval from the ERC. CANORECO manifested that the implementation of the transformer loss charge was in accordance with NEA's Engineering Bulletin No. CS 1110 and that the then ERB allowed the continued implementation of NEA's policies pending the issuance of new policies revoking the same. CANORECO immediately ceased to collect the transformer loss charge in compliance with the Order of the ERC dated September 9, 2002. CANORECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
27	2003-545	In the Matter of Official Recognition of Applicant's Unique Position as Birthright Holder of Entitlement to Pure Hydro Power and Exemption from Transmission Wheeling Charges, with Provisional Remedy for Relief	MCCI Corporation (MCCI)	Decision dated June 26, 2008. The ERC denied, for lack of merit, MCCI's application for official recognition of its position as birthright holder of entitlement to pure hydro power and exemption from transmission wheeling charges. Accordingly, the ERC ruled that: (1) NPC could not be restrained from billing MCCI the non-hydro related charges since its ERC- approved tariff is based on the average rate of the generation mix for each grid; (2) MCCI is not exempted from paying the transmission wheeling charges since it is connected to TRANSCO's network system; (3) TRANSCO should bill MCCI a Non-Firm Power Delivery Service (PDS) in accordance with the ERC's Order dated April 10, 2006 in ERC Case No. 2002-253; and (4) MCCI should pay TRANSCO for the System Operator Charge and the Metering Services Charge.
28	2004-40	Herman Sumadchat - versus - Manila Electric Company (MERALCO)	Herman Sumadchat	Decision dated August 11, 2008. The ERC, having found the complainant to have unregistered consumption due to an illegal electrical connection, directed the said complainant to pay MERALCO the amount of PhP63,111.24 as differential billing for the period of September 18, 1998 to September 20, 2000 plus surcharges equivalent to 25% of current bill.
29	2004-63	In the Matter of the Application for Authority to Install, Construct and Maintain proposed Major Projects for Year 2004, and to Implement	Dagupan Electric Corporation (DECORP)	Decision dated April 30, 2008. The ERC approved the application filed by DECORP to install, construct and maintain proposed major projects for year 2004 which are: (1) Construction of additional primary line at M.H. Del Pilar-Dawel Dagupan City; (2) Construction of the San Jacinto-San

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		Line Extensions, with Prayer for Provisional Authority		Fabian Express Feeder; (3) Primary line conversion from 1-phase to 3-phase (segment of feeder 21); (4) Feeder take-off and rehabilitation; (5) Feeder expansion (new Feeder 15); (6) Construction of primary pine extension (new lateral for Feeder 7); (7) Reconductoring I of Feeder 7; (8) Reconductoring II of Feeder 7; (9) Reconductoring of Feeder 10; (10) Reconductoring of Feeder 08; (11) Construction of line extensions in various cities of Dagupan, Calasiao, Sta. Barbara, San Fabian, and Manaoag including primary line extensions; and (12) Extension of primary lines, with a total project cost amounting to PhP28,097,023.70. The projects aim to accommodate additional loads, reduce system loss, provide efficient and reliable power, and to improve system reliability. Accordingly, DECORP was directed to remit the amount of PhP210,727.68 as permit fee, per ERC Schedule of Fees and Charges.
30	2004-93	In the Matter of the Application for Authority to a) Install, Construct and Maintain Proposed Major Projects for the Year 2004, and b) Approval of all Line Extensions Implemented from 1995 to 2003, with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated February 27, 2008. The ERC approved application filed by TEI for the following: (1) 2004 Major Projects, specifically 13.8 kV Primary Lines and secondary Lines, 13.8 kV Primary Line, 2.91 Kms., 69 kV Subtransmission Lines, 5 MVA Barangay Maliwalo Substation; (2) Projects implemented from 1995-2002, specifically 13.8 kV Primary Lines and 69 kV Subtransmission Lines; and (3) Projects implemented in 2003, specifically 13.8 kV Primary Lines, with total project cost amounting to PhP117,084,484.59. The projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of TEI's consumers in terms of continuous, reliable and efficient power supply. Accordingly, TEI was directed to remit the amount of PhP698,220.06 as permit fee, per ERC Schedule of Fees and Charges.
31	2004-98	In the Matter of the Application for Authority to Secure a One Hundred Million Peso (PhP100,000,000.00) Loan with the Development Bank of the Philippines (DBP), with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUECO)	Decision dated April 9, 2008. The ERC approved, with modification, the application filed by LUECO for authority to secure a loan amounting to PhP56,000,000.00 instead of PhP100,000,000.00 to finance the existing loan with the Metropolitan Bank and Trust Company (Metro Bank), and to partially finance the acquisition and upgrading of its electrical equipment and facilities. The approval was subject to the following conditions, to wit: (1) the loan should be used ONLY for the purpose mentioned above; (2) the proceeds and corresponding capex should be recorded in a separate book; (3) interest of the loan should not be utilized or charged to fixed asset, procured from the proceeds of the said loan; and (4) LUECO should submit progress reports on the projects until full payment of the loan.
32	2004-111	In the Matter of the Application for Approval of the Proposed System Heat Rate (HR) for Luzon, Visayas and Mindanao	National Power Corporation (NPC) and Power Sector Assets and Liabilities	Decision dated June 30, 2008. The ERC approved the following: (1) the new HR levels for NPC-owned power plants will be on a per plant basis and is the minimum HR for the years 2004-2006; (2) the new HR levels for NPC-IPP power

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		Grids and Associated Mechanism for the Recovery of Allowable Fuel Cost in the Generation Rate Adjustment Mechanism (GRAM), with Prayer for Provisional Authority	Management Corporation (PSALM)	plants will be on a per plant basis and is the Guaranteed Heat Rate (GHR) based on existing contracts and in the absence thereof, the minimum HR for the years 2004-2006; (3) for the degradation factors of NPC-IPP power plants, the degradation factors as found in their respective contracts shall be used; and (4) for the degradation factors of NPC-owned power plants, the degradation factors used by comparable NPC-IPP power plants shall be applied. Also, the NPC and PSALM were directed to separately file the following for approval of the ERC: (1) any separate claims/methodology for the recovery on allowable start up costs; (2) any proposal for the adjustment of degradation factors of NPC owned power plants; and (3) any proposal for the adjustment of the heat rate levels of a particular plant.
33	2004-121	In the Matter of the Application for Authority to Install, Construct, and Maintain Major Capital Projects for Year 2004, and to Acquire and Maintain Specialized Vehicles, With Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated February 7, 2008. The ERC approved the application filed by DLPC for the installation of the circuit breakers, capacitor banks, Automatic Voltage Regulators (AVRs), and Gang-Operated Air Break Switch (GOABS), extension of transmission and distribution Lines, and acquisition/maintenance of a highly specialized vehicle, with a total project cost amounting to PhP72,068,339.21. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of DLPC's consumers in terms of continuous, reliable and efficient power supply. Accordingly, DLPC was directed to remit the amount of PhP540,512.54 as permit fee, per ERC Schedule of Fees and Charges.
34	2004-239	In the Matter of the Application for Approval of Extension of Distribution Lines Implemented from 1995 to 2003	Dagupan Electric Corporation (DECORP)	Decision dated March 26, 2008. The ERC approved the application filed by DECORP for the extension of distribution lines implemented from 1995 to 2003 consisting of: (1) 13.8 kV primary line; (2) 4.8 kV primary line; and (3) 240 kV secondary line, with a total project cost amounting to PhP50,581,599.93. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of DECORP's consumers in terms of continuous, reliable and efficient power supply. Accordingly, DECORP was directed to remit the amount of PhP379,362.00 as permit fee, per ERC Schedule of Fees and Charges.
35	2004-259 2005-059 MC 2005-241 MC 2007-003 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bauan Electric Light System (BELS)	Decision dated February 12, 2008. The ERC penalized BELS upon finding it to be administratively liable for its failure to submit its 2005 Annual Report, failure to file Statement of Compliance (SoC) and Compliance Plans (CPs), failure to file Business Separation and Unbundling Plans and Accounting and Cost Allocation Manual, and failure to submit necessary documents per ERC Case No. 2001-940. The ERC warned that a similar offense in the future shall be dealt with more severely. The ERC gave BELS an opportunity to provide explanations and avail of its right to make an offer of settlement by issuing an Order setting a conference. BELS, however, failed to appear.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				BELS was directed to pay a fine of PhP594,500.00 for the said violation.
36	2004-296	In the Matter of Application of Beverage Packaging Specialists, Inc. (BPSI) for Approval of Securing Direct Power Supply and Connection from the National Power Corporation (NPC) and National Transmission Corporation (TRANSCO); and Disapproval of the Transmission Supply Contract (TSC) Between NPC and San Fernando Electric Light and Power Company, Inc. (SFELAPCO), with Prayer for the Issuance of a Temporary Mandatory Order and/or Writ of Preliminary Mandatory Injunction	Beverage Packaging Specialists, Inc. (BPSI)	Decision dated April 9, 2008. The ERC denied the application filed by BPSI for the approval of the direct power supply and connection with NPC and TRANSCO, and for the disapproval of the TSC between NPC and SFELAPCO, for being moot and academic. The provisional authority granted to BPSI in the ERC's Order dated October 5, 2004 which allows BPSI to directly source its power supply requirement from the NPC to be delivered through TRANSCO was revoked. Also, the very urgent motion for the issuance of a temporary restraining order and/or writ of preliminary injunction filed last November 10, 2006 was likewise denied for lack of merit. The Status Quo Order dated November 17, 2006 issued by the ERC was lifted. BPSI was also directed to apply as a customer of SFELAPCO. Finally, SFELAPCO was directed to file a new rate adjustment application.
37	2004-314 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated July 9, 2008. The ERC reprimanded BATANELCO for its failure to implement its approved provisional rate reduction due to loan condonation on time. On January 31, 2005 and May 23, 2008, BATANELCO filed "Manifestations" stating that it had implemented the provisional rate reduction due to loan condonation in its March 2004 billing. BATANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
38	2004-438	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) in Compliance with Section 36 of Republic Act No. 9316, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated April 9, 2008. The ERC approved the application filed by MERALCO for approval of BSUP in compliance with Section 36 of Republic Act No. 9316, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. MERALCO was directed to submit the Accounting Separation Statements (ASS) containing the following: (1) The Management Responsibility Statement; (2) Auditor's Report; (3) General Information Sheet; and (4) Compliance Report, and a consolidated copy of its amended ACAM. The ERC ruled that in the event that MERALCO would change or alter the approved ACAM, it must submit to the ERC the precise details of the proposed changes, including reasons and justifications for such alteration or changes and the effect of that change in the ASS.
39	2004-463	In the Matter of the Disputed Billing Error of the National Transmission Corporation (TRANSCO) and Mindanao Generation Corporation (GENCO)	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated June 30, 2008. The ERC found that MORESCO I was liable to pay only the total amount of PhP4,220,047.17 representing the amount equivalent to 3 months billing and not PhP17,926,706.66 as claimed by NPC and TRANSCO. Likewise, the ERC ruled that MORESCO I should be allowed to avail of the Prompt Payment Discount (PPD) considering that it was willing to pay its arrearages only that it was refused by NPC and TRANSCO.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
40	2004-478	In the Matter of the Application for Authority to Install, Construct, and Maintain Proposed Major Projects for Year 2005, and Additional Projects for Year 2004, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated April 9, 2008. The ERC approved the application of AEC for authority to install, construct, and maintain proposed major projects for year 2005 and additional projects for year 2004, specifically the construction of subtransmission lines from Calibu to Milenyo Substation, construction of Primary and Secondary Lines, and expansion of Petersville Substation, with a total project cost amounting to PhP79,212,036.23. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of AEC's consumers in terms of continuous, reliable and efficient power supply. Accordingly, AEC was directed to remit the amount of PhP594,090.27 as permit fee, per ERC Schedule of Fees and Charges.
41	2004-480	Raymundo Dela Fuente - versus - Manila Electric Company (MERALCO)	Raymundo Dela Fuente	Decision dated August 11, 2008. The ERC, having found that the complainant was not consuming illegally-drawn electricity, directed MERALCO to credit or deduct the PhP251.70 surcharge, which complainant paid on December 14, 2004 through postal money order, from his current electric bill. The differential billing of PhP195,443.80 and surcharge of PhP251.70 being imposed by respondent MERALCO have no sufficient basis.
42	2004-489	In the Matter of the Application for Authority to Install, Construct, and Maintain Proposed Major Projects for Year 2005, with Prayer for Provisional Authority	Dagupan Electric Corporation (DECORP)	Decision dated April 30, 2008. The ERC approved the application filed by DECORP for authority to implement major capital projects for 2005, namely: (1) Upgrading of the San Jacinto Substation; (2) Conversion of lines; (3) Reconductoring of primary lines; (4) Revamp and reconductoring; and (5) Extension of primary line and installation of new transformer, with a total project cost amounting to PhP90,382,505.64. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of DECORP's consumers in terms of continuous, reliable and efficient power supply. Accordingly, DECORP was directed to remit the amount of PhP677,868.79 as permit fee, per ERC Schedule of Fees and Charges.
43	2005-002 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated May 9, 2008. The ERC reprimanded SURSECO II for its failure to implement the ERC's directive on unbundled rates on time. The delay was due to the unavailability of a new programmer and local printing shop to process its new billing system. It, however, immediately implemented on March 2004 billing, as soon as the new power bills were available. SURSECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
44	2005-007 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated February 7, 2008. The ERC exonerated CANORECO from any administrative liability for its failure to implement the unbundled rate starting the billing period prescribed by the ERC. The ERC was able to confirm that

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				CANORECO only received the Decision on July 16, 2003 and implemented the unbundled rates starting September 2003 billing cycle.
45	2005-008 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated February 4, 2008. The ERC exonerated DASURECO from any administrative liability for its failure to implement the unbundled rate on time. The ERC was able to confirm that DASURECO only received the Decision on July 23, 2004 and implemented the unbundled rates starting September 2004 billing cycle.
46	2005-014 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated May 9, 2008. The ERC reprimanded INEC for its failure to implement the unbundled rates on time. The delay was mainly due to the desire of the management to properly understand the new unbundled rates and difficulty in the proper implementation of the rates in a reformatted and computerized billing system. It, however, implemented on November 2004 billing. INEC was warned by ERC that a similar offense in the future shall be dealt with more severely.
47	2005-018 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated July 15, 2008. The ERC reprimanded NORSAMELCO for its failure to implement the unbundled rates on time. The 30 days delay was due to the printing/production of the consumer bills. It, however, implemented on August 2004 billing. NORSAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
48	2005-020 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Decision dated April 24, 2008. The ERC reprimanded PROSIELCO for its failure to implement the approved unbundled rates on time. The delay was mainly due to the difficulty in revising/reformatting/printing its Official Electric Billing Receipts (OEBR) form. It, however, implemented on October 2003 billing. PROSIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
49	2005-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated February 5, 2008. The ERC exonerated NORECO II from any administrative liability for its failure to implement the unbundled rate starting the billing period prescribed by the ERC. The ERC was able to confirm that NORECO II received the Decision on April 20, 2004 and implemented the unbundled rates starting July 2004 billing cycle, immediately after reformatting its billing system and conducting information dissemination activities.
50	2005-023 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated April 24, 2008. The ERC reprimanded PANELCO III for its failure to implement the approved unbundled rates on time. The delay was mainly due to the difficulty in revising/reformatting its billing system. It, however, implemented on September 2004 billing. PANELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
51	2005-025 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Occidental Mindoro Electric Cooperative, Inc. (OMEKO)	Decision dated October 29, 2008. The ERC acknowledges the payment made by OMEKO in the amount of PhP157,850.00 on October 15, 2008 under O.R. No. 4192463 as settlement for the penalty incurred due to non-inclusion of Pilferage Recovery in Power Purchased Adjustment (PPA) computation. The ERC declared the case closed and terminated.
52	2005-026 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lubang Electric Cooperative, Inc. (LUBELCO)	Decision dated June 16, 2008. The ERC accepted and approved LUBELCO's offer of settlement of 50% of the imposable penalty with for the non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, LUBELCO was directed to pay the amount of PhP61,350.00 as penalty.
53	2005-028 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Viscaya Electric Cooperative, Inc. (NUVELCO)	Decision dated February 12, 2008. The ERC exonerated NUVELCO from any administrative liability for its failure to implement unbundled rates on time per ERC Decision dated June 16, 2004. The ERC was able to confirm that NUVELCO only received the Decision on July 21, 2004 and implemented the same on its August 2004 billing.
54	2005-032 RC	In the Matter of the Application for Authority to Recover the Costs for the Rehabilitation - Operation - Maintenance - Management (ROMM) Agreement of the 650 MW Malaya Thermal Power Plant Complex, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated November 17, 2008. The ERC approved the application filed by NPC to recover costs for the ROMM Agreement of the 650 MW Malaya Thermal Power Plant Complex. For Malaya 1, NPC was authorized to recover Base Energy Rate (BER) of US\$ 0.00319/kWh and O & M Rate (OMR) of PhP0.1778/kWh. For Malaya 2, on the other hand, NPC was authorized to recover BER of US\$ 0.00317/kWh and OMR of PhP0.1770/kWh.
55	2005-034 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated September 1, 2008. The ERC reprimanded PALECO for its failure to implement the approved unbundled rates on time. The delay was mainly due to the revision done on the billing system to conform with the approved billing format. It, however, implemented on July 2004 billing. PALECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
56	2005-035 MC	In the Matter of the Application for Approval of the Statement of Compliance (SoC) and Detailed Compliance Plan (CP), Pursuant to Section 23 and 43 of Republic Act No. 9136, Rule 3, Section 4 and Rule 7, Section 4 of its Implementing Rules and Regulations (IRR), and Chapter 10.8 of the Philippine Grid Code (PGC) and Chapter 9.7 of the Philippine Distribution Code (PDC)	Subic Enerzone Corporation (SEZ)	Decision dated August 22, 2007. Two (2) out of twenty five (25) standards of the PGC and three (3) out of fifty (50) standards of the PDC were fully complied with by SEZ. All other standards which SEZ failed to comply with were provided with CPs which were in accordance with the prescribed standards of the PGC and PDC, and were therefore, approved. CPs requiring Capital Expenditure estimated at PhP7,027,392.00 were approved by ERC. SEZ was directed to observe transparency in contracting and procuring its requirements, assets and services in accordance with the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects (ECPs) promulgated by the ERC on March 8, 2006.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
57	2005-036 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated July 24, 2008. The ERC reprimanded SAMELCO II for its failure to implement the unbundled rates on time. SAMELCO II manifested on March 29, 2005 that it deferred the implementation of the approved unbundled rates due to the pending Motion and a Request for Deferment of Implementation, and it encountered problems in the preparation of the billing system. It, however, implemented on July 2004 billing. SAMELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
58	2005-037 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated May 28, 2008. The ERC reprimanded FIBECO for its failure to implement the approved unbundled rates on time. The delay was mainly due to the reformatting of its billing system. It, however, implemented on June 2004 billing. FIBECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
59	2006-042 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated April 9, 2008. The ERC reprimanded CAGELCO II for its failure to submit its progress report on the 5% Reinvestment Fund on time. After CAGELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CAGELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
60	2005-051 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Benguet Electric Cooperative, Inc. (BENECO) and Mirant (Philippines) Energy Corporation, with Prayer for Provisional Authority	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated June 30, 2008. The ERC approved, with modification, the application filed by BENECO for approval of EPPA with MIRANT. The approval was conditioned on the following: (1) MIRANT's rate to BENECO should be NPC rate plus TRANSCO rate less a discount of PhP0.2075/kWh from 1st to 8th year of the cooperation period, subject to the Adjustment Factor applied; (2) BENECO should refund the above-stated discount which should have been already passed-on to consumers starting the 1st day of cooperation period through the Automatic Generation Rate Adjustment (AGRA) mechanism, the scheme of which should be approved by ERC; (3) BENECO should modify the formula in computing the Electricity Fee, as stated in the Decision; and (4) BENECO should provide a mechanism on how to validate the heat rate of Sual Power Plant as used in the computation of the fuel cost in the ESC formula.
61	2005-053 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated April 18, 2008. The ERC reprimanded CAGELCO I for its failure to implement on time its approved unbundled rates as per ERC's Decision dated June 17, 2003. On April 7, 2005, CAGELCO submitted its explanation that they received said Decision on April 28, 2004, but later on implemented on June 2004 billing. CAGELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
62	2005-055 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu II Electric Cooperative, Inc. (CEBECO II)	Decision dated September 9, 2008. The ERC reprimanded CEBECO II for its failure to implement the approved unbundled rates on time. The delay was mainly due to the financial losses that it would suffer if it were implemented. It, however, implemented on October 2004 billing. CEBECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
63	2005-056 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated April 9, 2008. The ERC reprimanded BATANELCO for its failure to submit progress report on the 5% Reinvestment Fund. BATANELCO submitted their explanation and Reinvestment Fund Report, and finding their submission as substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BATANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
64	2005-094 CC	Emmie San Pedro - versus - Manila Electric Company (MERALCO)	Emmie San Pedro	Decision dated September 26, 2008. The ERC, having found the complainant's meter to be defective, directed the said complainant to pay only the amount of PhP8,824.21 covering the period December 30, 2004 to February 1, 2005 and not PhP46,684.95, which MERALCO billed. The ERC based the amount by using the complainant's average monthly consumption from the previous 3 months.
65	2005-226 MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Tarlac II Electric Cooperative, Inc. (TARELCO II)	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of TARELCO II, with agreed purchase price of PhP4,518,095.67. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, TARELCO II was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
66	2005-228 MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Visayan Electric Company, Inc. (VECO)	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of VECO, with agreed purchase price of PhP171,751,759.58. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, VECO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
67	2005-248 MC	In the Matter of the Petition for Dispute Resolution Pursuant to the Guidelines to the Sale and Transfer of the TRANSCO's	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated June 25, 2008. The ERC approved the petition filed by CEPALCO to classify the 138 kV Aplaya-PSC Lines a sub-transmission asset based on the technical and functional criteria that distinguish transmission assets

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Sub transmission Asset and Franchising of Qualified Consortium		from subtransmission assets. Accordingly, TRANSCO was directed to restore the 138 kV PSC Line in the list of its sub-transmission assets.
68	2005-257 MC	In the Matter of the Application for Authority to Purchase, Install and Operate Equipment under the Bank of the Philippine Island (BPI) PhP 30M Stand-By Credit, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated February 28, 2008. The ERC approved the application filed by SFELAPCO for authority to purchase, install and operate equipment specifically the SCADA System, AVR, Reclosers, Elevated Switchgear, and Boom Truck, with a total project cost amounting to PhP34,200,000.00 under BPI PhP 30M Stand-By Credit. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of SFELAPCO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, SFELAPCO was directed to remit the amount of PhP256,500.00 as permit fee, per ERC Schedule of Fees and Charges.
69	2005-273 MC	For: Direct Connection with Prayer for the Issuance of a Temporary Mandatory Order and/or Writ of Preliminary Injunction - Albay Agro-Industrial Development Corporation, Inc. (ALINDECO) versus National Power Corporation (NPC), National Transmission Corporation (TRANSCO) and Albay Electric Cooperative (ALECO)	Albay Agro-Industrial Development Corporation, Inc. (ALINDECO)	Decision dated June 12, 2008. The ERC approved the application filed by ALINDECO for direct connection with prayer for the issuance of a temporary mandatory order and/or a writ of preliminary injunction, and made permanent the provisional authority granted in the Order dated January 4, 2006, subject to the conditions set forth under Resolution No. 48, Series of 2006, A Resolution Summarizing the Applicable Legal principles and Policies of the ERC on End-User connections.
70	2005-279 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated April 18, 2008. The ERC exonerated MOPRECO from any administrative liability after having found that they have complied with the ERC's directive to implement the Unbundled Rate. MOPRECO explained that they have received the revised Decision dated January 29, 2004 in ERC Case No. 2001-987 only in March 4, 2004 and implemented the same in its April 2004 billing.
71	2005-288 MC	In the Matter of the Application for Approval of the Two (2) Contracts to Sell Subtransmission Lines and Substations of TRANSCO Located within Subic Bay Freeport Zone, with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Decision dated April 30, 2008. The ERC approved the application filed by SEZ for the two (2) contracts to sell sub-transmission lines and substations of TRANSCO located within the Subic Bay Freeport Zone, with agreed purchase price of PhP131,042,002.20. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, SEZ was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
72	2005-291 MC	In the Matter of the Application for Approval of the Sale of Various Sub-transmission Lines/ Assets within the Franchise	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of COTELCO, with agreed purchase price of

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Area of Cotabato Electric Cooperative, Inc. (COTELCO)		PhP80,828,874.00. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, COTELCO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
73	2005-303 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated July 3, 2008. The ERC accepted and approved PELCO III's offer of settlement of 50% of the imposable penalty for its failure to implement ERC's provisionally approved reduced rates due to loan condonation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, PELCO III was directed to pay the amount of PhP69,800.00 as penalty.
74	2005-308 MC	In the Matter of the Application for Authority to Secure a Seventy-Five Million Peso (PhP75,000,000.00) Loan with the Development Bank of the Philippines (DBP) and to Mortgage the Properties Listed in "Annex D", with Prayer for Provisional Authority	Tarlac Electric, Incorporated (TEI)	Decision dated June 30, 2008. The ERC approved the application filed by TEI for authority to secure a PhP75,000,000.00 loan from DBP and to mortgage some of its properties. The proceeds of the loan will be used in part, to finance primary line rehabilitation/extension projects, 69 kV sub-transmission lines, system improvement and special projects, distribution transformer and metering requirements which intends to reduce system loss, increase system reliability and efficiency, accommodate new customers, and improve voltage regulations. The approval was subject to the following conditions, to wit: (1) The loan should be used ONLY for the purpose mentioned above; (2) The proceeds and corresponding capex should be recorded in a separate book; (3) Interest of the loan should not be utilized or charged to fixed asset, procured from the proceeds of the said loan; and (4) TEI should submit progress reports on the projects until full payment of the loan.
75	2005-312 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated May 20, 2008. The ERC reprimanded CAGELCO I for its failure to implement the ERC's directive on the final rate reduction due to loan condonation and the cross-subsidy removal on time. It explained that they received the ERC's Decision docketed as ERC Case No. 2003-154 dated March 4, 2005 only on April 21, 2005, and implemented the same on its May 2005 billing. CAGELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
76	2005-313 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated May 26, 2008. The ERC reprimanded CAGELCO II for its failure to implement the rate reduction due to loan condonation and cross subsidy removal on time. The three-month delay was mainly due to serious cash flow problem. It, however, immediately implemented on July 2005 billing. CAGELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
77	2005-317 MC 2006-093 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated May 23, 2008. The ERC reprimanded LUELCO for its failure to implement the ERC's directive on the approved rate reduction due to loan condonation and cross-subsidy removal on time. The delay was mainly due to lack of a computer programmer who can make the necessary adjustments and changes in the cooperative's computer program. It, however, implemented on August 2005. LUELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
78	2005-318 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated June 17, 2008. The ERC reprimanded ISELCO II for the delay in its implementation of the approved rate reduction due to loan condonation and cross subsidy removal. ISELCO II explained that it only received the Order on December 1, 2004 and immediately filed a Motion for Reconsideration (MR). It further manifested that it received the Order denying the MR on September 26, 2005, and thus, implemented the ERC's directives in its October 2005 billing. ISELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
79	2005-320 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated April 24, 2008. The ERC reprimanded ABRECO for the delay in the implementation of the rate reduction due to loan condonation and cross subsidy removal. ABRECO manifested last January 24, 2006 that the Decision dated February 16, 2005 docketed on April 4, 2005 was received on the later part of April 2005 and they have encountered difficulty in revising/reformatting its billing system. ABRECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
80	2005-322 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated May 21, 2008. The ERC reprimanded BATANELCO for its failure to implement its approved rate reduction due to loan condonation on time. It explained that it deferred implementation of the Order considering that it is constantly hit by strong typhoons affecting its operating revenues, but later on implemented on November 2005 billing. BATANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
81	2006-002 MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	National Transmission Corporation (TRANSCO)	Decision dated February 28, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of SOCOTECO II, with agreed purchase price of PhP257,543,865.80. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, SOCOTECO II was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
82	2006-003	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets within the Franchise Area of Subic Bay Metropolitan Authority (SBMA) Represented by Subic Enerzone Corporation (SEZ), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated April 30, 2008. The ERC approved the application filed by TRANSCOs for the approval of the sale of various sub-transmission lines/assets within the franchise area of SBMA represented by SEZ, with agreed purchase price of PhP131,042,002.20. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, SBMA represented by SEZ was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
83	2006-006 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Decision dated May 19, 2008. The ERC accepted and approved SOCOTECO I's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, SOCOTECO I was directed to pay the amount of PhP62,200.00 as penalty.
84	2006-008 RC	In the Matter of the Petition for the Availment of the Environmental Charge/ Share from the Universal Charge (UC) for the Rehabilitation and Management of Watershed Areas, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated January 16, 2008. The ERC approved the petition filed by NPC for the availment of the Environmental Charge/ Share from the UC in the amount of PhP87,007,451.40 to be drawn from the environmental component of the UC to fund the CY 2006 Watershed Management Program for the Angat Dam, Buhi-Barit Watershed, Caliraya Lumot Watershed Areas, Lake Lanao-Agus River Watershed, Magat Watershed, Makiling-Banahaw Watershed, Pantabangan Watershed, San Roque, Tiwi Watershed, and Upper Agno Watershed. Said approval is subject to NPC's submission of the annual Accomplishment Report on the programs/ projects undertaken and the corresponding costs incurred on a per area/ watershed basis.
85	2006-009 RC	In the Matter of the Application for Authority to Implement the Local Franchise Tax Rates in the Cities of Makati and Sta. Rosa, Province of Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated June 30, 2008. The ERC approved, with modification, the application filed by MERALCO to recover the local franchise tax rates of Makati City and Sta. Rosa, Laguna. MERALCO was authorized to implement and recover the new tax rate in Sta. Rosa, Laguna which is 50% of 1% of distribution revenues effective its next billing cycle. MERALCO was directed to apply Sec. 2.1.2 of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism in the Rates of Electric Cooperatives relative to the recovery of arrearages due to the retroactive implementation of Makati City Ordinance No. 2004-A-025 and Sta. Rosa, Laguna Ordinance No. 1375-2004, and submit a scheme for the recovery of such subject to verification of ERC.
86	2006-010 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated February 4, 2008. The ERC exonerated DASURECO from any administrative liability for its failure to implement the approved rate reduction due to loan

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				condonation on time. The ERC was able to confirm that DASURECO only received the Decision dated October 19, 2004 on December 6, 2004 and immediately implemented the reduction on its January 2005 billing.
87	2006-010 RC	In the Matter of the Application for (a) Authority to Unbundle Rates in Accordance with Section 36 of Republic Act No. 9136 and Implement the Revised Rate Schedule Starting 26 October 2006, and (b) Approval of the Sound Value Appraisal of Applicant's Properties	Subic Enerzone Corporation (SEZ)	Decision dated February 6, 2008. The ERC approved the application filed by SEZ to unbundle rates and implement the revised rate schedule starting October 26, 2006, and the sound value appraisal of its properties. Total revenue requirement approved is PhP159,846,015 which is equivalent to an average rate adjustment of PhP0.3672/kWh. A sound value appraisal of its properties, plant, and equipment in service was also approved in the amount of PhP639,422,958. Maximum lifeline level set at 100kWh at 50% discount with subsidy to Non-lifeline Customers at PhP0.0001/kWh. Finally, SEZ was directed to phase out its inter-class cross subsidy within 3 years starting with 1/3 removal in the first year and the remaining 2/3 inter-class cross subsidies corresponding to the 2nd and 3rd years at an annual rate similar to that of the first year.
88	2006-011 RC	In the Matter of the Petition for Approval of an Increase in Local Franchise Tax Fee Rate in the City of Mandaue, Province of Cebu, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated June 30, 2008. The ERC approved, with modification, the application filed by VECO to recover the new franchise tax rates of Mandaue City, Cebu. VECO was authorized to implement and recover 55% of 1% of distribution revenues effective its next billing cycle. VECO was directed to apply Sec. 2.1.2 of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism in the Rates of Electric Cooperatives relative to the recovery of arrearages due to the retroactive implementation of Mandaue City Ordinance No. 99/051, and submit a scheme for the recovery of such subject to verification of ERC.
89	2006-013 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated April 28, 2008. The ERC reprimanded SURSECO I for its failure to implement the ERC's directive on the approved final rate reduction due to loan condonation and the cross-subsidy removal on time. It explained that the delay was due to their pending "Manifestation and Motion for Reconsideration" filed on August 2, 2004. The ERC, in its Order dated January 31, 2005, denied the said Motion for Reconsideration for lack of merit. It finally implemented on March 2005 billing. SURSECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
90	2006-014 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated May 9, 2008. The ERC reprimanded SURSECO II for its failure to implement the ERC's directive on rate reduction due to loan condonation and the cross-subsidy removal on time. It explained that the one (1) month intervening period was due to its honest belief and interpretation that the cooperative has to implement the order only after thirty (30) days from receipt thereof. SURSECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
91	2006-017 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated June 24, 2008. The ERC reprimanded SURNECO for the delay to reflect the “PhP/cust./mo.” as a separate item in its bill. SURNECO explained last October 4, 2007 that the PhP/cust./mo. charge under the approved rate reduction due to loan condonation was incorporated in the Supply Retail Customer Charge for each applicable customer type and it subsequently reflected the charge as a separate item in the bill consistent with the Order, in its March 2005 billing. SURNECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
92	2006-018 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated July 24, 2008. The ERC reprimanded SULECO for its failure to implement the ERC’s directive on approved rate reduction due to loan condonation and its cross-subsidy removal on time. It explained that it implemented the same and will submit sample bills as proof but a review of the submitted documents showed that SULECO implemented it on September 2005 instead of August 2005 billings. SULECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
93	2006-019 MC 2006-127 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tawi-Tawi Electric Cooperative, Inc. (TAWELCO)	Decision dated May 16, 2008. The ERC reprimanded TAWELCO for its failure to implement the approved rate reduction due to loan condonation and its cross subsidy removal on time. The delay was mainly due to the fact that its new management was not aware of the alleged violations and it implemented the reduction in March 2006 billing. TAWELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
94	2006-021 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated May 23, 2008. The ERC reprimanded LEYECO II for its failure to implement the rate reduction due to loan condonation on time due to the pending Motion for Reconsideration (MR) filed by it before the ERC. The Order was eventually implemented in its November 2004 billing, although it was not reflected as a separate item in the bill. However, a review of the documents on file showed that the reduction was eventually reflected as a separate item in the bill. LEYECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
95	2006-023 MC 2007-117 MC 2007-395 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated June 16, 2008. The ERC acknowledges the payment made by CAMELCO in the amount of PhP162,200.00 on September 2, 2008 under O.R. No. 4191949, in satisfaction of the approved compromise for its failure to charge PhP/Cust/Mo to its customer on cross subsidy removal and loan condonation, for charging Inspection Fee, Energy Deposit, Meter Box, Membership Fee and Meter Deposit without approval of the ERC, and for non-inclusion of pilferage recovery in the Purchased Power Adjustment (PPA) computation. The ERC declared the case closed and terminated.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
96	2006-024 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated September 10, 2008. The ERC reprimanded ASELCO for its failure to implement the approved rate reduction due to loan condonation on time, and its non-implementation of cross-subsidy removal. The delay was mainly due to the fact that the Decision was received after it had already issued the billing in February 2005, therefore, the Decision was implemented in the next billing. With regards the cross subsidy removal, its Billing Section failed to include such charge in the billing and was eventually implemented in April 2005. ASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
97	2006-025 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated May 21, 2008. The ERC reprimanded BOHECO II for its failure to implement the ERC's directive on the approved rate reduction due to loan condonation and cross subsidy removal on time. It explained that it deferred the implementation due to the pending resolution of a Motion for Reconsideration (MR) which it filed before the ERC, but later on implemented on its September 2005 billing. BOHECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
98	2006-025 RC	In the Matter of the Application for the Approval of the Rate Adjustments in Accordance with the Provision of R.A. 9136, with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated January 9, 2008. The ERC approved, with modification, the application filed by CEBECO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP86,545,000.00 which is equivalent to an average rate adjustment of PhP0.3513/kWh. Maximum lifeline level set at 20kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0519/kWh. CEBECO I was also authorized by ERC to collect from its customers the difference between the provisional and final rates approved. Finally, considering that the capital reinvestment fund comes from the member-consumers of CEBECO I, it was directed by ERC to record it as their patronage capital.
99	2006-026 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated May 22, 2008. The ERC reprimanded NORECO I for its failure to implement the approved rate reduction due to loan condonation and the cross subsidy removal on time. The delay was mainly due to the unavailability of programmer to reformat its billing. It, however, implemented on June 2005 billing. NORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
100	2006-029 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Occidental Mindoro Electric Cooperative, Inc. (OMEKO)	Decision dated July 4, 2008. The ERC reprimanded OMEKO for its failure to implement on time its rate reduction due to loan condonation and cross subsidy removal. OMEKO explained that the consumer bill was already finalized when they received the Order on May 26, 2005, but later on implemented on its July 2005 billing. OMEKO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
101	2006-030 MC	In the Matter of the Application for the Authority to Operate and Maintain the Newly (a) Acquired and Installed 15 MVA Power Transformer at Palamis Substation, Palamis, Alaminos City; (b) Constructed 12-kilometers 69 kV Subtransmission Line from Bani Substation to Tara Substation, Tara, Bolinao; and (c) Transferred 10 MVA Power Transformer from Palamis Substation to Tara Substation, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated February 20, 2008. The ERC approved the application filed by PANELCO I for authority to operate and maintain the following: (1) Acquired and installed 15 MVA power transformer at Palamis Substation, Palamis, Alaminos City; (2) Constructed 12-kilometers 69 kV subtransmission line from Bani Substation to Tara Substation, Tara, Bolinao; and (3) Transferred 10 MVA power transformer from Palamis Substation to Tara Substation, with total project cost amounting to PhP41,109,433.00. The approved projects were designed to primarily reduce system loss, improve voltage delivery and provide efficient and reliable services to PANELCO I's member consumers. Moreover, the completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of PANELCO I's consumers in terms of continuous, reliable and efficient power supply. Accordingly, PANELCO I was directed to remit the amount of PhP308,321.00 as permit fee, per ERC Schedule of Fees and Charges.
102	2006-033 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated September 9, 2008. The ERC reprimanded ASELCO for its failure to submit Progress Report on the 5% Reinvestment Fund on time. It finally submitted its Reinvestment Fund Report and explanation on June 3, 2005 and May 8, 2006, respectively. ASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
103	2006-034 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated April 18, 2008. The ERC reprimanded BISELCO for its failure to submit Progress Report on the 5% Reinvestment Fund. After BISELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
104	2006-035 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated April 18, 2008. The ERC reprimanded PELCO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After PELCO I submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
105	2006-036 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	Decision dated April 18, 2008. The ERC reprimanded QUEZELCO I for its failure to submit Progress report on the 5% Reinvestment Fund. After QUEZELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. QUEZELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
106	2006-037 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Decision dated June 17, 2008. The ERC reprimanded PROSIELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. PROSIELCO submit-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ted its explanation on May 16, 2006, stating that it submitted its 2004 Reinvestment Fund Report on March 28, 2006, exactly a month before the Show Cause Order was received. PROSIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
107	2006-038 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated July 10, 2008. The ERC reprimanded AURELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund. On September 18, 2007, during the conference, AURELCO provided a copy of the said report dated May 8, 2006. AURELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
108	2006-038 RC	In the Matter of the Application for Approval of the Proposed Time-Of-Use (TOU) Retail Rates to End-Users	Visayan Electric Company, Inc. (VECO)	Decision dated July 7, 2008. The ERC approved, with modification, the application filed by VECO for proposed TOU rates to be charged to end-users. Hourly TOU rates approved by ERC are detailed in the Decision. The ERC also approved the formulae for the incremental supply and metering charges for TOU customers, as well as the customer sub-classification of VECO for accounting and identification of TOU and non-TOU customers. Furthermore, VECO was directed to submit supporting data and calculation of incremental supply and metering charges, including over/under recoveries of generation costs annually, and account separately the additional assets acquired and operating costs incidental to serving TOU customers. In addition to that, VECO was directed to calculate over/under recoveries at the end of each year and include in its AGRA submission the list of customers availing the TOU rates, with corresponding consumptions and costs.
109	2006-039 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated April 18, 2008. The ERC reprimanded AKELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After AKELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. AKELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
110	2006-040	In the Matter of the Violation of ERC Orders, Rules and Regulations	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated April 29, 2008. The ERC reprimanded ANTECO for its failure to submit its Progress Report on 5% Reinvestment Fund on time. It finally submitted its Reinvestment Fund Report and explanations on May 22, 2006. ANTECO was warned by ERC that a similar offense shall be dealt with more severely.
111	2006-041 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Albay Electric Cooperative, Inc. (ALECO)	Decision dated April 1, 2008. The ERC reprimanded ALECO for its failure to submit its Progress Report on 5% Reinvestment Fund. After ALECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ALECO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
112	2006-045 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated April 24, 2008. The ERC reprimanded BILECO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After BILECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BILECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
113	2006-046 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated April 18, 2008. The ERC reprimanded NORECO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After NORECO I submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
114	2006-047 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated April 24, 2008. The ERC reprimanded NORSAMELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After NORSAMELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NORSAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
115	2006-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated April 9, 2008. The ERC reprimanded DASURECO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After DASURECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. DASURECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
116	2006-048 RC	In the Matter of the Application for the Approval of the Rate Adjustments in Accordance with the Provision of R.A. 9136, with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated January 15, 2008. The ERC approved, with modification, the application filed by PELCO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP108,943,463.00 which is equivalent to an average rate adjustment of PhP0.0513/kWh. Maximum lifeline level set at 35kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0622/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of PELCO I, it was directed by ERC to record it as their patronage capital.
117	2006-050 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated April 18, 2008. The ERC reprimanded BANELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After BANELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
118	2006-051 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated April 1, 2008. The ERC reprimanded CASURECO III for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CASURECO III

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CASURECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
119	2006-052 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated April 16, 2008. The ERC exonerated FIBECO from any administrative liability with respect to the Show Cause Order issued by the ERC regarding its violation of the directive to submit its Progress Report on the Reinvestment Fund. FIBECO informed the ERC that it has already sent the aforesaid requirement within the allotted time.
120	2006-052 RC 2006-062 RC 2006-076 RC 2007-001 RC 2007-038 RC 2007-078 RC 2007-101 RC 2007-120 RC 2007-123 RC 2007-135 RC	In the Matter of the Application for Authority to Recover Adjustment in the Generation Charge and System Loss Charge, Including the Value Added Tax (VAT), with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated June 4, 2008. The ERC approved, with modification, the application filed by MERALCO to recover adjustments in its Generation Charge for August 2006 to May 2007. MERALCO was authorized to collect from its consumers the amount of PhP1,962,184,426.99, equivalent to PhP0.0241/kWh, representing its remaining under-recoveries in generation costs and carrying charges, starting July 2008 billing month until the full amount will be collected. For the System Loss Charge, MERALCO was directed to file a separate application after the ERC have already confirmed and approved the average transmission rate to be used in the calculation of the system loss rate in accordance with the formula in the Automatic Generation Rate Adjustment (AGRA) Guidelines.
121	2006-059 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) and New Power Provider-True Cost of Generation Rate (NPP-TCGR) between Marinduque Electric Cooperative, Inc. (MARELCO), Romblon Electric Cooperative, Inc. (ROMELCO), Tablas Island Electric Cooperative, Inc. (TIELCO) and 3i Powergen, Inc.	Marinduque Electric Cooperative, Inc. (MARELCO), Romblon Electric Cooperative, Inc. (ROMELCO), Tablas Island Electric Cooperative, Inc. (TIELCO), and 3i Powergen, Inc. (New Power Provider)	Decision dated May 21, 2008. The ERC approved the application filed by MARELCO, ROMELCO, TIELCO and 3i Powergen, Inc. for approval of the PSA and NPP-TCGR, with the following modifications and conditions: (1) The proposed transition index to increase automatically the SAGR is DENIED; (2) The subsidy fee shall be the difference between the 3i Powergen TCGR and the ERC approved SAGR; (3) Considering that Marinduque, Romblon, and Tablas Island are areas served by the NPC-SPUG, 3i Powergen is hereby allowed to recover the subsidy from the ERC-approved Universal Charge-Missionary Electrification (UC-ME) based on the petition filed by NPC-SPUG; (4) Failure by NPC-SPUG to pay the subsidy shall not be considered as force majeure; and (5) MARELCO, ROMELCO, TIELCO are directed to verify the computation of the subsidy fees paid by NPC-SPUG for each billing month and prepare and submit to the NPC-SPUG each billing period a certified report that 3i Powergen has been operating and maintaining the Power Plant in accordance with the requirements of the approved PSA.
122	2006-053 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated April 1, 2008. The ERC reprimanded CASURECO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CASURECO I

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CASURECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
123	2006-054 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated April 1, 2008. The ERC reprimanded CASURECO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CASURECO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CASURECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
124	2006-056 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated April 9, 2008. The ERC reprimanded BATANELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After BATANELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BATANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
125	2006-058 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated April 18, 2008. The ERC reprimanded PELCO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After PELCO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
126	2006-059 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated April 9, 2008. The ERC reprimanded INEC for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After INEC submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. INEC was warned by ERC that a similar offense in the future shall be dealt with more severely.
127	2006-060 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated April 9, 2008. The ERC reprimanded CENPELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CENPELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CENPELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
128	2006-061 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated April 9, 2008. The ERC reprimanded PANELCO III for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After PANELCO III submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PANELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
129	2006-062 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated April 9, 2008. The ERC reprimanded ISELCO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After ISELCO I submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ISELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
130	2006-063 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated April 9, 2008. The ERC reprimanded ISELCO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After ISELCO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ISELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
131	2006-064 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	San Jose City Electric Cooperative, Inc. (SAJELCO)	Decision dated April 18, 2008. The ERC reprimanded SAJELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After SAJELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SAJELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
132	2006-064 RC	In the Matter of the Application for the Recovery of the Incremental Exchange Rate Adjustments (ICERA), with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated May 28, 2008. The ERC approved VECO's application for the recovery of its ICERA, with prayer for provisional authority. Accordingly, VECO was authorized to recover the Total Deferred Accounting Adjustment (DAA) in the amount of Php22,786,969.70 equivalent to Php 0.0147/kwh, effective its next billing cycle.
133	2006-065 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated April 18, 2008. The ERC reprimanded FLECO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After FLECO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. FLECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
134	2006-065 RC	In the Matter of the Application for a New Currency Exchange Rate Adjustment (CERA) Formula	Visayan Electric Company, Inc. (VECO)	Decision dated May 28, 2008. The ERC approved the application filed by VECO for a new CERA formula which is equal to the summation of all foreign debt service (principal only) in Php, in the preceding six (6) months using the foreign currency exchange rates at the time of payment minus the base average of all foreign debt service requirements (principal only) in Php in the preceding six (6) months using the foreign currency exchange rates at the time of draw-down divided by the total kilowatt-hours sold to consumers during the latest 6-month period who will be affected by the adjustment. Accordingly, VECO was authorized to implement prospectively its new CERA formula in the calculation of the ICERA for its remaining unrecovered FOREX losses.
135	2006-066 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated April 18, 2008. The ERC reprimanded ROMELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After ROMELCO

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ROMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
136	2006-067 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated April 18, 2008. The ERC reprimanded CAPELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CAPELCO submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CAPELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
137	2006-068 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated May 19, 2008. The ERC reprimanded ILECO II for its failure to submit its Progress Report on 5% Reinvestment Fund on time. After ILECO II submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ILECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
138	2006-069 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated April 18, 2008. The ERC reprimanded BOHECO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After BOHECO I submitted substantial compliance with the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BOHECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
139	2006-069 RC	In the Matter of the Application for the Approval of the Rate Adjustments in Accordance with the Provision of R.A. 9136, with Prayer for Provisional Authority	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated January 9, 2008. The ERC approved, with modification, the application filed by ASELCO for rate adjustment. Total Revenue Requirement (TRR) approved is PhP79,195,659.00 which is equivalent to an average rate adjustment of PhP0.2445/kWh. Maximum lifeline level set at 25kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0645/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of ASELCO, it was directed by ERC to record it as their patronage capital.
140	2006-070 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated April 18, 2008. The ERC reprimanded CEBECO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CEBECO I submitted substantial compliance to the ERC's directives, the ERC deemed that the imposition of penalty against it is unwarranted. CEBECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
141	2006-070 RC	In the Matter of the Application for Authority to Recover the Local Franchise Tax Rate of Cotabato City, with Prayer for Provisional Authority	Cotabato Light and Power Company (COLIGHT)	Decision dated June 30, 2008. The ERC approved the application filed by COLIGHT to recover the local franchise tax rate of Cotabato City. COLIGHT was authorized to implement and recover 75% of 1% of distribution revenues effective its next billing cycle, in line with Section 44 of the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Revised Revenue Code of the City of Cotabato. COLIGHT was directed to apply Sec. 2.1.2 of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism relative to the recovery of arrearages due to the retroactive implementation of Cotabato City Ordinance No. 2850, and submit a scheme for the recovery of such subject to verification of ERC.
142	2006-071 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated April 24, 2008. The ERC reprimanded SAMELCO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After SAMELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SAMELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
143	2006-072 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Decision dated April 24, 2008. The ERC reprimanded ESAMELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After ESAMELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ESAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
144	2006-073 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	Decision dated April 9, 2008. The ERC reprimanded SOCOTECO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After SOCOTECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SOCOTECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
145	2006-075 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated April 9, 2008. The ERC reprimanded CAGELCO I for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After CAGELCO I submitted substantial compliance to the ERC's directives, the ERC deemed that the imposition of penalty against it is unwarranted. CAGELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
146	2006-075 RC	In the Matter of the Application for Authority to Recover the Local Franchise Tax Rate of Davao City, with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated February 27, 2008. The ERC approved the application filed by DLPC to recover the new local franchise tax rate of Davao City. DLPC was authorized to implement and recover 82% of 1% of distribution revenues effective its next billing cycle. DLPC was directed to apply Sec. 2.1.2 of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism relative to the recovery of arrearages due to the retroactive implementation of Cotabato City Ordinance No. 158-05, Series of 2005, and submit a scheme for the recovery of such subject to verification of ERC.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
147	2006-076 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated April 18, 2008. The ERC reprimanded PENELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After PENELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PENELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
148	2006-077 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated April 1, 2008. The ERC reprimanded SORECO I for its failure to submit its Progress Report on the 5% Reinvestment Fund. After SORECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
149	2006-077 RC	Application for the Approval of the Interim Joint Action Agreement for Missionary Electrification of Barangay Buda, Davao City and Supplement to the Interim Joint Action Agreement for Missionary Electrification of Buda Entered Into By and Between the Applicant, the City of Davao, Barangay Buda and First Bukidnon Electric Cooperative, Inc. with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC) and First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated February 27, 2008. The ERC approved the joint application filed by DLPC and FIBECO for the Approval of the Interim Joint Action Agreement for Missionary Electrification of Barangay Buda, Davao City and Supplement to the Interim Joint Action Agreement for Missionary Electrification of Buda, subject to the condition that DLPC shall exclude the investments it made relative to the said Agreement from its rate base until such time it takes over the distribution system in the said barangay. The ERC found that the subject joint agreement and supplement agreement are reasonable and will redound to the benefit of DLPC's consumer. It will accelerate total electrification of the different barangays.
150	2006-078 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated April 18, 2008. The ERC reprimanded PALECO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After PALECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PALECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
151	2006-079 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Decision dated April 18, 2008. The ERC reprimanded PRESCO for its failure to submit its Progress Report on the 5% Reinvestment Fund Report on time. After PRESCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PRESCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
152	2006-080 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated April 18, 2008. The ERC reprimanded BOHECO II for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After BOHECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BOHECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
153	2006-082 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated April 18, 2008. The ERC reprimanded ORMECO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After ORMECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ORMECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
154	2006-083 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated April 9, 2008. The ERC reprimanded QUIRELCO for its failure to submit its Progress Report on the 5% Reinvestment Fund on time. After QUIRELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. QUIRELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
155	2006-083 RC	In the Matter of the Application for Authority to Implement Proposed Capital Projects for the Year 2007, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated January 16, 2008. The ERC approved the application filed by VECO for authority to: (1) Install 1-25MVA, 69 kV transformer at Lahug Substation; (2) Voltage uprating of Ermita substation; (3) Acquire transportable substation; (4) Acquire specialized transmission and distribution vehicles; (5) Construct Pardo-Naga 69 kV subtransmission line; (6) Convert Ermita feeders to Wye-connected distribution lines; and (7) Acquire Information Technology Park underground distribution system, with total project cost amounting to PhP315,790,646.76. The projects were aimed to improve reliability and flexibility of VECO's distribution system, provide operation flexibility through load transfer switching to nearby substation feeders, improve manpower productivity, and improve the efficiency of the electrical distribution system. Accordingly, VECO was directed to remit the amount of PhP2,368,429.85 as permit fee per ERC Schedule of Fees and Charges.
156	2006-095 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated February 14, 2008. The ERC exonerated PELCO I from any administrative liability for the late implementation of the "Net of Discounts" directive in its Power Purchased Adjustment (PPA). The ERC was able to confirm that PELCO I was not served with a copy of the Order dated June 17, 2003. PELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
157	2006-106 MC	In the Matter of the Application for Approval of the Sound Value Appraisal of Properties of San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated February 7, 2008. The ERC disallowed the plant assets not being used and not useful in SFELAPCO's operation in the amounts of PhP45,228,900.00 and PhP10,929,900.00 corresponding to the New Cost of Reproduction and the Sound Value, respectively and approved the amount of PhP1,702,542,000.00 and PhP914,344,835.00 as the adjusted New Cost of Reproduction and Sound Value, respectively of SFELAPCO's plant assets as of November 30, 2005.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
158	2006-109 MC	In the Matter of the Application for Authority to Install, Construct and Maintain Proposed Major Capital Projects for Year 2006, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated January 16, 2008. The ERC approved the application filed by SFELAPCO for the maintenance of the 69 kV subtransmission lines to provide flexibility in the system and the 13.8 kV distribution lines to serve new customers, improve the quality of system power factor and supply voltage, and reduce system losses, procurement of various equipments, and the procurement of the Panipuan Malino 13.8 kV distribution lines in compliance with NEA Decision dated September 3, 2003, with total project cost amounting to Php50,284,384.00. Accordingly, SFELAPCO was directed to remit the amount of Php377,132.88 as permit fee, per ERC Schedule of Fees and Charges.
159	2006-110 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated May 15, 2008. The ERC exonerated PELCO III from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders. PELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
160	2006-116 MC	In the Matter of the Approval of the Sale of the Various Sub-Transmission Assets within the Franchise Area of Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the MORESCO II, with agreed purchase price of Php58,242,695.88. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, MORESCO II was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
161	2006-117 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Assets Within the Franchise Area of Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of MORESCO I, with agreed purchase price of Php54,541,644.26. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, MORESCO I was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
162	2006-126 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated May 16, 2008. The ERC reprimanded ROMELCO for its failure to implement its approved rate reduction due to loan condonation on time. It explained that the delay was due to the reformatting of the computer in accordance with the ERC's prescribed billing format, and the pending "Motion for Deferment". It, however, implemented the loan condonation Order on August 2005. ROMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
163	2006-128 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated February 11, 2008. The ERC exonerated LEYECO III from any administrative liability for its failure to implement the approved rate reduction due to loan condonation as per Decision dated September 13, 2004 under ERC Case No. 2003-346. The ERC was able to confirm that LEYECO III received the ERC Decision only on October 5, 2004 and immediately implemented it starting its November 2004 billing.
164	2006-130 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated May 22, 2008. The ERC reprimanded CEBECO III for its failure to implement the approved rate reduction due to loan condonation on time because the implementation was conditioned on the simultaneous application with the cross subsidy removal embodied in separate Orders. Moreover, the Board of Directors had to deliberate whether to conduct information dissemination or not. It, however, was eventually implemented in November 2004 billing. CEBECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
165	2006-133 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated July 24, 2008. The ERC reprimanded SAMELCO II for its failure to implement the final approved rate reduction due to loan condonation on time. It explained that it deferred the implementation pending resolution of a Motion for Reconsideration (MR) filed before the ERC, but later on implemented on its October 2004 billing. SAMELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
166	2006-142 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated May 23, 2008. The ERC accepted and approved CANORECO's offer of settlement of 50% of the impossible penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CANORECO was directed to pay the amount of PhP51,550.00 as penalty.
167	2006-143 MC2007-389 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated June 18, 2008. The ERC accepted and approved ZANECO's offer of settlement of 50% of the impossible penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost based on "net" of discounts and the non-inclusion of pilferage recoveries in PPA computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZANECO was directed to pay the amount of PhP110,700.00 as penalty.
168	2006-144 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated May 23, 2008. The ERC accepted and approved ZAMCELCO's offer of settlement of 50% of the impossible penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMCELCO was directed to pay the amount of Php66,800.00 as penalty.
169	2006-149 MC	In the Matter of the Joint Application for the Approval of the Power Purchase and Sale Agreement (PPSA) Entered into by and Between Batangas II Electric Cooperative, Inc. (BATELEC II) and GNPower Ltd., Co. (GNPOWER)	Batangas II Electric Cooperative, Inc. (BATELEC II) and Gunpowder Ltd. Co.. (GNPOWER)	Decision dated March 5, 2008. The ERC approved the joint application filed by BATELEC II and GNPOWER for the approval of the PPSA. BATELEC II entered into an agreement in order to address the imminent increase in power demand, to mitigate the projected shortage in the Luzon Grid by 2010, and to avoid any shortage. However, the ERC imposed the following conditions: (1) BATELEC II should observe the terms and conditions of its contract with GNPOWER; (2) Provided that there is no fluctuation on the fuel cost, the subsequent deliveries of undelivered power which have already been paid by BATELEC II should be billed to BATELEC II at no cost; (3) The "CIF Cost of Fuel for Billing Period" in the PPSA formula should be clarified as the CIF invoices of the suppliers of GNPOWER; and (4) GNPOWER should provide a mechanism to address the undelivered energy due to extreme plant damage.
170	2006-150 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated May 22, 2008. The ERC reprimanded CEBECO III for its failure to implement the inter-class cross subsidy removal on time because the implementation was conditioned on the simultaneous application with the loan condonation embodied in separate Orders. In addition to that, the Board of Directors had to deliberate whether to conduct information dissemination or not. It, however, was eventually implemented in November 2004 billing. Moreover, CEBECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
171	2006-151 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated August 26, 2008. The ERC reprimanded GUIMELCO for its erroneous implementation of the 3-year phase-out of its inter-class cross subsidy because. The error was mainly due to their belief that its implementation should coincide with the reduction due to loan condonation. It eventually implemented in January 2007. GUIMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
172	2006-153 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated July 24, 2008. The ERC reprimanded SAMELCO II for its failure to implement the inter-class cross subsidy removal on time. It explained that it deferred the implementation of the inter-class cross subsidy removal pending the resolution of a Motion for Reconsideration (MR) they filed before the ERC, but later on implemented on October 2004 billing. SAMELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
173	2006-158 MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets within the Franchise Area of Agusan Del Norte Electric Cooperative, Inc. (ANECO)	National Transmission Corporation (TRANSCO)	Decision dated August 11, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of various sub-transmission lines/assets within the franchise area of ANECO, with agreed purchase price of PhP58,852,594.29. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, ANECO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
174	2006-159 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Assets Within the Franchise Area of Cotabato Light and Power Company (CLPC)	National Transmission Corporation (TRANSCO)	Decision dated February 27, 2008. The ERC denied the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the CLPC. The agreed selling price of the sub-transmission asset does not reflect the best estimate of the asset values at the time the contract was entered into by the parties.
175	2006-161 MC	In the Matter of the Application for Authority to Secure a One Hundred Fifty Million Peso (PhP150,000,000.00) Loan with the Development Bank of the Philippines (DBP) and/or any Financial Institution, with prayer for provisional authority	Subic Enerzone Corporation (SEZ)	Decision dated July 7, 2008. The ERC approved the application filed by SEZ for authority to secure a loan amounting to PhP150,000,000.00 from DBP and/or any financial institution to cover the purchase of the sub-transmission assets of the TRANSCO located within Subic Freeport Zone and for the rehabilitation of its lines and substation. The approval was subject to the following conditions, to wit: (1) The proceeds and corresponding capex should be recorded in a separate book; (2) Interest of the loan should not be utilized or charged to fixed asset, procured from the proceeds of the said loan; and (3) SEZ should submit progress reports on the projects until full payment of the loan.
176	2006-344 CC	Virginia Holgado - versus - Manila Electric Company (MERALCO)	Virginia Holgado	Decision dated September 26, 2008. The ERC, having found the complainant to have billing errors, directed the said complainant to pay only the amount of PhP4,200.88 to MERALCO instead of PhP111,146.45 which MERALCO billed. The ERC based the amount by using her average monthly consumption from the previous 3 months.
177	2007-002 RC	In the Matter of the Application for the Approval of 2006 Major Capital Projects	Iligan Light and Power, Incorporated (ILPI)	Decision dated January 16, 2008. The ERC approved the application filed by ILPI for authority to (1) improve voltage in Sitio, Mirador and Kabacsanan secondary line, (2) extend the 13.8 kV line in Purok 6, Mibolo, (3) electrify Barangays Mainit, Lanipao and Dulag, (4) augment electrification of Barangays Bonbon and Poblacion, (5) install 69 kV tie line of Kiwala-Pala-o, (6) revamp Suarez primary line, (7) convert Tay-tay primary line, (8) replace defective Pala-o metering 69 kV current transformer, (9) install solar photo-voltaic system in Barangays Kalilangan and

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Panorogonan, and (10) construct Luinab multipurpose hall, with total project cost amounting to PhP33,793,230.27. The projects were aimed to energize and benefit households, thereby supporting the government's 100% barangay electrification project, and provide quality, safe and reliable power to its member-consumers. Accordingly, ILPI was directed to remit the amount of PhP253,449.23 as permit fee, per ERC Schedule of Fees and Charges.
178	2007-006 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mactan Electric Company, Inc. (MECO)	Decision dated June 11, 2008. The ERC reprimanded MECO for its failure to submit 2005 Annual Report. After MECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
179	2007-007 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated April 24, 2008. The ERC reprimanded ABRECO for its failure to submit 2005 Annual Report. After ABRECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ABRECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
180	2007-008 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated April 24, 2008. The ERC reprimanded BENECO for its failure to submit 2005 Annual Report. After BENECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BENECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
181	2007-009 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated July 4, 2008. The ERC reprimanded CENPELCO for its failure to submit its 2005 Annual Report. It submitted its 2005 Annual Report on May 14, 2008. CENPELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
182	2007-011 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ilocos Sur Electric Cooperative, Inc. (ISECO)	Decision dated April 24, 2008. The ERC reprimanded ISECO for its failure to submit 2005 Annual Report. After ISECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ISECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
183	2007-012 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated April 24, 2008. The ERC reprimanded LUELCO for its failure to submit 2005 Annual Report. After LUELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LUELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
184	2007-013 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mt. Province Electric Cooperative, Inc. (MOPRECO)	Decision dated April 24, 2008. The ERC reprimanded MOPRECO for its failure to submit 2005 Annual Report. After MOPRECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MOPRECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
185	2007-015 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated June 13, 2008. The ERC reprimanded PANELCO III for its failure to submit their 2005 Annual Report. PANELCO III submitted the required Annual Report on April 26, 2007. The ERC found their submission as substantial compliance with the said directive and deemed proper to simply issue a reprimand. PANELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
186	2007-016 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batanes Electric Cooperative, Inc. (BATANELCO)	Decision dated April 24, 2008. The ERC reprimanded BATANELCO for its failure to submit 2005 Annual Report. After BATANELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BATANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
187	2007-017 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated April 24, 2008. The ERC reprimanded CAGELCO I for its failure to submit 2005 Annual Report. After CAGELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CAGELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
188	2007-018 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated April 24, 2008. The ERC reprimanded CAGELCO II for its failure to submit 2005 Annual Report. After CAGELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CAGELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
189	2007-019 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ifugao Electric Cooperative, Inc. (IFELCO)	Decision dated April 24, 2008. The ERC reprimanded IFELCO for its failure to submit 2005 Annual Report. After IFELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. IFELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
190	2007-020 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated April 24, 2008. The ERC reprimanded ISELCO I for its failure to submit 2005 Annual Report. After ISELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ISELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.

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191	2007-021 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated April 24, 2008. The ERC reprimanded ISELCO II for its failure to submit 2005 Annual Report. After ISELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ISELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
192	2007-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated April 24, 2008. The ERC reprimanded KAELCO for its failure to submit 2005 Annual Report. After KAELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. KAELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
193	2007-024 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated April 24, 2008. The ERC reprimanded QUIRELCO for its failure to submit 2005 Annual Report. After QUIRELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. QUIRELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
194	2007-025 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	Decision dated April 24, 2008. The ERC reprimanded NEECO I for its failure to submit 2005 Annual Report. After NEECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NEECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
195	2007-026 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija II-Area 1 Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated April 24, 2008. The ERC reprimanded NEECO II-Area 1 for its failure to submit 2005 Annual Report. After NEECO II-Area 1 submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NEECO II-Area 1 was warned by ERC that a similar offense in the future shall be dealt with more severely.
196	2007-027 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija II-Area 2 Electric Cooperative, Inc. (NEECO II-Area 2)	Decision dated April 24, 2008. The ERC reprimanded NEECO II-Area 2 for its failure to submit 2005 Annual Report. After NEECO II-Area 2 submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NEECO II-Area 2 was warned by ERC that a similar offense in the future shall be dealt with more severely.
197	2007-028 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated April 24, 2008. The ERC reprimanded PELCO I for its failure to submit 2005 Annual Report. After PELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
198	2007-029 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated April 24, 2008. The ERC reprimanded PELCO II for its failure to submit 2005 Annual Report. After PELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
199	2007-030 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated April 24, 2008. The ERC reprimanded PELCO III for its failure to submit 2005 Annual Report. After PELCO III submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
200	2007-031 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Decision dated April 24, 2008. The ERC reprimanded PRESCO for its failure to submit 2005 Annual Report. After PRESCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PRESCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
201	2007-032 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated April 24, 2008. The ERC reprimanded PENELCO for its failure to submit 2005 Annual Report. After PENELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PENELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
202	2007-033 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	San Jose City Electric Cooperative, Inc. (SAJELCO)	Decision dated April 24, 2008. The ERC reprimanded SAJELCO for its failure to submit 2005 Annual Report. After SAJELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SAJELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
203	2007-034 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Decision dated April 24, 2008. The ERC reprimanded TARELCO I for its failure to submit 2005 Annual Report. After TARELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. TARELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
204	2007-034 RC	In the Matter of the Application for Approval of the Revision of Rates in Accordance with the Provisions of R.A. 9136, and	Iligan Light and Power Inc. (ILPI)	Decision dated January 9, 2008. The ERC approved the application filed by ILPI for revised rate schedules and appraisal of its properties, with modification. Total Revenue Requirement (TRR) approved is PhP134,377,457 which is

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		for Approval of Appraisal of Properties, with Prayer for Issuance of Provisional Authority		equivalent to an average rate adjustment of PhP0.0468/kWh. A sound value appraisal of ILPI's properties, plant and equipment in the amount of PhP296,938,300 was granted. Finally, the maximum lifeline level is 100 kWh at 50%, with subsidy Non-lifeline Customers at PhP0.0096/kWh.
205	2007-035 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated April 24, 2008. The ERC reprimanded TARELCO II for its failure to submit 2005 Annual Report. After TARELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. TARELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
206	2007-036 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated April 24, 2008. The ERC reprimanded ZAMECO I for its failure to submit 2005 Annual Report. After ZAMECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ZAMECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
207	2007-037 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated April 24, 2008. The ERC reprimanded ZAMECO II for its failure to submit 2005 Annual Report. After ZAMECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ZAMECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
208	2007-038 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated April 24, 2008. The ERC reprimanded BATELEC I for its failure to submit 2005 Annual Report. After BATELEC I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BATELEC I was warned by ERC that a similar offense in the future shall be dealt with more severely.
209	2007-040 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated April 24, 2008. The ERC reprimanded BISELCO for its failure to submit 2005 Annual Report. After BISELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
210	2007-041 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated May 15, 2008. The ERC reprimanded FLECO for its failure to submit 2005 Annual Report. It eventually submitted the 2005 Annual Report on April 17, 2008. FLECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
211	2007-042 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lubang Electric Cooperative, Inc. (LUBELCO)	Decision dated April 24, 2008. The ERC reprimanded LUBELCO for its failure to submit 2005 Annual Report. After LUBELCO submitted substantial compliance to the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LUBELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
212	2007-042 RC	In the Matter of the Application for Approval of the Rate Adjustments in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated January 23, 2008. The ERC approved, with modification, the application filed by CAGELCO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP114,698,728.00 which is equivalent to an average rate adjustment of PhP0.1248/kWh. Maximum lifeline level set at 20kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0793/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of CAGELCO I, it was directed by ERC to record it as their patronage capital.
213	2007-043 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Marinduque Electric Cooperative, Inc. (MARELCO)	Decision dated April 24, 2008. The ERC reprimanded MARELCO for its failure to submit 2005 Annual Report. After MARELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MARELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
214	2007-046 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Palawan Electric Cooperative, Inc. (PALECO)	Decision dated April 24, 2008. The ERC reprimanded PALECO for its failure to submit 2005 Annual Report. After PALECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. PALECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
215	2007-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Decision dated May 14, 2008. The ERC reprimanded QUEZELCO II for its failure to submit 2005 Annual Report. It submitted its explanation and 2005 Annual Report on February 20, 2007 and April 24, 2008, respectively. QUEZELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
216	2007-049 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Romblon Electric Cooperative, Inc. (ROMELCO)	Decision dated April 24, 2008. The ERC reprimanded ROMELCO for its failure to submit 2005 Annual Report. After ROMELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ROMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
217	2007-050 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated April 24, 2008. The ERC reprimanded TIELCO for its failure to submit 2005 Annual Report. After TIELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. TIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
218	2007-051 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated April 24, 2008. The ERC reprimanded AKELCO for its failure to submit 2005 Annual Report. After AKELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. AKELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
219	2007-052 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated April 24, 2008. The ERC reprimanded ANTECO for its failure to submit 2005 Annual Report. After ANTECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ANTECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
220	2007-053 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated April 24, 2008. The ERC reprimanded CAPELCO for its failure to submit 2005 Annual Report. After CAPELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CAPELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
221	2007-054 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Central Negros Electric Cooperative, Inc. (CENECO)	Decision dated April 24, 2008. The ERC reprimanded CENECO for its failure to submit 2005 Annual Report. After CENECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CENECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
222	2007-055 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated April 24, 2008. The ERC reprimanded GUIMELCO for its failure to submit 2005 Annual Report. After GUIMELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. GUIMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
223	2007-056 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated April 24, 2008. The ERC reprimanded ILECO I for its failure to submit 2005 Annual Report. After ILECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ILECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
224	2007-057 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated April 24, 2008. The ERC reprimanded ILECO II for its failure to submit 2005 Annual Report. After ILECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ILECO II was warned by ERC

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				that a similar offense in the future shall be dealt with more severely.
225	2007-058 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated April 24, 2008. The ERC reprimanded ILECO III for its failure to submit 2005 Annual Report. After ILECO III submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ILECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
226	2007-059 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated April 24, 2008. The ERC reprimanded NOCECO for its failure to submit 2005 Annual Report. After NOCECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NOCECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
227	2007-060 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	V-M-C Rural Electric Cooperative, Inc. (VRESCO)	Decision dated April 24, 2008. The ERC reprimanded VRESCO for its failure to submit 2005 Annual Report. After VRESCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. VRESCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
228	2007-060 RC	In the Matter of the Application for Approval of Revised Rate Schedules and Appraisal of Property, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated August 4, 2008. The ERC denied, for lack of merit, PECO's Motion for Reconsideration as well as the Supplemental Motion for Reconsideration.
229	2007-061 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated April 24, 2008. The ERC reprimanded BANELCO for its failure to submit 2005 Annual Report. After BANELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
230	2007-063 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated April 24, 2008. The ERC reprimanded BOHECO II for its failure to submit 2005 Annual Report. After BOHECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BOHECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
231	2007-064 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camotes Island Electric Cooperative, Inc. (CELCO)	Decision dated April 24, 2008. The ERC reprimanded CELCO for its failure to submit 2005 Annual Report. After CELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
232	2007-065 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu I Electric Cooperative, Inc. (CEBECO I)	Decision dated April 24, 2008. The ERC reprimanded CEBECO I for its failure to submit 2005 Annual Report. After CEBECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CEBECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
233	2007-066 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu II Electric Cooperative, Inc. (CEBECO II)	Decision dated April 24, 2008. The ERC reprimanded CEBECO II for its failure to submit 2005 Annual Report. After CEBECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CEBECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
234	2007-067 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated April 24, 2008. The ERC reprimanded CEBECO III for its failure to submit 2005 Annual Report. After CEBECO III submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CEBECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
235	2007-068 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated April 24, 2008. The ERC reprimanded NORECO I for its failure to submit 2005 Annual Report. After NORECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
236	2007-069 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated April 24, 2008. The ERC reprimanded NORECO II for its failure to submit 2005 Annual Report. After NORECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NORECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
237	2007-069 RC	In the Matter of the Application for Approval of the Rate Adjustments in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated January 9, 2008. The ERC approved, with modification, the application filed by CASURECO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP75,656,687.00 which is equivalent to an average rate adjustment of PhP0.3041/kWh. Maximum lifeline level set at 20kWh at 25% discount, with subsidy to Non-lifeline Customers at PhP0.0859/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of CASURECO I, it was directed by ERC to record it as their patronage capital.
238	2007-070 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	Decision dated April 24, 2008. The ERC reprimanded PROSIELCO for its failure to submit 2005 Annual Report. After PROSIELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				of penalty against it is unwarranted. PROSIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
239	2007-071 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated April 24, 2008. The ERC reprimanded BILECO for its failure to submit 2005 Annual Report. After BILECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BILECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
240	2007-072 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	Decision dated April 24, 2008. The ERC reprimanded ESAMELCO for its failure to submit 2005 Annual Report. After ESAMELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ESAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
241	2007-073 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte I Electric Cooperative, Inc. (LEYECO I)	Decision dated April 24, 2008. The ERC reprimanded LEYECO I for its failure to submit 2005 Annual Report. After LEYECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LEYECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
242	2007-073 RC	In the Matter of the Application for Approval of New Unbundled Rate Adjustments/ Rate Increase in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated January 9, 2008. The ERC approved, with modification, the application filed by CANORECO for new unbundled rate adjustment. Total Revenue Requirement approved is PhP116,336,983.00 which is equivalent to an average rate adjustment of PhP0.2910/kWh. Maximum lifeline level set at 20kWh at 25% discount, with subsidy to Non-lifeline Customers at PhP0.0887/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of CANORECO, It was directed by ERC to record it as their patronage capital.
243	2007-074 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated April 24, 2008. The ERC reprimanded LEYECO II for its failure to submit 2005 Annual Report. After LEYECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LEYECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
244	2007-075 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated April 24, 2008. The ERC reprimanded LEYECO III for its failure to submit 2005 Annual Report. After LEYECO III submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LEYECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
245	2007-076 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated April 24, 2008. The ERC reprimanded LEYECO IV for its failure to submit 2005 Annual Report. After LEYECO IV submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. LEYECO IV was warned by ERC that a similar offense in the future shall be dealt with more severely.
246	2007-077 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar I Electric Cooperative, Inc. (SAMELCO I)	Decision dated April 24, 2008. The ERC reprimanded SAMELCO I for its failure to submit 2005 Annual Report. After SAMELCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SAMELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
247	2007-077 RC	In the Matter of the Application for the Approval of Distribution Capital Projects for the Years 2005 and 2006, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated January 16, 2008. The ERC approved the application filed by PECO for the improvement of office building and substation facilities, purchase of substation equipment, office furniture, transportation equipments and miscellaneous tools/devices, corrective maintenance and emergency works, and purchase and installation of watt-hour meters, with total project cost amounting to PhP37,747,562.00. The projects were designed to increase operation efficiency, improve electric distribution service efficiency and minimize system downtime within the area, minimize power outages, and provide electrical connection to new customers. Accordingly, PECO was directed to remit the amount of PhP283,106.71 as permit fee, per ERC Schedule of Fees and Charges.
248	2007-078 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Samar II Electric Cooperative, Inc. (SAMELCO II)	Decision dated April 24, 2008. The ERC reprimanded SAMELCO II for its failure to submit 2005 Annual Report. After SAMELCO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SAMELCO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
249	2007-079 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated April 24, 2008. The ERC reprimanded NORSAMELCO for its failure to submit 2005 Annual Report. After NORSAMELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. NORSAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
250	2007-080 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated April 24, 2008. The ERC reprimanded SOLECO for its failure to submit 2005 Annual Report. After SOLECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				against it is unwarranted. SOLECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
251	2007-081 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated April 24, 2008. The ERC reprimanded BASELCO for its failure to submit 2005 Annual Report. After BASELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. BASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
252	2007-086 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated April 24, 2008. The ERC reprimanded ZAMCELCO for its failure to submit 2005 Annual Report. After ZAMCELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ZAMCELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
253	2007-086 RC	In the Matter of the Petition for Review/Evaluation and Approval of the Capital Projects for Year 2006, with Prayer for Issuance of Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated February 28, 2008. The ERC approved the application filed by ZAMCELCO for review/evaluation and approval of the Capital Projects for Year 2006, to wit: (1) Expansion of lines; (2) Upgrading of lines; (3) Procurement of various equipment and materials; (4) Procurement of various equipment and materials; (5) Upgrading of the Recodo substation; (6) Repair of the 5 MVA Power Transformer; (7) Repair of the 21 MVA power transformer; and (8) Logistical support, with total project cost amounting to PhP161,870,398.06. The projects were found to redound to the benefit of ZAMCELCO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, ZAMCELCO was directed to remit the amount of PhP1,147,304.36 as permit fee, per ERC Schedule of Fees and Charges.
254	2007-087 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated April 24, 2008. The ERC reprimanded ZANECO for its failure to submit 2005 Annual Report. After ZANECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ZANECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
255	2007-087 RC	In the Matter of the Petition for Approval of the Over-All Tariff Adjustment (OATA), with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated January 23, 2008. The ERC approved, with modification, the application filed by ZAMCELCO for OATA. Total Revenue Requirement (TRR) approved is PhP245,586,536.00 which is equivalent to an average rate adjustment of PhP0.0397/kWh. Maximum lifeline level set at 70kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0876/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of ZAMCELCO, It was directed by ERC to record it as their patronage capital.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
256	2007-089 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated April 24, 2008. The ERC reprimanded ZAMSURECO II for its failure to submit 2005 Annual Report. After ZAMSURECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ZAMSURECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
257	2007-090 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	Decision dated April 24, 2008. The ERC reprimanded ANECO for its failure to submit 2005 Annual Report. After ANECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ANECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
258	2007-091 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated April 24, 2008. The ERC reprimanded ASELCO for its failure to submit 2005 Annual Report. After ASELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
259	2007-092 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bukidnon II Electric Cooperative, Inc. (BUSECO)	Decision dated May 14, 2008. The ERC reprimanded BUSECO for its failure to submit 2005 Annual Report. It submitted its explanation and 2005 Annual Report on June 5, 2007 and July 3, 2007, respectively. BUSECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
260	2007-093 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated September 4, 2008. The ERC reprimanded CAMELCO for its failure to submit 2005 Annual Report and Audited Financial Statement. It finally submitted on April 9, 2008. Moreover, CAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
261	2007-094 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Dinagat Island Electric Cooperative Inc. (DIELCO)	Decision dated April 24, 2008. The ERC reprimanded DIELCO for its failure to submit 2005 Annual Report. After DIELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. DIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
262	2007-095 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated April 24, 2008. The ERC reprimanded FIBECO for its failure to submit 2005 Annual Report. After FIBECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. FIBECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
263	2007-096 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated April 24, 2008. The ERC reprimanded MOELCI I for its failure to submit 2005 Annual Report. After MOELCI I submitted substantial compliance to the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MOELCI I was warned by ERC that a similar offense in the future shall be dealt with more severely.
264	2007-096 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA), as Amended, with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO) and Enervantage Suppliers Company, Inc. (ENERVANTAGE)	Decision dated March 12, 2008. The ERC approved the application filed by CAPELCO and ENERVANTAGE for the approval of the PSA, as amended, in order for CAPELCO to comply with its commitment to its customers to provide reliable and sufficient supply of power. The ERC's approval, however, was subject to the following modifications and conditions: (1) The Capacity Fee is for the period of 25 years which should not be subject to any adjustment; (2) The Local Operation and Maintenance Fee is subject to Local CPI with base for CPI for the month of May 2006; and (3) The Foreign O&M is subject to Capital Goods Price Index of the Euro Area escalation and foreign exchange fluctuation. Moreover, the approval of the instant application shall not cover the provisions of the PSA relative to the construction, operation and maintenance of a 40 MW Biomass-Fired Power Plant.
265	2007-098 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated April 24, 2008. The ERC reprimanded MORESCO I for its failure to submit 2005 Annual Report. After MORESCO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MORESCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
266	2007-101 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated April 24, 2008. The ERC reprimanded SURNECO for its failure to submit 2005 Annual Report. After SURNECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SURNECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
267	2007-102 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Del Norte Electric Cooperative, Inc. (DANECO)	Decision dated April 24, 2008. The ERC reprimanded DANECO for its failure to submit 2005 Annual Report. After DANECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. DANECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
268	2007-103 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated April 24, 2008. The ERC reprimanded DORECO for its failure to submit 2005 Annual Report. After DORECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. DORECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
269	2007-106 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur I Electric Cooperative, Inc. (SURSECO I)	Decision dated April 24, 2008. The ERC reprimanded SURSECO I for its failure to submit 2005 Annual Report. After SURSECO I submitted substantial compliance to the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SURSECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
270	2007-107 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated April 24, 2008. The ERC reprimanded SURSECO II for its failure to submit 2005 Annual Report. After SURSECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SURSECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
271	2007-108 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated April 24, 2008. The ERC reprimanded COTELCO for its failure to submit 2005 Annual Report. After COTELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. COTELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
272	2007-109 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	Decision dated February 7, 2008. The ERC exonerated LANECO from any administrative liability for its failure to submit 2005 Annual Report. The ERC was able to confirm that LANECO already submitted its Annual Report on May 29, 2006.
273	2007-112 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	Decision dated April 24, 2008. The ERC reprimanded SUKELCO for its failure to submit 2005 Annual Report. After SUKELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SUKELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
274	2007-112 RC	In the Matter of the Application for the Approval of the Electric Capital Projects for the Year 1995 to 2002 and Capital Projects for the Year 2003 to 2005	Iligan Light and Power, Inc. (ILPI)	Decision dated February 27, 2008. The ERC approved the application filed by ILPI for the approval of the electric capital projects for the years 1995 to 2002 and capital projects for the years 2003 to 2005, specifically the (1) Upgrading of distribution lines, (2) Extension of distribution lines, (3) Electrification projects, (4) Line relocation projects, (5) Substation upgrading project, (6) Construction of new primary line, (7) Tie line and close loop projects, (8) Primary line upgrading, (9) Load centering projects, (10) Electrification and line extension, and (11) Line and voltage improvement of extension of distribution lines, with a total project cost amounting to PhP98,329,827.00. The approved projects will redound to the benefit of ILPI's consumers in terms of continuous, reliable and efficient power supply. Accordingly, ILPI was directed to remit the amount of PhP737,473.70 as permit fee, per ERC Schedule of Fees and Charges.
275	2007-120 MC	In the Matter of the Application for Authority to Install a	Cagayan II Electric Cooperative, Inc.	Decision dated January 3, 2008. The ERC approved the application filed by CAGELCO II for authority to install a

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		5 MVA Substation at Zitanga, Ballesteros, Cagayan	(CAGELCO II)	5 MVA Substation at Zitanga, Ballesteros, Cagayan to enhance the voltage quality within CAGELCO II's distribution system and improve systems reliability, minimize power outages, and reduce technical losses, with total project cost amounting to PhP3,978,630.94. Accordingly, CAGELCO II was directed to remit the amount of PhP29,839.73 as permit fee, per ERC Schedule of Fees and Charges.
276	2007-122 RC	In the Matter of the Application for Approval of Rate Unbundling in Accordance with the Provisions of R.A. No. 9136, with Prayer for the Issuance of a Provisional	Bohol Light Company, Inc. (BLCI)	Decision dated March 27, 2008. The ERC approved, with modification, the application filed by BLCI for rate unbundling in accordance with the provisions of Republic Act No. 9136, with prayer for provisional authority. Total Revenue Requirement approved is PhP363,256,898 equivalent to an average rate adjustment of PhP0.3405/kHz. Appraisal of its Properties was also approved with a Reproduction Cost New of PhP286,678,251 and Adjusted Sound Value of PhP229,372,000.00. Maximum lifeline level set at 55kWh at 50% discount with subsidy to Non-lifeline Customers at PhP0.0475/kWh. Finally, BLCI was directed to phase out its inter-class cross subsidy within 3 years starting with 1/3 removal in the first year and the remaining 2/3 inter-class cross subsidies corresponding to the 2nd and 3rd years at an annual rate similar to that of the first year.
277	2007-124 RC	In the Matter of the Application for the Approval of the Level of Market Transaction Fees for Year 2007 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated January 30, 2008. The ERC approved the application filed by PEMC for the approval of the level and structure of market fees for 2008. However, it does not include the proposed PhP50,000.00 Market Registration Fee (MRF) which will be resolved by the ERC upon verification of document to be submitted by PEMC. The Market Transaction Fee was approved at PhP461,238,249.00 for Luzon and PhP28,084,500 for Visayas to be apportioned among the generators according to the volume traded by each generator using the approved formula. The amount will be used to cover PEMC's budget requirements for CY 2008. It shall cover 12 billing periods starting October 26, 2007 - November 25, 2007 billing period until September 26-October 25, 2008 billing period. The ERC further directed PEMC to strictly comply with the General Policies of the ERC (which are detailed in the Decision) regarding collection and utilization of the market fees.
278	2007-125 RC	In the Matter of the Application for the Approval of Electric Capital Project in Compliance with ERC Resolutions and Guidelines	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	Decision dated January 9, 2008. The ERC approved the application filed by ANECO for the upgrading of the Ambago Substation from 5 MVA capacity to 10 MVA capacity, with total project cost amounting to PhP15,799,852.00. The project was designed to enhance power supply flexibility in Butuan City and meet the growing demand of power in aqua culture industries in Masao and Lumbocan area. Accordingly, ANECO was directed to remit the amount of PhP118,498.89 as permit fee per ERC Schedule of Fees and Charges.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
279	2007-128 RC	In the Matter of the Application for Authority to (A) Construct 1-10 MVA San Jose Substation; (B) Construct 1-5 MVA Taysan Substation; (C) Feeder-Metering; (D) Acquire 10 Units Boom Truck; (E) Additional 1-5 MVA Lipa Substation; (F) Supply, Delivery, Installation and Commissioning of 20/25 MVA Lipa Substation; and (G) Acquire 15 Units of Reclosers (Whipp and Bourne), its Capital Projects, with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	Decision dated January 3, 2008. The ERC approved the application filed by BATELEC II to do the following: (1) Construct 1-10 MVA San Jose Substation; (2) Construct 1-5 MVA Taysan Substation; (3) Feeder-Metering; (4) Acquire 10 units Boom Truck; (5) Additional 1-5 MVA Lipa Substation; (6) Supply, delivery, installation and commissioning of 20/25 MVA Lipa Substation; and (7) Acquire 15 Units of Reclosers (Whipp and Bourne), with total project cost amounting to PhP128,125,069.94. The completion and acquisition of the projects were found redound to the benefit of BATELEC II's consumers in terms of continuous, reliable and efficient power supply. Accordingly, BATELEC II was directed to remit the amount of PhP960,938.00 as permit fee, per ERC Schedule of Fees and Charges.
280	2007-129 RC	In the Matter of the Application for Authority to Restore 10 MVA, 69 KV Tara Substation Transformer, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated January 3, 2008. ERC approved the application filed by PANELCO I to restore the 10 MVA, 69 KV Tara Substation Transformer, with total project cost amounting to PhP2,598,000.00. The project is intended to provide safe, reliable, quality, secure and efficient operation of the power system. Accordingly, PANELCO I was directed to remit the amount of PhP19,485.00 as permit fee, per ERC Schedule of Fees and Charges.
281	2007-130 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) between Negros Occidental Electric Cooperative, Inc. (NOCECO) and KEPCO-Salcon Power Corporation (KSPC)	Negros Occidental Electric Cooperative, Inc. (NOCECO) and KEPCO-Salcon Power Corporation (KSPC)	Decision dated June 30, 2008. The ERC approved, with modification, the "Motion for the Approval" filed by NOCECO and KSPC on March 6, 2008 for the amendments to the PSC and the proposed Power Sales Contract Template. Accordingly, the amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; and (4) Fuel Fee of PhP1.2962/kWh. Moreover, NOCECO was directed to submit in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period, with supporting documents.
282	2007-132 RC	In the Matter of the Application for Authority to Install, Construct, Operate and Maintain a New 5 MVA 69 KV/13.2 KV Substation and 69 KV Subtransmission Line Project, with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated January 3, 2008. The ERC approved the application filed by ILECO II to install, construct, operate and maintain a new 5 MVA 69 KV/13.2 KV Substation and 69 KV Subtransmission Line, with total project cost amounting to PhP40,546,955.00. The project is designed to provide power to the Municipalities of Janiuay, Badiangan and Mina which are being supplied by the Pototan Substation Feeder 3, and to connect the new substation to the grid. Accordingly, ILECO II was directed to remit the amount of PhP304,102.16 as permit fee, per ERC Schedule of Fees and Charges.
283	2007-133 RC	In the Matter of the Application for Authority to Recover and Implement New Franchise	Cabanatuan Electric Corporation (CELCOR)	Decision dated June, 2008. The ERC approved, with modification, the application filed by CELCOR application to recover the new franchise tax rates of Cabanatuan City.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Tax Rates, with Prayer for Provisional Authority		CELCOR was authorized to implement and recover 85% of 1% of distribution revenues within the territorial jurisdiction of Cabanatuan City effective its next billing cycle.
284	2007-137 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) between Davao Light and Power Company, Inc. (DLPC) and the Consortium of Hedcor, Inc., Hedcor Sibulan, Inc., Hedcor Tamugan, Inc. and Philippine Hydropower Corporation	Davao Light and Power Company, Inc. (DLPC) and the Consortium of Hedcor, Inc., Hedcor Sibulan, Inc., Hedcor Tamugan, Inc. and Philippine Hydropower Corporation	Decision dated April 3, 2008. The ERC approved the application filed by DLPC and the Consortium of Hedcor, Inc., Hedcor Sibulan, Inc., Hedcor Tamugan, Inc. and Philippine Hydropower Corporation (Supplier) for approval of the PSA. The ERC agreed that there is a need to address the imminent increase in power demand in the Mindanao grid by year 2009 to avoid any shortage as predicted by DOE. Hence, DLPC had no other recourse but to enter into a power supply contract with the Supplier in order to comply with their commitment to their customers to provide reliable and sufficient supply of power.
285	2007-140 RC	In the Matter of the Application for the Approval of the Sound Value Appraisal and Adjustment of Rates to Achieve the Proposed Revenue Requirement, with Prayer for Provisional Authority	La Union Electric Company, Inc. (LUECO)	Decision dated January 14, 2008. The ERC approved the application filed by LUECO for sound value appraisal and rate adjustment, with modification. Total Revenue Requirement approved is PhP111,675,712.00 which is equivalent to an average rate adjustment of PhP0.0791/kWh, Appraisal of Property with a Reproduction Cost New of PhP438,008,755.00 and Adjusted Sound Value of PhP265,214,705.00. Maximum lifeline level set at 70kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0504/kWh.
286	2007-141 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Entered Into Between Cebu I Electric Cooperative, Inc. (CEBECO I) and Kepco-Salcon Power Corporation (KSPC)	Cebu I Electric Cooperative, Inc. (CEBECO I) and Kepco-Salcon Power Corporation (KSPC)	Decision dated December 8, 2008. The ERC approved, with modification, the application filed by CEBECO I and KSPC on August 22, 2007 for the approval of their PSC and the "Motion for the Approval of the Amendments to the PSC" filed on April 23, 2008. The amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; and (4) Fuel Fee of PhP1.2962/kWh, with total KSPC price of PhP4.2511/kWh. CEBECO I was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period, with supporting documents. Finally, the provision in the PSC relative to the supply by NPC of about 58,064,815 kWh out of CEBECO I's 119,384,815 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the ERC.
287	2007-142 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) entered into between Cebu II Electric Cooperative, Inc. (CEBECO II) and Kepco-Salcon Power Corporation (KSPC)	Cebu II Electric Cooperative, Inc. (CEBECO II) and Kepco-Salcon Power Corporation (KSPC)	Decision dated December 8, 2008. The ERC approved with modification the application filed by CEBECO II and KSPC on August 22, 2007 for the approval of their PSC and the "Motion for the Approval of the Amendments to the PSC" filed on April 23, 2008. The amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; (4) Fuel Fee

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				of PhP1.2962/kWh, with total KSPC price of PhP4.2511/kWh. CEBECO II was directed to submit in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period with supporting documents. Finally, the ERC directed that the provision in the PSC relative to the supply by NPC of about 60,901,763 kWh out of CEBECO II's 166,021,763 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the ERC.
288	2007-143 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA), with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation (PPG)	Decision dated May 21, 2008. The ERC approved the application filed by PALECO and PPG for the approval of the ESA, subject to the following modification and conditions: (1) The Capacity Fee shall be adjusted up to the start of the commercial operation of PPG and thereafter, no indexation shall be allowed through the cooperation period; (2) The fuel cost shall be a pass-through cost to the consumers of PALECO but limited to a fuel efficiency rate of PhP0.259 liter/kwh or actual, whichever is lower; (3) In the event that the actual downtime of the power plant exceeds the 36 days allowable downtime and PPG fails to deliver the annual contracted quantity of 44,000,000 kWh, PPG should bear the positive difference between the generation cost of the alternative/replacement power supplier/s and its true cost of generation; (4) The kWh delivered to PALECO in excess of 44,000,000 kWh should be charged only the variable fee; (5) The approved NPC-SPUG transmission charge in Palawan shall be paid from the prevailing ERC-approved SAGR of PALECO as currently implemented until such time that a new transmission delivery rate in Mainland Palawan is approved by the ERC; (6) The subsidy fee shall be difference between the PPG TCGR and the ERC-approved SAGR, net of Transmission Fee; (7) Considering that Palawan is within the area served by the NPC-SPUG, PPG shall be allowed to recover the subsidy from the Universal Charge Missionary Electrification (UC-ME); (8) PPG and PALECO should provide a mechanism in the event of termination of the ESA in case it is no longer viable, including the compensation period; and (9) PALECO is directed to verify the computation of the Subsidy fees paid by NPC-SPUG for each billing month and certify that the amounts were computed and paid based on the pricing structure under the approved ESA, and prepare and submit to NPC-SPUG each billing period a certified report that PPG, for the billing month covered, has been operating and maintaining the power plant in accordance with the requirements of the approved ESA.
289	2007-144 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA), with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Palawan Power Generation, Inc. (PPG)	Decision dated July 7, 2008. The ERC approved the application filed by PALECO and PPG for the approval of the ESA, subject to the following modifications and conditions: (1) The following shall be the approved base rates: (a) Capacity Fee of PhP0.9800/kWh; (b) Local O&M Fee of

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>PhP0.7333/kWh; (c) Foreign O&M Fee of PhP0.7333/kWh; and (d) Fuel Charge of PhP2.4864/kWh; (2) The Capacity Fee shall not be subject to indexation for the duration of the contract but shall only be allowed until the rehabilitation of the power plant; (3) The fuel cost shall be a pass-through cost to the consumers of PALECO but limited to a fuel efficiency rate of PhP0.259 liter/kWh or actual, whichever is lower; (4) The energy (kWh) delivered to PALECO in excess of 30,000,000 kWh should be charged only the variable fee; (5) The subsidy fee shall be the difference between the PPG TCGR and the ERC-approved SAGR; (6) PPG shall be allowed to recover the subsidy from the UC-ME; (7) PPG and PALECO should provide a mechanism in the event of termination of the ESA; and (8) PALECO is directed to verify the computation of the Subsidy fees paid by NPC-SPUG and prepare and submit to NPC-SPUG each billing period a certified report that PPG, for the billing month covered, has been operating and maintaining the power plant in accordance with the requirements of the approved ESA.</p>
290	2007-145 RC	In the Matter of the Application for Authority to Implement the New Local Franchise Tax Rates in the Province of Bulacan, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	<p>Decision dated June 20, 2008. The ERC approved the application filed by MERALCO for authority to recover the new Local Franchise Tax (LFT) rates in the province of Bulacan, except for the cities of Malolos, Meycauayan, and San Jose del Monte. MERALCO was authorized to implement and recover the new local franchise tax rate of 55% of 1% distribution revenues within the territorial jurisdiction except for the cities of Malolos, Meycauayan, and San Jose del Monte.</p>
291	2007-151 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or Any Future Concessionaire Thereof for Approval of the Maximum Allowed Revenue (MAR) for Calendar Year 2008 in Accordance with the Alternative Form of Rate Setting Methodology Under the Transmission Wheeling Rates Guidelines (TWRG)	National Transmission Corporation (TRANSCO)	<p>Decision dated August 5, 2008. The ERC approved, with modification, the application filed by TRANSCO for approval of its 2008 MAR to be at PhP36,113.54 million for the whole country, inclusive of the Performance Incentive Scheme (PIS) reward but limited by the side constraint. On a per Grid basis, they are set at PhP26,404.33 million in Luzon, PhP4,506.35 million in Visayas and PhP5,202.86 million in Mindanao.</p>
292	2007-152 RC	In the Matter of the Application for Approval of Rate Adjustments in Accordance with the Provisions of R.A. No. 9136, with Prayer for Issuance of Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	<p>Decision dated March 25, 2008. The ERC approved the application filed by SURSECO I for approval of the rate adjustment, with modification. Total Revenue Requirement (TRR) approved is PhP60,248,031.00 equivalent to an overall average rate adjustment of PhP0.2522/kWh. Maximum lifeline level set at 15 kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0891/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of SURSECO I, it was directed by ERC to record it as their patronage capital.</p>

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
293	2007-159 RC	In the Matter of the Application for Authority to Recover Costs for the Power Purchase Agreement (PPA) of the Caliraya-Botocan-Kalayaan (CBK) Build-Rehabilitate-Operate-Transfer (BROT) Power Project, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated November 17, 2008. The ERC approved, with modification, the application filed by TRANSCO for authority to recover costs for the PPA of the CBK-BROT Power Project filed by the National Power Corporation (NPC). Accordingly, NPC was authorized to recover the following levelized base rate throughout the remaining Cooperation Period with a Capital Recovery Fee of US\$5.842651/kW-month and O&M Fee of PhP 26/kW-Month.
294	2007-160 RC	In the Matter of the Application for Rate Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated April 3, 2008. The ERC approved, with modification, the application filed by ZAMECO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP70,726,137.00 equivalent to an overall average rate adjustment of PhP0.2428/kWh. Maximum lifeline level set at 15kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.3514/kWh. Finally, considering that the capital reinvestment fund comes from the members-consumers of ZAMECO I, it was directed by ERC to record it as their patronage capital.
295	2007-161 RC	In the Matter of the (a) Joint Application for the Approval of the Commercial Protocol Agreement No. 1 Which Embodies Certain Amendments or Supplements to the Power Purchase and Sale Agreement (PPSA) to Comply with the Conditions Imposed by the Honorable Energy Regulatory Commission (ERC) in Case Nos. 2007-003 RC; 2007-088 RC; 2007-121 RC and 2007-146 RC Entitled In the Matter of Application for the Approval of the Power Purchase and Sale Agreement (PPSA) entered into by and between Angeles Electric Corporation and GN Power Ltd. Co. (GN POWER), With Prayer for Provisional Authority; In the Matter of the Joint Application for the Approval of the Power Purchase Agreement (PPSA) entered into by and between Dagupan Electric Corporation (DECORP) and GN Power Ltd. Co (GN POWER) With Prayer for	Angeles Electric Corporation (AEC), (No Suggestions) Electric Corporation (DECORP), Batangas I Electric Cooperative, Inc. (BATELEC I), Batangas II Electric Cooperative, Inc. (BATELEC II), Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric Cooperative, inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan II Electric Cooperative (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GN Power Ltd. Co. (GN POWER)	Decision dated March 5, 2008. The ERC approved the joint application for the approval of the (1) Commercial Protocol Agreement No. 1 which embodies certain amendments or supplements to the Power Purchase and Sale Agreement (PPSA) to comply with the conditions imposed in ERC Case Nos. 2007-003RC; 2007-088 RC; 2007-121 RC and 2007-146 RC and (2) increase in the contracted capacity of Ilocos Sur Electric Cooperative, Inc. (ISECO) from 15,00 kW to 18,000 kW filed by Angeles Electric Corporation (AEC), Dagupan Electric Corporation (DECORP), Batangas I Electric Cooperative, Inc. (BATELEC I), Batangas II Electric Cooperative, Inc. (BATELEC II), Cagayan I Electric Cooperative, Inc. (CAGELCO I), Cagayan II Electric Cooperative, inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La Union Electric Cooperative, Inc. (LUELCO), Pangasinan II Electric Cooperative (PANELCO III), Peninsula Electric Cooperative, Inc. (PENELCO), Tarlac I Electric Cooperative, Inc. (TARELCO I), Tarlac II Electric Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GN Power Ltd. Co. (GN POWER) subject to foregoing dispositions. Further, the proposed amendments on the Availability Protocol and WESM Dispatch Protocol were deferred.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		<p>Provisional Authority; In the Matter of the Joint Application for the Approval of the Power Purchase Agreement (PPSA) entered into by and between Dagupan Electric Corporation (DECORP) and GN Power Ltd. Co (GN POWER) With Prayer for Provisional Authority; Batangas I Electric Cooperative, Inc. (BATELEC I), Cagayan I Electric Cooperative (CAGELCO I), Cagayan II Electric Cooperative, Inc. (CAGELCO II), Ilocos Sur Electric Cooperative, Inc. (ISECO), La union Electric Cooperative, Inc. (LUELCO), Pangasinan III Electric Cooperative, Inc. (PANELCO III), Peninsula Electric Cooperative Inc. (PENELCO), Tarlac Electric Incorporation (TEI) and GN Power Ltd. Co. (GN POWER), With Prayer for Provisional Authority; In the Matter of the Application for the Approval of the Power Purchase Agreement (PPSA) entered into by and between battings II Electric Cooperative, Inc. (BATELEC II) and GN Power Ltd. Co. (GN Power), With Prayer for Provisional Authority, ERC Case Nos. 2007-003 RC, 2007-088 RC, 2007-121 RC and 2007-146 RC, Respectively and to Address the Concerns of GN Power Ltd. Co.'s Lenders/ Investors, b) Approval of the increase in the Contracted Capacity of ISECO from 15,000 KW to 18,000 KW</p>	<p>Cooperative, Inc. (TARELCO II), Tarlac Electric Inc. (TEI) and GN Power Ltd. Co. (GN POWER)</p>	
296	2007-162 RC	<p>In the Matter of the Application for Approval of the Rate Adjustments in Accordance with the Provisions of R.A. 9136, with Prayer for Issuance of a Provisional Authority</p>	<p>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</p>	<p>Decision dated April 3, 2008. The ERC approved, with modification, the application filed by NORECO I for approval of the rate adjustment. Total Revenue Requirement (TRR) approved is of PhP50,477,047 equivalent to an overall average rate adjustment of PhP0.4862/kWh. Maximum lifeline level set at 15kWh at 30% discount, with subsidy to Non-lifeline Customers at PhP0.0787/kWh. Finally,</p>

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				considering that the capital reinvestment fund comes from the member-consumers of NORECO I, it was directed by ERC to record it as their patronage capital.
297	2007-163 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R.A. No. 9136, with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated April 16, 2008. The ERC approved, with modification, the application filed by CAPELCO for approval of the rate adjustment. Total Revenue Requirement (TRR) approved is PhP169,850,687.00 equivalent to an overall average rate adjustment of PhP0.1224/kWh. Maximum lifeline level set at 15kWh at 30% discount, with subsidy to Non-lifeline Customers at PhP0.0697/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of CAPELCO, it was directed by ERC to record it as their patronage capital.
298	2007-164 RC	In the Matter of the Application for Authority to Implement the New Local Franchise Tax Rates in the City of Meycauayan, Bulacan, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated October 20, 2008. The ERC approved the application filed by MERALCO for authority to implement the new local franchise tax rates in the City of Meycauayan, Bulacan, with prayer for provisional authority. MERALCO was authorized to implement and recover the new local franchise tax of 55% of 1% on its customers' bill based on its distribution revenues in the City of Meycauayan, Bulacan.
299	2007-236 MC	In the Matter of the Application for Authority to Undertake Capital Expenditure Projects, Namely: 1. Construction of 1.838 KMS 69 KV Transmission Line at Apokon Road, Tagum City, 2. Installation of a 20 MVA Substation at Apokon, Tagum City, and 3. Construction of 6 Feeders of 13.2 KV Lines at Apokon Road, Tagum City	Davao del Norte Electric Cooperative, Inc. (DANECO)	Decision dated February 27, 2008. The ERC approved the application filed by DANECO for authority to undertake capital expenditure projects, namely: (1) Construction of 1.838 KMS 69 kV transmission line at Apokon Road, Tagum City, (2) Installation of a 20 MVA substation at Apokon, Tagum City, and (3) Construction of 6 Feeders of 13.2 kV Lines at Apokon Road, Tagum City, with a total project cost amounting to PhP64,905,426.02. The projects were found to be necessary, sound and reasonable, and will therefore redound to the benefit of DANECO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, DANECO was directed to remit the amount of PhP486,790.70 as an initial permit fee, per ERC Schedule of Fees and Charges.
300	2007-237 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	Decision dated September 8, 2008. The ERC reprimanded PANELCO III for its failure to implement the approved rate reduction due to Loan Condonation and cross-subsidy removal. It explained that the delay was due to the revision of the billing system to conform with the approved billing format. It finally implemented on its October 2005 billing. PANELCO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
301	2007-244 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated September 10, 2008. The ERC reprimanded PENELCO for its failure to implement the approved unbundled rates on time. It explained that it did not receive a copy of the Order denying its Motions for Reconsideration and was only informed by NEA through a fax message dated April 28, 2004. Revisions were done on its bills which led to late implementation of the Order.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				PENELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
302	2007-245 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated June 27, 2008. The ERC reprimanded SULECO for its failure to implement the approved unbundled rates starting the billing period prescribed by ERC. It explained that the delay of implementation was due to the necessity to reformat the billing system, but later on implemented on July 2005 billing. SULECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
303	2007-246 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated July 9, 2008. The ERC reprimanded ZANECO for its failure to implement the approved unbundled rates on time. It explained that the delay in the implementation was due to the reformatting of the billing system and the conduct of information dissemination to its consumers, but later on implemented on its January 2004 billing. ZANECO was warned by ERC that a similar offense in the future will be dealt with more severely.
304	2007-248	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO) with Prayer for Issuance of Provisional Authority and Issuance of a Temporary Mandatory Order and/or Writ of Preliminary Injunction	Melters Steel Corporation (MSC)	Decision dated May 21, 2008. The ERC approved the petition of MSC to be directly connected with the NPC through the regulated transmission lines of the TRANSCO and made permanent the provisional authority granted in the Order dated July 4, 2007 subject to the conditions set forth under ERC Resolution No. 48, Series of 2006.
305	2007-250 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated May 12, 2008. The ERC reprimanded INEC for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. On June 8, 2007, INEC submitted a "Manifestation" stating that it implemented the refund during the first quarter of 2007, which the ERC was able to verify. INEC was warned that similar offense in the future shall be dealt with more severely.
306	2007-253 MC 2007-310 MC 2007-337 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	Decision dated September 3, 2008. The ERC accepted and approved CAGELCO II's offer of settlement of 50% of the imposable penalty for its failure to implement the Order on Purchased Power Adjustment (PPA), failure to implement PPA using the power cost at "net" of discounts and non-inclusion of pilferage recovery in the PPA computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CAGELCO II was directed to pay the amount of PhP192,500.00 as penalty.
307	2007-255 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated June 4, 2008. The ERC reprimanded KAELCO for its failure to implement the refund on Purchased Power Adjustment (PPA) on time. KAELCO explained that it experienced difficulty in reformatting its

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				billing receipt. It, however, immediately implemented the refund in March 2008 billing. KANELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
308	2007-256 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated August 5, 2008. The ERC accepted and approved NUVELCO's offer of settlement of 50% of the imposable penalty for its failure to implement ERC's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, NUVELCO was directed to pay the amount of PhP73,500.00 as penalty.
309	2007-259 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated May 22, 2008. The ERC reprimanded PENELCO for its failure to implement the refund on Purchased Power Adjustment (PPA) on time due to the pending Motion for Reconsideration filed before ERC. It, however, eventually implemented the refund in February 2008 billing. PENELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
310	2007-260 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac I Electric Cooperative, Inc. (TARELCO I)	Decision dated May 16, 2008. The ERC reprimanded TARELCO I for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) starting the billing period prescribed by the ERC. It filed a "Compliance and Supplemental Explanation" stating that it implemented the PPA refund starting May 2006 billing, and submitted the required summary of PPA refund on June 26, 2007 and October 10, 2007, respectively. TARELCO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
311	2007-261 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated June 16, 2008. The ERC accepted and approved ZAMECO II's offer of settlement of 50% of the imposable penalty for its failure to implement ERC's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMECO II was directed to pay the amount of PhP65,250.00 as penalty.
312	2007-263 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated September 11, 2008. The ERC reprimanded AURELCO for its failure to implement the refund on Purchased Power Adjustment (PPA) on time. It explained that it deferred implementation of the Order pending the resolution of its Motion. It eventually implemented in its June 2007 billing. AURELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
313	2007-268 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated April 22, 2008. The ERC reprimanded FICELCO for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Based on submitted sworn statement dated May 8, 2007, FICELCO started implementing the refund on November 2006 billing. FICELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
314	2007-269 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated May 12, 2008. The ERC reprimanded MASELCO for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It explained that the implementation was delayed due to the necessity to re-program its billing system, acquire new power bill materials, and to widen the information dissemination through publication. MASELCO implemented erc order on May 2006. MASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
315	2007-270 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated May 9, 2008. The ERC terminated the case against SORECO I for the alleged failure to implement the ERC's Order on Purchased Power Adjustment (PPA) and declared that SORECO I did not commit the violation. It was determined that the Show Cause Order was inadvertently issued at the time as the ERC had not yet approved the confirmation of SORECO I's PPA charges.
316	2007-271 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated April 22, 2008. The ERC reprimanded SORECO II for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It submitted its verified explanation and Motion on December 17, 2007 manifesting that it started implementing the refund on February 2007. SORECO II was warned that a similar offense in the future shall be dealt with more severely.
317	2007-273 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated April 16, 2008. The ERC exonerated ANTECO from any administrative liability for its failure to implement the directed Purchased Power Adjustment (PPA) refund on time. ANTECO explained that they implemented the PPA refund which started in its February 2006 billing period as directed.
318	2007-274 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated April 25, 2008. The ERC reprimanded ILECO III for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund. They filed a Motion for Reconsideration (MR) before the ERC on August 18, 2006, which the ERC denied thru its Order dated May 9, 2007 for lack of merit. On June 5, 2007, ILECO III submitted its explanation alleging that it belatedly implemented due to the pending MR, which it filed before the ERC as the amount involved is substantial and will affect its financial operations. ILECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
319	2007-275 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Guimaras Electric Cooperative, Inc. (GUIMELCO)	Decision dated May 12, 2008. The ERC reprimanded GUIMELCO for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It explained that the delay in the implementation was due to financial constraints. During that time they were incurring a negative net margin and implementation of refund will

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				further worsen its ailing financial status, GUIMELCO later on implemented ERC's order. GUIMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
320	2007-276 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated April 18, 2008. The ERC reprimanded NOCECO for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It explained that it belatedly implemented the PPA refund due to the revisions of their billing system program, but later on implemented. NOCECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
321	2007-277 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated May 20, 2008. The ERC reprimanded BOHECO I for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. On July 6, 2007, BOHECO I submitted its explanation stating that it deferred the implementation due to the pending resolution of a Motion for Reconsideration (MR) which it filed before the ERC, but later on implemented on its February billing. BOHECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
322	2007-278 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated May 20, 2008. The ERC reprimanded BOHECO II for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It explained that it deferred the implementation due to pending resolution of a Motion for Reconsideration (MR) which it filed before the ERC, but later on implemented on its October 2007 billing. BOHECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
323	2007-280 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu II Electric Cooperative, Inc. (CEBECO II)	Decision dated May 15, 2008. The ERC reprimanded CEBECO II for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. On June 19, 2007, it submitted its explanation stating that it firmly believed that implementation of the Order is postponed until the ERC rules on the Motion for Reconsideration (MR) filed by CEBECO II, but later on implemented on its January 2008 billing. CEBECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
324	2007-282 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated July 10, 2008. The ERC accepted and approved NORECO II's offer of settlement of 50% of the imposable penalty for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, NORECO II was directed to pay the amount of PhP68,250.00 as penalty.
325	2007-284 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte II Electric Cooperative, Inc. (LEYECO II)	Decision dated July 23, 2008. The ERC reprimanded LEYECO II for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It ex-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				plained that it deferred the implementation due to the pending resolution of a Motion for Reconsideration (MR) which it filed before the ERC, but later on implemented on its June 2007 billing. LEYECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
326	2007-285 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated June 30, 2008. The ERC reprimanded LEYECO III for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. It submitted its explanation on June 7, 2007, stating that it implemented the refund on its June 2006 billing. LEYECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
327	2007-287 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated June 2, 2008. The ERC accepted and approved MOELCI I's offer of settlement of 50% of the imposable penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, MOELCI I was directed to pay the amount of PhP62,200.00 as penalty.
328	2007-290 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao del Norte Electric Cooperative, Inc. (DANEKO)	Decision dated June 10, 2008. The ERC accepted and approved DANEKO's offer of settlement of 50% of the imposable penalty for its failure to implement its order on Purchased Power Adjustment (PPA) after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, DANEKO was directed to pay the amount of PhP68,750.00 as penalty.
329	2007-291 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated June 26, 2008. The ERC accepted and approved DORECO's offer of settlement of 50% of the imposable penalty for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, DORECO was directed to pay the amount of PhP53,050.00 as penalty.
330	2007-292 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated April 28, 2008. The ERC reprimanded SURSECO II for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund on time. SURSECO II explained last June 26, 2007 that they did not implement the PPA refund as prescribed in the order dated July 26, 2006 considering that they have also received an Order from ERC per ERC Case No. 2003-143 dated June 14, 2006 directing them to implement a refund in the final loan condonation. SURSECO II averred that they cannot comply with both directives at the same time because of its precarious financial condition, but later on implemented

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				on January 2008 billing. SURNECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
331	2007-295 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated May 16, 2008. The ERC accepted and approved PANELCO I's offer of settlement of 50% of the imposable penalty for its failure to implement ERB's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, PANELCO I was directed to pay the amount of PhP187,750.00 as penalty.
332	2007-298 MC and 2007-357 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated June 19, 2008. The ERC accepted and approved ORMECO's offer of settlement of 50% of the imposable penalty for its failure to implement the ERB's Order on Purchased Power Adjustment (PPA) and non-inclusion of pilferage recoveries in PPA computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ORMECO was directed to pay the amount of PhP261,850.00 as penalty.
333	2007-302 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated January 25, 2008. The ERC exonerated SOLECO from any administrative liability for its failure to implement the ERB's order on Purchased Power Adjustment (PPA). The ERC was able to confirm that SOLECO implemented the PPA refund in July 2002 to October 2002 billings.
334	2007-305 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated June 26, 2008. The ERC accepted and approved DORECO's offer of settlement of 50% of the imposable penalty for its failure to implement the ERB's Order on Purchased Power Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, DORECO was directed to pay the amount of PhP161,550.00 as penalty.
335	2007-306	In the Matter of the Violation of ERC Orders, Rules and Regulations	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated May 26, 2008. The ERC accepted and approved ABRECO's offer of settlement of 50% of the imposable penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ABRECO was directed to pay the amount of PhP62,200.00 as penalty.
336	2007-307 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ilocos Norte Electric Cooperative, Inc. (INEC)	Decision dated June 26, 2008. The ERC penalized INEC upon finding it to be administratively liable for failure to implement the Purchased Power Adjustment (PPA) using the power cost at "net" of discounts on time. On June 19, 2007, INEC explained that the ERC issued a subsequent Order

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				dated September 10, 2003, in ERC Case Nos. 2001-338 and 2001-343 relative to the "Urgent Motion for Clarification and/or Reconsideration (MR)" filed by Electric Cooperatives (ECs). INEC claimed that in the said Order, the ERC indicated that hearings were still being conducted and therefore the policy on prompt payment discounts with respect to the PPA formula is not yet final. However, Section 3, Rule 23 of the ERC's Rules of Practice and Procedure provides that unless otherwise ordered by the Commission, such filing (MR) shall not prevent the final order, resolution or decision from becoming effective. INEC was directed to pay a fine of Php142,800.00 for the said violation.
337	2007-313 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija II Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated May 15, 2008. The ERC exonerated NEECO II-Area 1 from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
338	2007-314 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija III Electric Cooperative, Inc. (NEECO II-Area 2)	Decision dated May 15, 2008. The ERC exonerated NEECO II-Area 2 from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
339	2007-315 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga II Electric Cooperative, Inc. (PELCO II)	Decision dated May 15, 2008. The ERC exonerated PELCO II from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
340	2007-316 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Peninsula Electric Cooperative, Inc. (PENELCO)	Decision dated May 15, 2008. The ERC exonerated PENELCO from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
341	2007-317 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated May 15, 2008. The ERC exonerated TARELCO II from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
342	2007-318 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations In the Matter of the Violation of ERC Orders, Rules and Regulations In the Matter of the Violation of ERC Orders, Rules and Regulations	Zambales I Electric Cooperative, Inc. (ZAMECO I)	Decision dated May 15, 2008. The ERC exonerated ZAMECO I from any administrative liability for failure to implement the "Net of Discounts" policy in their Power Purchased Adjustment (PPA). They explained that they were not served with copies of the Orders.
343	2007-321 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Albay Electric Cooperative, Inc. (ALECO)	Decision dated May 23, 2008. The ERC accepted and approved ALECO's offer of settlement of 50% of the imposable penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ALECO was directed to pay the amount of PhP68,300.00 as penalty.
344	2007-322 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated June 3, 2008. The ERC accepted and approved CASURECO III's offer of settlement of 50% of the impossible penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CASURECO III was directed to pay the amount of PhP54,600.00 as penalty.
345	2007-324 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated May 21, 2008. The ERC did not accept/ approve BILECO's offer of settlement of 50% of the impossible penalty for not including the pilferage recovery in the PPA computation in an instalment basis. Section 11, Article V of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties" provides that the ERC shall not accept an offer of settlement if it is lower than 50% of the computed penalty. Accordingly, the ERC will proceed to resolve the case on the merits, unless BILECO submits a modified offer within 15 days from receipt thereof.
346	2007-327 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	Decision dated June 2, 2008. The ERC accepted and approved MOELCI I's offer of settlement of 50% of the impossible penalty for its failure to implement ERC's Order on Purchased Power Adjustment (PPA) after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, MOELCI I was directed to pay the amount of PhP83,500.00 as penalty.
347	2007-330 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Bukidnon Electric Cooperative, Inc. (FIBECO)	Decision dated June 2, 2008. The ERC reprimanded FIBECO for its inadvertence in computation which led to its failure to adopt the net of discounts policy of the ERC in its Purchased Power Adjustment (PPA) charges during the billing months of September and October 2003. Moreover, FIBECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
348	2007-331 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lanao del Norte Electric Cooperative, Inc. (LANECO)	Decision dated May 23, 2008. The ERC accepted and approved LANECO's offer of settlement of 50% of the impossible penalty for its failure to implement the Purchased Power Adjustment (PPA) using power cost at "net" of discounts after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, LANECO was directed to pay the amount of PhP72,850.00 as penalty.
349	2007-333 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated May 26, 2008. The ERC accepted and approved ABRECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ABRECO was directed to pay the amount of PhP178,450.00 as penalty.
350	2007-336 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	Decision dated May 23, 2008. The ERC accepted and approved CAGELCO I's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CAGELCO I was directed to pay the amount of PhP310,900.00 as penalty.
351	2007-340 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Kalinga-Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated June 6, 2008. The ERC accepted and approved KAELCO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, KAELCO was directed to pay the amount of PhP75,750.00 as penalty.
352	2007-341 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated August 5, 2008. The ERC accepted and approved NUVELCO's offer of settlement of 50% of the impossible penalty for non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Sanctions in the Form of Fines and Penalties". Accordingly, NUVELCO was directed to pay the amount of PhP97,100.00 as penalty.
353	2007-342 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Quirino Electric Cooperative, Inc. (QUIRELCO)	Decision dated July 9, 2008. The ERC accepted and approved QUIRELCO's offer of settlement of 50% of the impossible penalty for non-inclusion of pilferage recovery in Power Purchased Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, QUIRELCO was directed to pay the amount of PhP6,200.00 as penalty.
354	2007-345 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II-Area 2)	Decision dated July 11, 2008. The ERC accepted and approved NEECO II-Area 2's offer of settlement of 50% of the impossible penalty for the non-inclusion of pilferage recovery in Power Purchased Adjustment (PPA) after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, NEECO II-Area 2 was directed to pay the amount of PhP288,000.00 as penalty.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
355	2007-347 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated July 3, 2008. The ERC accepted and approved PELCO III's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, PELCO III was directed to pay the amount of PhP139,500.00 as penalty.
356	2007-348 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	Decision dated July 10, 2008. The ERC accepted and approved PRESCO's offer of settlement of 50% of the impossible penalty for the non-inclusion of pilferage recoveries in Power Purchased Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Sanctions in the Form of Fines and Penalties". Accordingly, PRESCO was directed to pay the amount of PhP201,350.00 as penalty.
357	2007-351 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated June 16, 2008. The ERC accepted and approved TARELCO II's offer of settlement of 50% of the impossible penalty for the non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, TARELCO II was directed to pay the amount of PhP285,200.00 as penalty.
358	2007-353 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated June 13, 2008. The ERC accepted and approved ZAMECO II's offer of settlement of 50% of the impossible penalty for the non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMECO II was directed to pay the amount of PhP54,650.00 as penalty.
359	2007-360 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Albay Electric Cooperative, Inc. (ALECO)	Decision dated May 23, 2008. The ERC accepted and approved ALECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ALECO was directed to pay the amount of PhP165,000.00 as penalty.
360	2007-361 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated May 23, 2008. The ERC accepted and approved CANORECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CANORECO was directed to pay the amount of PhP171,200.00 as penalty.
361	2007-362 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated October 2, 2008. The ERC acknowledges the payment made by CASURECO I in the amount of PhP92,600.00 on September 30, 2008, under O.R. No. 4192288, in satisfaction of the approved compromise for its non-inclusion of pilferage recovery in the Purchased Power Adjustment (PPA) computation. The case was declared closed and terminated.
362	2007-363 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated June 3, 2008. The ERC accepted and approved CASURECO III's offer of settlement of 50% of the impossible penalty for the non-inclusion of Pilferage Recoveries in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CASURECO III was directed to pay the amount of PhP210,650.00 as penalty.
363	2007-365 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Catanduanes Electric Cooperative, Inc. (FICELCO)	Decision dated May 23, 2008. The ERC accepted and approved FICELCO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, FICELCO was directed to pay the amount of PhP90,300.00 as penalty.
364	2007-368 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Antique Electric Cooperative, Inc. (ANTECO)	Decision dated May 23, 2008. The ERC accepted and approved ANTECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ANTECO was directed to pay the amount of PhP131,600.00 as penalty.
365	2007-369 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated May 23, 2008. The ERC accepted and approved CAPELCO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CAPELCO was directed to pay the amount of PhP174,200.00 as penalty.
366	2007-371 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Iloilo II Electric Cooperative, Inc. (ILECO II)	Decision dated May 20, 2008. The ERC accepted and approved ILECO II's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ILECO II was directed to pay the amount of PhP197,350.00 as penalty.
367	2007-372 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Negros Occidental Electric Cooperative, Inc. (NOCECO)	Decision dated June 2, 2008. The ERC accepted and approved NOCECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, NOCECO was directed to pay the amount of PhP301,800.00 as penalty.
368	2007-374 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated May 12, 2008. The ERC accepted and approved BOHECO I's offer of settlement of 50% of the impossible penalty for the non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in Form of Fines and Penalties". Accordingly, BOHECO I was directed to pay the amount of PhP109,500.00 as penalty.
369	2007-375 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated May 23, 2008. The ERC accepted and approved BOHECO II's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, BOHECO II was directed to pay the amount of PhP71,450.00 as penalty.
370	2007-379 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated May 23, 2008. The ERC accepted and approved CEBECO III's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CEBECO III was directed to pay the amount of PhP56,050.00 as penalty.
371	2007-382 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated July 11, 2008. The ERC accepted and approved NORSAMELCO's offer of settlement of 50% of the impossible penalty for non-inclusion of pilferage recovery in Purchased Power Adjustment (PPA) computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties" Accordingly, NORSAMELCO was directed to pay the amount of PhP78,800.00 as penalty.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
372	2007-384 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	Decision dated May 26, 2008. The ERC did not accept/ approve LEYECO IV's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation in an installment basis. Section 11, Article V of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties" provides that the ERC shall not accept an offer of settlement if it is lower than 50% of the computed penalty. Accordingly, the ERC will proceed to resolve the case on the merits, unless LEYECO IV submits a modified offer within 15 days from receipt thereof.
373	2007-385 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated June 3, 2008. The ERC accepted and approved LEYECO V's offer of settlement of 50% of the imposable penalty for the non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, LEYECO V was directed to pay the amount of PhP75,900.00 as penalty.
374	2007-387 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Southern Leyte Electric Cooperative, Inc. (SOLECO)	Decision dated June 5, 2008. The ERC accepted and approved SOLECO's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, SOLECO was directed to pay the amount of PhP53,050.00 as penalty.
375	2007-390 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated May 23, 2008. The ERC accepted and approved ZAMCELCO's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMCELCO was directed to pay the amount of PhP282,000.00 as penalty.
376	2007-391 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated June 23, 2008. The ERC accepted and approved ZAMSURECO II's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMSURECO II was directed to pay the amount of PhP65,150.00 as penalty.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
377	2007-392 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	Decision dated June 19, 2008. The ERC accepted and approved ANECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ANECO was directed to pay the amount of PhP159,350.00 as penalty.
378	2007-394 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bukidnon II Electric Cooperative, Inc. (BUSECO)	Decision dated May 19, 2008. The ERC accepted and approved BUSECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, BUSECO was directed to pay the amount of PhP6,100.00 as penalty.
379	2007-400 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated May 12, 2008. The ERC accepted and approved SURNECO's offer of Settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, SURNECO was directed to pay the amount of PhP52,950.00 as penalty.
380	2007-401 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao del Sur Electric Cooperative, Inc. (DASURECO)	Decision dated May 23, 2008. The ERC found DASURECO to be administratively liable for not including the pilferage recovery in the PPA computation. Accordingly, DASURECO was directed to pay a fine in the amount of PhP494,700.00.
381	2007-403 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated May 12, 2008. The ERC accepted and approved COTELCO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, COTELCO was directed to pay the amount of PhP274,450.00 as penalty.
382	2007-404 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lanao del Norte Electric Cooperative, Inc. (LANECO)	Decision dated May 23, 2008. The ERC accepted and approved LANECO's offer of settlement of 50% of the impossible penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the said offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, LANECO was directed to pay the amount of PhP62,150.00 as penalty.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
383	2007-405 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Decision dated August 28, 2008. The ERC accepted and approved MAGELCO's offer of settlement of 50% of the imposable penalty for the non-inclusion of the pilferage recovery in the Purchased Power Adjustment (PPA) computation, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, MAGELCO was directed to pay the amount of PhP55,950.00 as penalty.
384	2007-407 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mt. Province Electric Cooperative, Inc. (MOPRECO)	Decision dated April 18, 2008. The ERC reprimanded MOPRECO for the late implementation of the "net of discounts" directive in its Purchased Power Adjustment (PPA). It explained that it received the ERC Order dated June 17, 2003 only on July 9, 2003, but later on implemented on its August 2003 billing. MOPRECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
385	2007-408 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated April 30, 2008. The ERC reprimanded LEYECO V for its failure to implement the Purchased Power Adjustment (PPA) using the power cost at "net" discounts. It explained that they have received the Order dated June 17, 2003 only on July 7, 2003, but later on implemented on its August 2003 billing. LEYECO V was warned by ERC that a similar offense in the future shall be dealt with more severely.
386	2007-414 MC 2007-415 MC 2007-416 MC 2007-417 MC 2007-418 MC 2007-419 MC	In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Sariaya, Quezon, with Prayer for Provisional Authority; In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Tayabas, Quezon, with Prayer for Provisional Authority; In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Dolores, Quezon, with Prayer for Provisional Authority; In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Rodriguez,	Manila Electric Company (MERALCO)	Decision dated June 18, 2008. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in the municipalities of Sariaya, Tayabas, Dolores, Pagbilao and San Antonio in the Province of Quezon and in the Municipality of Rodriguez, Province of Rizal. The Provisional Authority issued by the ERC on August 17, 2007 was made permanent and valid until June 28, 2028 to coincide with its approved franchise. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Rizal, with Prayer for Provisional Authority; In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in Pagbilao, Quezon, with Prayer for Provisional Authority; In the Matter of the Application for Issuance Certificate of Public Convenience and Necessity (CPCN) of the Operation of Electric Service in San Antonio, Quezon, with Prayer for Provisional Authority		
387	2007-422 MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order	Philippine Hydro Incorporated (PHI)	Decision dated September 22, 2008. The ERC approved the application filed by PHI for direct connection with prayer for the issuance of a temporary mandatory order and/or a writ of preliminary injunction, and made permanent the provisional authority granted in the Order dated on August 15, 2007, subject to the conditions set forth under Resolution No. 48, Series of 2006, A Resolution Summarizing the Applicable Legal Principles and Policies of the ERC on End-User connections. It was established that PHI was qualified to directly source its power requirements from NPC through TRANSCO being an industrial enterprise consuming more than 100 kilowatts.
388	2007-423 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Decision dated June 16, 2008. The ERC acknowledges the payment made by SFELAPCO in the amount of PhP95,700.00 on June 16, 2008 under O.R. No. 8404769, in satisfaction of the approved compromise for implementing line extension without approval of the ERC. The ERC declared the case closed and terminated.
389	2007-424 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) of Trans-Asia Oil and Energy Development Corporation (TA-OIL) in Accordance with the Provisions of R.A. No. 9136; the Terms and Conditions of Wholesale Aggregator's (WA) Certificate of Registration Number WA-06-11-001 and Electricity Supplier's License Number SL-06-12-022	Trans-Asia Oil and Energy Development Corporation (TA-OIL)	Decision dated March 25, 2008. The ERC approved the application filed by TA-OIL for approval of BSUP and the terms and conditions of WA's certificate of registration number WA-06-11-001 and electricity supplier's license number SL-06-12-022, subject to its full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. TA-OIL was directed to submit the Accounting Separation Statements (ASS) containing the following: (1) The Management Responsibility Statement; (2) Auditor's Report; (3) General Information Sheet; and (4) Compliance Report, and a consolidated copy of its amended ACAM. In the event that TA-OIL would change or alter the approved ACAM, it must submit to the ERC the precise details of the proposed changes, including reasons and justifications for such alteration or changes and the effect of that change in the ASS.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
390	2007-425 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tablas Island Electric Cooperative, Inc. (TIELCO)	Decision dated June 10, 2008. The ERC reprimanded TIELCO for its failure to implement the Provisional Authority to reduce rates due to loan condonation. It, however, implemented on the June 2007 billing period. TIELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
391	2007-427 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated May 28, 2008. The ERC reprimanded NORSAMELCO for its failure to implement the Provisional Authority to reduce rates due to Loan Condonation on time. It eventually implemented in its February 2004 billing. NORSAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
392	2007-428 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Davao Oriental Electric Cooperative, Inc. (DORECO)	Decision dated June 2, 2008. The ERC exonerated DORECO for its failure to implement the approved final rate reduction due to loan condonation on time. DORECO filed a Motion for Clarification/ Reconsideration on November 23, 2004 and ERC issued an Order on July 4, 2005 allowing DORECO to defer its implementation pending resolution of the issues raised. It, however, implemented the same effective June 2005 billing as a sign of good faith.
393	2007-431 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated November 5, 2008. The ERC reprimanded MASELCO for its late remittance of universal charge collections. MASELCO submitted its explanation last September 7, 2008 stating that it has remitted to the Power Sector Assets and Liabilities Management Corporation (PSALM) the universal charge collections covering the period May 2006 to June 2006, September 2006 to December 2006, January 2007 to February 2007 and April 2007. MASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
394	2007-434 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Mountain Province Electric Cooperative, Inc. (MOPRECO)	Decision dated November 13, 2008. The ERC reprimanded MOPRECO for its late remittance of universal charge collections. On November 6, 2008, MOPRECO informed the ERC that it has already remitted all universal charge collection due to the Power Sector Assets and Liabilities Management Corporation (PSALM). MOPRECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
395	2007-434 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated November 11, 2008. The ERC reprimanded NORSAMELCO for its late remittance of universal charge collections. NORSAMELCO manifested last September 18, 2007 that it has already remitted the universal charge collection to the Power Sector Assets & Liabilities Management Corporation (PSALM). NORSAMELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
396	2007-435 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	Decision dated November 11, 2008. The ERC reprimanded NUVELCO for its late remittance of universal charge collections. It submitted an explanation last August 23, 2007 manifesting that it has already remitted to the Power Sector Assets and Liabilities Management Corporation (PSALM) all the amounts or proceeds of the universal charge collections. NUVELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
397	2007-437 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sulu Electric Cooperative, Inc. (SULECO)	Decision dated November 28, 2008. The ERC reprimanded SULECO for its late remittance of universal charge collections. It informed the ERC that it has already remitted its universal charge collections to the Power Sector Assets and Liabilities Management Corporation (PSALM) covering the periods April 2006, August to September 2006, November 2006, April 2007 and July to August 2007. SULECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
398	2007-446 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated October 3, 2008. The ERC reprimanded FLECO for non-remittance of universal charge collections. In a letter dated September 10, 2008, it explained that it had duly paid the Power Sector Assets and Liabilities Management Corporation (PSALM) its obligation for the months of January 2007, February 2007 and April 2007. FLECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
399	2007-446 CC	Paulina T. Rellea versus Manila Electric Company (MERALCO)	Paulina T. Rellea	Decision dated November 24, 2008. The ERC, having found that MERALCO has no valid justification to deny the complainant's application for electric service connection, directed MERALCO to accept the complainant's Transfer Certification of Title (TCT) as sufficient proof of ownership and to immediately process her application for electric service connection after her submission thereof and her compliance with its other requirements for connection of service.
400	2007-448 MC	In the Matter of the Application for Approval of Applicant's Business Separation and Unbundling Plan (BSUP) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations	Aboitiz Energy Solutions, Inc. (AESI)	Decision dated April 9, 2008. The ERC approved the application filed by AESI for approval of BSUP. AESI was directed to submit the Accounting Separation Statements (ASS) containing the following: (1) The Management Responsibility Statement; (2) Auditor's Report; (3) General Information Sheet; and (4) Compliance Report, and a consolidated copy of its amended ACAM. In the event that AESI would change or alter the approved ACAM, it must submit to the ERC the precise details of the proposed changes, including reasons and justifications for such alteration or changes and the effect of that change in the ASS.
401	2007-451 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets within the Fran-	National Transmission Corporation (TRANSCO)	Decision dated December 2, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of BOHECO II, with agreed purchase price of

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		chise Area of Bohol II Electric Cooperative, Inc. (BOHECO II)		PhP26,680,868.40. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, BOHECO II was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
402	2007-454 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Panay Electric Company, Inc. (PECO)	Decision dated August 27, 2008. The ERC accepted and approved PECO's offer of settlement of 50% of the impossible penalty for implementing capital projects without prior approval, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, PECO was directed to pay the amount of PhP167,950.00 as penalty.
403	2007-456 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cagayan Electric Power & Light Co., Inc. (CEPALCO)	Decision dated April 30, 2008. The ERC accepted and approved CEPALCO's offer of settlement of 50% of the impossible penalty for its failure to file on time its deferred ICERA after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CEPALCO was directed to pay the amount of PhP93,750.00 as penalty.
404	2007-458 MC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/ Assets within the Franchise Area of Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	National Transmission Corporation (TRANSCO)	Decision dated September 22, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various sub-transmission assets within the franchise area of the MOELCI II, with agreed purchase price of PhP4,249,666.45. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, MOELCI II was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
405	2007-459 MC	In the Matter of the Application for Authority to Install 1-10 MVA Substation at Bulanao, Tabuk, Kalinga and Implement Major Capital Expenditure Projects, with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	Decision dated April 9, 2008. The ERC approved KAELCO's application for authority to do the following: (1) Install 1-10 MVA substation at Bulanao, Tabuk, Kalinga to address load growth and provide reliability and flexibility on the system, (2) Replace overloaded transformers, rotten poles & cross arms, and defective/ old kWh meters to improve service voltage, system reliability and lower incidents of pilferage, (3) Install primary meters to reduce system loss, (4) Upgrade the lines, (5) Reconduct the wires from #1/0 to #3/0 starting from the substation to Dagupan to reduce system and line losses, (6) Replace the neutral conductor from #4 to #2 starting from substation to Liwan, Rizal to provide safe, reliable and quality power, and (7) Revamp feeder 3 in Bulanao, Tabuk, Kalinga to serve as additional backbone line to Feeder 1. Total project cost amounts to PhP114,193,334.24. Accordingly, KAELCO was directed to

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				remit the amount of PhP856,450.00 as permit fee per ERC Schedule of Fees and Charges.
406	2007-460 MC	Application for Authority to Install, Construct and Maintain Proposed Major Projects for 2007, with Prayer for Provisional Authority	Tarlac Electric Inc. (TEI)	Decision dated March 24, 2008. The ERC approved the application filed by TEI for authority to install, construct and maintain proposed major projects for 2007, specifically the relocation of 69 kV lines and upgrading of 5MVA substation, with total project cost amounting to PhP2,264,500.00. The completion and acquisition of the projects were found to be sound and will redound to the benefit of TEI's consumers in terms of continuous, reliable and efficient power supply. Accordingly, TEI was directed to remit the amount of PhP53,786.00 as permit fee, per ERC Schedule of Fees and Charges. Further, the Petitions for Intervention filed by NASECORE disclosed that the ERC Rules of Practice and Procedure has not been substantially complied with. Said Petitions for Intervention were denied for lack of merit.
407	2007-462 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Lanao Del Sur Electric Cooperative, Inc. (LASURECO)	Decision dated May 19, 2008. The ERC reprimanded LASURECO for its non-remittance of its proportionate share in the budget of Distribution Management Committee (DMC) for the years 2005 and 2006. In its explanation dated December 3, 2007, it reiterated that the Acting General Manager was unaware of any liability regarding the approved budget of DMC and that the only document available to him at that time was the letter of DMC dated May 18, 2007, informing LASURECO that it did not remit its share. It eventually remitted its share amounting to PhP12,108.23 on April 30, 2008. LASURECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
408	2007-464 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated June 6, 2008. The ERC reprimanded MASELCO for its non-remittance of its proportionate share in the Distribution Management Committee (DMC) due to difficulty in depositing since there is no Bank of the Philippine Islands in Masbate. It, however, declared that it is already in the process of remitting its share, and this was confirmed by DMC. MASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
409	2007-471 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Panay Electric Company, Inc. (PECO)	Decision dated August 12, 2008. The ERC exonerated PECO from any administrative liability having found that they have complied with the ERC's Directive on May 19, 2004 to implement the Unbundled Rate. PECO explained that the Unbundling Decision did not obtain finality until the expiration of the Temporary Restraining Order (TRO) on July 29, 2005 issued by the Court of Appeals. Hence, they implemented the aforesaid Decision on August 2005 billing.
410	2007-472 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated June 12, 2008. The ERC reprimanded MASELCO for its failure to charge PhP/Cust/mo among customer classes required under the Final Authority

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				on Loan Condonation because they were not properly informed of the same. It, however, implemented the correct rates in its February 2007 billing after it had sought clarification from the ERC on January 10, 2007. MASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
411	2007-473 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated May 8, 2008. The ERC reprimanded SORECO I for its failure to submit the refund calculation. After SORECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
412	2007-476 MC	In the Matter of Application for Authority to (A) Acquire, Install and Construct 5 MVA Substation at Sitio Mineral, and (B) Acquire, Install and Construct 10 MVA Substation at Barangay Lag-On, with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated May 21, 2008. The ERC approved the application filed by CANORECO for authority to acquire, install and construct 5 MVA and 10 MVA substations, with total project cost amounting to PhP38,456,250.00. The projects were designed to ensure overall system reliability, improve voltage supply and reduce system loss. Accordingly, CANORECO was directed to remit the amount of PhP288,422.00 as permit fee per ERC Schedule of Fees and Charges.
413	2007-477 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Issuance of Provisional Authority	Oliver Enterprises (OE)	Decision dated June 18, 2008. The ERC made permanent the provisional authority granted to OE on October 24, 2007 for direct connection, subject to the conditions set forth under Resolution No. 48, Series of 2006, A Resolution Summarizing the Applicable Legal principles and Policies of the ERC on End-User connections.
414	2007-478 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Isabela I Electric Cooperative, Inc. (ISELCO I)	Decision dated February 12, 2008. The ERC exonerated ISELCO I from any administrative liability for implementing capital projects without prior approval of the ERC. The ERC was able to confirm from ISELCO I that the applications for the approval of said projects filed on June 23, 2006 (ERC Case No. 2006-094 MC) and July 26, 2006 (ERC Case No. 2006-100 MC) are well within the period provided in the Transitory Provision of the Guidelines to Govern the Submission, Evaluation and Approval of Electric Distribution Capital Projects which took effect on May 6, 2006.
415	2007-479 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol Light Company, Inc. (BLCI)	Decision dated October 7, 2008. The ERC accepted and approved BLCI's offer of settlement of 50% of the impossible penalty for the implementation of 2006 capital projects without prior approval from the ERC after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, BLCI was directed to pay PhP65,950.00 as penalty.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
416	2007-481 MC	In the Matter of the Application for Authority to Dispose by Way of Donation of a Property Located at Barangay Evangelista, Municipality of Baras, Province of Rizal, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 22, 2008. The ERC approved the application filed by MERALCO for authority to dispose by way of donation of a property located at Barangay Evangelista, Municipality of Baras, Province of Rizal, with prayer for provisional authority. The subject property was excluded from MERALCO's rate base in its unbundling of rates application under ERC Case No. 2001-900 and it does not form part of MERALCO's approved Regulatory Asset Base (RAB) under ERC Case No. 2006-045 RC. Thus, the donation of the subject property has no impact on the electric bill of its customers. Moreover, the disposition of the property will not affect the operation of MERALCO's distribution system.
417	2007-482 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) through the Transmission System of the National Transmission Corporation (TRANSCO)	National Irrigation Administration - Banaoang Pump Irrigation Project (NIA-BPIP)	Decision dated February 6, 2008. The ERC approved the application filed by NIA-BPIP for direct connection with NPC through TRANSCO subject to the conditions under Resolution No. 48, Series of 2006, A Resolution Summarizing the Applicable Legal principles and Policies of the ERC on End-User connections. It was established that Oliver Enterprises was qualified to directly source its power requirements from NPC through TRANSCO being an industrial enterprise consuming more than 100 kilowatts.
418	2007-483 MC	In the Matter of the Application for Authority to Implement Major Capital Projects for 2007, Namely: 1. Procurement & Installation of 5 MVA Substation at Dipatlong, Maribojoc; 2. Installation of a SCADA- Distribution Automation System and Networks Control; 3. Procurement of an Insulated Telescopic Articulating Aerial Device (Boom Truck), with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated February 27, 2008. The ERC approved BOHECO I's application for authority to implement major capital projects for 2007, namely: (1) Procurement and installation of 5 MVA Substation at Dipatlong, Maribojoc; (2) Installation of a SCADA-Distribution Automation System and Networks Control; and (3) Procurement of an Insulated Telescopic Articulating Aerial Device (Boom Truck), with total project cost amounting to Php2,522,000,000.00. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of BOHECO I's consumers in terms of continuous, reliable and efficient power supply. Accordingly, BOHECO I was directed to remit the amount of Php401,753.00 as permit fee, per ERC Schedule of fees and charges.
419	2007-487 MC	In the Matter of the Violation of ERC Order, Rules and Regulations	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated September 24, 2008. The ERC reprimanded TISELCO for non-remittance of universal charge collections. It submitted a manifestation on September 16, 2008 stating that on February 21, 2008 and March 14, 2008, it duly paid the Power Sector Assets and Liabilities Management (PSALM) its obligations. TISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
420	2007-488 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Manila	National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)	Decision dated June 30, 2008. The ERC approved the joint application filed by TRANSCO and MERALCO for the approval of the sale of various sub-transmission lines/assets covered by a Contract to Sell. The ERC recommends the sale by TRANSCO to MERALCO of the said subtransmission lines for a net price of Php187,759,287.43. The

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Electric Company (MER-ALCO), as Covered by a Contract to Sell, with Prayer for Provisional Authority		subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, MERALCO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding said sub-transmission asset.
421	2007-489 MC	In the Matter of the Application for the Approval of the Enterprise Geographic Information System (EGIS) for TRANSCO and for Issuance of Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated June 18, 2008. The ERC approved the application filed by TRANSCO for approval of the EGIS, with a total estimated cost amounting to PhP162,899,673.00, subject to the conditions that the proposed project cost will not be automatically included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period, and that the proposed project will be further optimized during the Reset Process for the 3rd Regulatory Period following the procedure prescribed in the Transmission Wheeling Rates Guidelines (TWRG) and other relevant issuance of the ERC. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of TRANSCO's consumers in terms of continuous, reliable and efficient power supply.
422	2007-491 MC	In the Matter of the Application for the Approval of the Sale of Sub-Transmission Lines/Assets within the Franchise Area of Visayan Electric Company, Inc. (VECO)	National Transmission Corporation (TRANSCO)	Decision dated June 25, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of VECO, with agreed purchase price of PhP8,104,404.34. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, VECO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
423	2007-494 MC	In the Matter of the Application for the Approval of: 1) The Upgrading of the Substation Located at Sara, Iloilo from 5 MVA to 10 MVA and the Removal of the 5 MVA Substation from Sara, Iloilo and the Installation of the Same at Estancia, Iloilo; and 2) The Construction of the 15 Kilometer San Rafael-Barotac Viejo Three-Phase Primary Line, with Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated April 4, 2008. The ERC approved the application filed by ILECO III for authority to undertake capital expenditure projects, namely (1) Upgrading of the substation located at Sara, Iloilo from 5 MVA to 10 MVA, the removal of the 5 MVA substation from Sara, Iloilo and the installation of the same at Estancia, Iloilo; and (2) Construction of the 15 Kilometer San Rafael-Barotac Viejo Three-Phase Primary Line, with a total project cost amounting to PhP43,261,579.00. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of ILECO III's consumers in terms of continuous, reliable and efficient power supply. Accordingly, ILECO III was directed to remit the amount of PhP324,461.84 as permit fee, per ERC Schedule of Fees and Charges. Further, ILECO III was directed to submit bidding results and copy of purchase orders for major items of the 10 MVA and 5 MVA substation for actual project costs validation.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
424	2007-495 MC	In the Matter of the Application for Authority to Implement 2007 Major Capital Projects, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated April 30, 2008. The ERC approved the application filed by AEC for authority to design and construct an electric power distribution system for the resettlement project at Northville 15 resettlement, Barangay Cutud, Angeles City and Villaggio Real Subdivision, with total project cost amounting to PhP21,819,902.25. The project aims to address load growth and provide power to the areas. AEC was directed to remit the amount of PhP163,649.00 as permit fee, per ERC Schedule of Fees and Charges.
425	2007-496 MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Indebtedness in the Maximum Amount not to Exceed a 50% Debt-to-Equity Ratio, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated July 7, 2008. The ERC approved the application filed by MERALCO for authority to issue bonds or evidence of indebtedness in the maximum amount not to exceed a 50% debt-to-equity ratio subject to the condition that the loan shall be used to finance capital expenditure projects approved by the ERC in the Final Determination under ERC Case No. 2006-045 RC.
426	2007-497 MC 2007-498 MC 2007-499 MC 2007-500 MC 2007-501 MC 2007-502 MC 2007-503 MC 2007-504 MC 2007-505 MC 2007-506 MC 2007-507 MC	In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Barrios of Sucol, Bucal, Pansol, Bagong Kalsada and Masili, Municipality of Calamba, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Majayjay, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Alaminos, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Los Baños, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate	Manila Electric Company (MERALCO)	Decision dated June 30, 2008. The ERC approved the application filed by MERALCO for the issuance of CPCN for the Operation of Electric Service in the Municipalities of Majayjay, Alaminos, Los Baños, Nagcarlan, Liliw, Rizal, Sta. Cruz, Victoria Bay, Pila and in the barrios of Sucol, Bucal, Pansol, Bagong Kalsada and Masili in the Municipality of Calamba, all in the Province of Laguna effective June 18, 2008 until June 28, 2028, to coincide with its approved congressional franchise granted on June 9, 2003 for a period of 25 years from June 28, 2003 up to June 28, 2028. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		<p>of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Municipality of Nagcarlan, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Liliw, Laguna, with Prayer for Provisional Authority; In the Matter of Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the operation of Electric service in Rizal, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Sta. Cruz, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Victoria, Laguna, with Prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Bay, Laguna, with prayer for Provisional Authority; In the Matter of the Application for Issuance of Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in Pila, Laguna, with Prayer for Provisional Authority</p>		
427	2007-508 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Bohol Light Company, Inc. (BLCI)	Decision dated June 19, 2008. The ERC accepted and approved BLCI's offer of settlement of 50% of the impossible penalty for implementing 2007 Capital Projects without prior approval from the ERC after finding the offer to be just and reasonable, and in accordance with the "Guidelines to

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Govern the Administrative Sanctions in the Form of Fines and Penalties". Accordingly, BLCI, was directed to pay the amount of PhP56,200.00 as penalty.
428	2007-511 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Albay Electric Cooperative, Inc. (ALECO)	Decision dated April 18, 2008. The ERC reprimanded ALECO for its failure to submit 2005 Annual Report. After ALECO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. ALECO was warned by ERC that a similar offense in the future shall be dealt with more severely.
429	2007-512 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Decision dated April 18, 2008. The ERC reprimanded CASURECO II for its failure to submit 2005 Annual Report. After CASURECO II submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CASURECO II was warned by ERC that a similar offense in the future shall be dealt with more severely.
430	2007-513 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated April 18, 2008. The ERC reprimanded CASURECO III for its failure to submit 2005 Annual Report. After CASURECO III submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. CASURECO III was warned by ERC that a similar offense in the future shall be dealt with more severely.
431	2007-514 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated April 18, 2008. The ERC reprimanded MASELCO for its failure to submit 2005 Annual Report. After MASELCO submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. MASELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
432	2007-515 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated April 18, 2008. The ERC reprimanded SORECO I for its failure to submit 2005 Annual Report. After SORECO I submitted substantial compliance to the ERC's directive, the ERC deemed that the imposition of penalty against it is unwarranted. SORECO I was warned by ERC that a similar offense in the future shall be dealt with more severely.
433	2007-516 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated September 17, 2008. The ERC reprimanded TISELCO for its failure to submit 2005 Annual Report. It explained that the reason for the delay in submission was several records which were left unattended and unmonitored were not turned over properly by previous management. Finally, it submitted its 2005 Annual Report on June 6, 2008. TISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
434	2007-517 MC	In the Matter of the Application for Authority to Implement 2007 Major Capital Projects,	Clark Electric Distribution Corporation (CEDC)	Decision dated April 16, 2008. The ERC approved the application of CEDC to implement its 2007 major capital projects, mainly the construction of a transmission line,

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		with Prayer for Provisional Authority		substation and distribution lines with a total project cost of Php121,760,000.00. The projects intend to provide safe, efficient and reliable electric service. CEDC was also directed to remit the amount of Php913,200.00 as permit fee, per ERC Schedule of Fees and Charges.
435	2007-518 MC	In the Matter of the Application for the Approval of the Sale of Sub-Transmission Lines/Assets within the Franchise Area of Dagupan Electric Corporation (DECORP)	National Transmission Corporation (TRANSCO)	Decision dated October 20, 2008. The ERC approved the application filed by TRANSCO for the approval of the sale of the various subtransmission assets within the franchise area of the DECORP, with agreed purchase price of Php27,340,556.10. The acquisition cost of the assets was already included in the Maximum Average Price of DECORP. The subject assets met the technical and functional criteria that distinguished transmission from subtransmission assets. Moreover, DECORP was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable.
436	2007-519 MC	In the Matter of the Application for the Approval of the Site and Equipment Identification and Labelling (SEIL) Project, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated August 4, 2008. The ERC approved the application filed by TRANSCO for approval of the SEIL project, with total project cost amounting to Php99,272,292.00, subject to the conditions that the proposed project will not be automatically included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period, and that the proposed project will be further optimized based on its actual use during the Reset Process for the 3rd Regulatory Period following the procedure stated in the Transmission Wheeling Rates Guidelines (TWRG) and other relevant issuance of the ERC. TRANSCO was also directed to remit the amount of Php744,542.19 as permit fee, per ERC Schedule of Fees and Charges.
437	2007-521 MC	In the Matter of the Application for Approval of Capital Projects for the Year 2007	Iligan Light and Power, Inc. (ILPI)	Decision dated April 9, 2008. The ERC approved the application filed by ILPI for the approval of its capital projects for the year 2007, specifically the following: (1) Rehabilitation of Kiwalan and Pala-o Substations; (2) Construction of the Tubod Substation; (3) Protection System & Outage Management Program; (4) Line and Equipment Repair and Maintenance Program; (5) Live Line Maintenance Capability Program; (6) Line Loss Management/Load Centering Program; (7) Acquisition of distribution transformer testing equipment; (8) Supervisory Control Data Acquisition (SCADA) upgrading; (9) Upgrading of the Kiwalan Metering Point; (10) Sitio Paiton Electrification Project; and (11) Enhancement of the Luinad Multi-Purpose Building, with total project cost amounting to Php85,730,802.23. The projects were designed to improve system reliability and to provide efficient and reliable service. Accordingly, ILPI was directed to remit the amount of Php642,981.00 as permit fee, per ERC Schedule of Fees and Charges.
438	2007-527 MC	In the Matter of the Application for Approval of Capital Projects	Pampanga I Electric Cooperative, Inc.	Decision dated June 25, 2008. The ERC approved the application filed by PELCO I for approval of its capital

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and Authority to Secure Loans from NEA in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	(PELCO I)	projects, namely: (1) Expansion of primary and secondary lines; (2) Rehabilitation/revamp of primary and secondary Lines; (3) Construction of a 10 MVA substation; (4) Rehabilitation/upgrading of existing power substations; (5) Construction of 69kV sub-transmission lines; (6) Rehabilitation of 69 kV sub-transmission lines; (7) Expenditure for new customer connections; (8) Logistics capital expenditures; (9) Non-electric capital projects; and (10) Authority to secure loans from National Electrification Administration (NEA) to finance the projects, with total project cost amounting to Php190,524,578.00. The projects aim to improve and refurbish the existing sub-transmission lines, improve operational efficiency, serve new and potential customers, improve power quality, reliability and provide safe and efficient electrical service. Accordingly, PELCO I was directed to remit the amount of Php1,428,934.34 as permit fee, per ERC Schedule of Fees and Charges.
439	2007-528 MC	In the Matter of the Application for Approval of the Acceleration of the Completion of the Hermosa-Limay CAPP Component of the Transmission Reinforcement Project for Mariveles Coal 600 MW and Associated Facilities as Contained in the Memorandum of Understanding (MOU) between the National Transmission Corporation (TRANSCO) and GNPower Ltd. Co. (GNPOWER), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and GNPower Ltd. Co. (GNPOWER)	Decision dated August 4, 2008. The ERC made permanent the provisional authority granted to TRANSCO and GNPOWER on March 5, 2008 for the reconductoring of TRANSCO's existing 230 kV Hermosa-Limay CAPP which includes the replacement of underrated 230 kV Power Circuit Breakers, with total project cost amounting to Php821,948,139.00, subject to the conditions that the proposed project will not be automatically included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period, and that the proposed project will be further optimized based on its actual use during the Reset Process for the 3rd Regulatory Period following the procedure stated in the Transmission Wheeling Rates Guidelines (TWRG) and other relevant issuance of the ERC. The project is designed to increase efficiency in the transmission system. TRANSCO was also directed to remit the amount of Php6,164,611.00 as permit fee, per ERC Schedule of Fees and Charges.
440	2007-531 MC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure Projects Consisting of the Procurement, Installation, Testing and Commissioning of 15 KV Circuit Breaker/Recloser for the Protection of its Simangan Substation at Barangay San Pablo, Ormoc City, Leyte	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated April 4, 2008. The ERC approved the application filed by LEYECO V for the procurement, installation, testing and commissioning of a 69 kV circuit breaker and 4 units of 15 kV circuit breaker/recloser for the protection of its Simangan Substation at Barangay San Pablo, Ormoc City, with total project cost amounting to Php8,398,999.99. The project is designed to maintain safe, reliable, secure and efficient operation. Accordingly, LEYECO V was directed to remit the amount of Php62,992.50 as permit fee, per ERC Schedule of Fees and Charges.
441	2007-533 MC	In the Matter of the Application for Authority to Implement a Major Non-Electric Capital Project for the Construction of an Administration Building	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated April 3, 2008. The ERC approved the application filed by BOHECO I for the construction of an administration building, with total project cost amounting to Php27,542,647.80. The completion of the projects were found to be sound and reasonable, and will therefore

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				redound to the benefit of BOHECO I'S consumers in terms of continuous, reliable and efficient power supply. Accordingly, BOHECO I was directed to remit the amount of PhP206,569.86 as permit fee, per ERC Schedule of Fees and Charges.
442	2007-534 MC	In the Matter of the Application for the Approval of the Emergency Capital Project-Re: Upgrading of the Existing 5MVA Transformer and the Supply, Installation, Commissioning and Warranty Undertaking of a 10MVA Transformer at Pangsi Substation, with Prayer for Provisional Authority	Zamboanga Del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated June 11, 2008. The ERC approved the application filed by ZAMSURECO II for the upgrading of the existing 5 MVA transformer and the supply, installation, commissioning and warranty undertaking of a 10 MVA transformer at Pangsi Substation, with total project cost amounting to PhP25,000,000. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of ZAMSURECO II's consumers in terms of continuous, reliable and efficient power supply. Accordingly, ZAMSURECO II was directed to remit the amount of PhP187,500 as permit fee, per ERC Schedule of Fees and Charges.
443	2007-535 MC	In the Matter of the Application for the Approval of: 1) the Distribution Load Improvement and Load Balance Improvement of Various Sections of the Distribution System of the Pangsi Substation Coverage Area; 2) the Distribution Code Compliance and Rehabilitation of Danda Substation, and Distribution Load and Load and Phase Balance Improvement of the Danda Substation Coverage Area; 3) the Replacement of Power Transformer and Refurbishing of Sirawai Substation and Distribution Load and Load Balance Improvement of Various Sections of Distribution System of Sirawai Substation Coverage Area; 4) the Upgrading of 10 Km. 13.2 kV Imelda Alicia Distribution Lines and Distribution Load Improvements, Load and Phase Balance Improvement and Reactive Voltage Improvement of Various Sections of Distribution System of Sta. Barbara S/S Coverage Area; 5) the Upgrading of R.T. Lim Substation, and Distribution Load and Load and Phase Balance Improvement of	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated June 4, 2008. The ERC approved the application filed by ZAMSURECO II for the upgrading of the Pangsi Substation, rehabilitation of Danda & Sirawai Substations, upgrading of the Sta. Barbara & R.T. Lim Substations, and procurement of engineering analysis software, automated billing system, test equipment and maintenance vehicle, with total project cost amounting to PhP67,533,072.00. The projects were intended to relieve the overloaded condition of the existing distribution transformers, improve line and service voltage, increase system reliability, reduce load imbalances, and improve the operation and maintenance capabilities of ZAMSURECO II. Accordingly, ZAMSURECO II was directed to remit the amount of PhP506,498.04 as permit fee, per ERC Schedule of Fees and Charges.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Various Sections of Distribution System of R.T. Lim S/S Coverage Area; and 6) the Procurement of Engineering Analysis Software, Automated Billing System, Test Equipment and Maintenance Vehicle, with Prayer for Provisional Authority		
444	2008-001 MC	In the Matter of the Application for Approval of Electric Distribution Capital Projects for CY 2008 within its Franchise Area, with Prayer for Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated April 4, 2008. The ERC approved the application filed by BLCI for the installation of electrical equipment for Substation No. 2, Kilovar (KVAR) improvement, installation of sectional protection, upgrading/extension of distribution lines, installation of distribution transformers, installation of kWh meters, and acquisition of equipments and instruments for, with a total project cost amounting to PhP12,657,870.00. The projects are designed to ensure the quality, reliability, security and affordability of the supply of electric power, and promote efficiency in the operation of electric service. Accordingly, BLCI was directed to remit the amount of PhP94,934.00 as permit fee, per ERC Schedule of Fees and Charges.
445	2008-001 RC	In the Matter of the Petition for Approval of the Memorandum of Agreement (MOA) Entered Into By and Between Angeles Electric Corporation (AEC) and Pampanga II Electric Cooperative, Inc. (PELCO II), with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated May 21, 2008. The ERC approved the MOA entered into by AEC and PELCO II with a term of 22 years to enable AEC to serve the power requirements of Xevera Subdivision. It does not involve a waiver of franchise as PELCO II remains to be the franchise owner of the waived area and all facilities installed by AEC in the area will eventually be turned over to PELCO II at no cost, upon the expiration of the MOA. The approval of the MOA will redound to the benefit of the consumers within the Xevera Subdivision in terms of continuous, reliable and efficient power supply as mandated in R.A. 9136.
446	2008-002 MC	In the Matter of Application for Authority to Retire the San Pablo - 1 Substation Located at San Pablo, Laguna, and to Withdraw from the Service the Equipment and/ or Machinery Installed therein, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated May 28, 2008. The ERC approved the application filed by MERALCO for authority to retire the San Pablo-1 Substation located at San Pablo, Laguna, and to withdraw from the Service the Equipment and/ or Machinery Installed therein. The voltage level of 34.5kV-4.8kV of San Pablo Substation is considered a non-standard voltage and will ultimately be phased out and converted to the standard 34.5kV system. Thus, the retirement of subject substation and its conversion will improve the service due to the larger capacity of a 34.5 kV which can adequately serve additional large loads in San Pablo.
447	2008-002 RC & 2008-014 RC	In the Matter of the Application for Approval of: (A) The Maximum Average Price for the 2nd Regulatory Period (MAP2009) and (B) The Translation Into Distribution Rates of Different Customer Classes for the First	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated July 7, 2008. The ERC approved, with modification, the application of CEPALCO. The ERC set CEPALCO's MAP2009 at PhP1.4656/kWh, or 26% over its MAP2008. CEPALCO was directed to implement its approved Distribution, Supply and Metering Charges detailed in the Decision, effective July 1, 2008.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Regulatory Year of the ERC-Approved Annual Revenue Requirement for CEPALCO Under the Performance Based Regulation (PBR) for the Regulatory Year 2007-2011		
448	2008-003 RC & 2008-015 RC	In the Matter of the Application for approval of: A) the Maximum Average Price for the 2nd Regulatory Year of the 2nd Regulatory Period (MAP2009); and B) the Translation Into Distribution Rates of Different Customer Classes for the First and Second Regulatory Years of the ERC-Approved Annual Revenue Requirement (ARR) for Dagupan Electric Corporation (DECORP) Under the Performance Based Regulation (PBR) For the Regulatory Period 2007-2011	Dagupan Electric Corporation (DECORP)	Decision dated June 11, 2008. The ERC approved, with modification, the application filed by DECORP for the approval of its translation into distribution rates of different customer classes for the first and second regulatory years of the ERC-approved ARR under the PBR for the regulatory period 2007-2011. Also, DECORP was directed to implement the approved Distribution, Supply and Metering Charges and Lifeline Rate Subsidy detailed in the Decision effective July 1, 2008.
449	2008-005 RC	In the Matter of the Application for Authority to Recover from Consumers Local Franchise Taxes Paid to the City of Tagbilaran from 2002 to 2007 and to Charge Consumers the Local Franchise Tax for the City of Tagbilaran for 2008 and Onwards, with Prayer for Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated May 21, 2008. The ERC approved the application filed by BLCI for the authority to implement the new local franchise tax rate in Tagbilaran City. BLCI was authorized to implement and recover the local franchise tax rate of 75% of 1% on its customers' bill based on its distribution revenues in the City of Tagbilaran. BLCI was directed to submit sample bills for each of the existing customer classes showing the collection and certified true copies of proofs of yearly remittances of the taxes to the local government.
450	2008-006 MC	In the Matter of the Application for Approval of Urgent Emergency Capital Projects Consisting of Two (2) Substations, Namely: Tanjay Substation and Bayawan Substation; and Major Capital Projects Consisting of Six (6) Substations, Namely: Pulantubig Substation 2, Dauin Substation, Pulantubig 1 Substation, Bagacay Substation, Banaba Substation and Siaton Substation, with Prayer for Provisional Authority	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated June 30, 2008. The ERC approved the application filed by NORECO II for approval of the following major capital projects: (1) Replacement, upgrading and refurbishment of Tanjay Power Transformer; (2) Replacement, upgrading and refurbishment of Bayawan Power Transformer; (3) Distribution load improvement and load and phase Balancing of various sections of power distribution system within the Substation coverage area; (4) Rehabilitation of power distribution facilities within the Substation coverage area; (5) Installation and refurbishing of 13.2 kV Pamplona Feeder; (6) Replacement and upgrading of Power Transformer and refurbishing of the Pulantubig Substation 2; (7) Installation of 5 MVA Dauin Substation; (8) Upgrading of 13.2 kV Bayawan-Basay distribution lines; (9) Refurbishing of Pulantubig 1 Substation; (10) Installation of a 13.2 kV Bagacay Business Park distribution lines; (11) Installation of 13.2 kV distribution line for Teves Ethanol Processing Plant; (12) Operation and maintenance enhancement; and (13) Procurement of an Automated

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Billing System, with total project cost amounting to PhP216,278,084.66. The projects aim to address load growth, enhance technical capabilities in conducting system evaluation, monitoring, system loss reduction, improve reliability of the distribution system and reduce power interruption. Accordingly, NORECO II was directed to remit the amount of PhP1,622,085.63 as permit fee, per ERC Schedule of Fees and Charges.
451	2008-006 RC	In the Matter of the Application for Authority to Implement the New Local Franchise Tax Rates in the Newly Created City of Taguig, Metro Manila, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated September 22, 2008. The ERC approved the application filed by for authority to recover the new Local Franchise Tax (LFT) of Taguig City. MERALCO was authorized to implement and recover the new local franchise tax of 50% of 1% on its customers' bill based on its distribution revenues in the City of Taguig, starting the next billing cycle from receipt hereof. MERALCO was directed to apply Sec. 2.1.2 of the Guidelines Prescribing the Tax Recovery Adjustment Mechanism relative to the recovery of arrearages due to the retroactive implementation of Taguig City, Ordinance No. 82 Series of 2006, and submit a scheme for the recovery of such subject to verification of ERC.
452	2008-007 RC	In the Matter of the Application for Approval of the Power Purchase Agreement (PPA), with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I) and BOHECO I Sevilla Mini Hydro Corporation (BSMHC)	Decision dated September 26, 2008. The ERC approved the joint application filed by BOHECO I and BSMHC for the approval of the PPA, with a fixed purchase power cost of PhP4.2530/kWh for a cooperation period of ten (10) years. BOHECO I was directed to maintain a separate account for the said business undertaking to ensure that its distribution business shall neither subsidize nor encumber its distribution assets in supporting BSMHC; use its share of any profits derived from its investment in the joint venture to further reduce its electricity rates; and submit the actual project cost after three (3) months from commercial operations for review by the ERC.
453	2008-008 MC	In the Matter of the Application for the Approval of the Capital Projects of Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I) for the Year 2007, with Prayer for Provisional Authority	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	Decision dated June 4, 2008. The ERC approved the application filed by MORESCO I for the upgrading of Manticao Substation, acquisition and installation of kWh meters and distribution transformers, and acquisition of Hot Line tools and equipment, with total project cost amounting to PhP48,249,889.20. The projects aim to improve delivery voltage and service reliability, provide electrical connection to new customers, reduce system loss, and increase operational efficiency. Accordingly, MORESCO I was directed to remit the amount of PhP361,874.17 as permit fee, per ERC Schedule of Fees and Charges.
454	2008-012 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Busuanga Island Electric Cooperative, Inc. (BISELCO)	Decision dated November 24, 2008. The ERC reprimanded BISELCO for its failure to implement its Purchased Power Adjustment (PPA) refund on time. On November 20, 2008, it submitted a manifestation stating that it started implementing the PPA refund on March 2006. BISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
455	2008-012 RC	In the Matter of the Application for Rate Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Decision dated September 8, 2008. The ERC approved, with modification, the application filed by MORESCO II for average rate adjustment. Total Revenue Requirement (TRR) approved is PhP67,056,135.00 which is equivalent to an average rate adjustment of PhP0.2299/kWh. Maximum lifeline level set at 15kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0844/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of MORESCO II, it was directed by ERC to record it as their patronage capital.
456	2008-013 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Albay Electric Cooperative, Inc. (ALECO)	Decision dated September 9, 2008. The ERC accepted and approved ALECO's offer of settlement of 50% of the impossible penalty for its failure to implement the Order on Purchased Power Adjustment (PPA), after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ALECO was directed to pay the amount of PhP84,450.00 as penalty.
457	2008-013 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated August 11, 2008. The ERC approved, with modification, the application filed by AKELCO for OATA. Total Revenue Requirement (TRR) approved is PhP160,810,351.00 which is equivalent to an average rate adjustment of PhP0.1736/kWh. Maximum lifeline level set at 15kWh at 25% discount, with subsidy to Non-lifeline Customers at PhP0.0922/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of AKELCO, it was directed by ERC to record it as their patronage capital.
458	2008-014 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated June 4, 2008. The ERC reprimanded TISELCO for its failure to refund the Purchased Power Adjustment (PPA) over-recovery on time due to the huge expenses it incurred in the rehabilitation of electric power lines and poles which were damaged by typhoons hitting the 4 municipalities in Ticao Island and Masbate in 2006. TISELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
459	2008-015 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement for MERALCO under the Performance Based Regulation (PBR) for the Regulatory Period 2007-2011	Dagupan Electric Corporation (DECORP)	Decision dated June 11, 2008. The ERC approved, with modification, the application filed by DECORP for the approval of its translation into distribution rates of different customer classes for the second regulatory years of the ERC-approved annual revenue requirement under the PBR for the regulatory period 2007-2011. DECORP was directed to implement the approved Distribution, Supply and Metering Charges and Lifeline Rate Subsidy effective starting July 1, 2008.
460	2008-016 RC	In the Matter of the Application for Approval of the New Lifeline Rate for the Marginalized	Bureau of Trade Regulation and Consumer Protection	Decision dated November 10, 2008. The ERC granted, with modification, BTRCP-DTI's prayer for a new lifeline rate schedule by directing MERALCO to implement 100%

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		End-Users in Accordance with the Provisions of Sections 43(J) and 73 of R.A. 9136 and the Implementing Rules and Regulations and Other Measures to Achieve Reduction of Manila Electric Company's (MERALCO) Power Rates for the Benefit of its Consumers	of Department of Trade and Industry (BTRCP-DTI)	discount for those with consumption of 0-20kWh; 50% discount for 21-50kWh, 35% for 51-70 kWh and 20% for 71-100 kWh. On the other hand, the ERC denied the following prayers of BTRCP-DTI: (1) prayer for MERALCO to stop collecting lifeline rate subsidy, refund to non-lifeline consumers the amount paid for lifeline rate subsidy, and absorb the lifeline rate subsidy; (2) prayer to direct MERALCO to purchases its power requirements from the WESM during off-peak hours; (3) prayer for MERALCO to stop recovering system loss within the 9.5 %; (4) prayer to direct MERALCO to refund to consumers the amount paid for system loss; and (5) prayer to direct MERALCO to charge distribution rates at least equal to or lower than the distribution charges of other private utilities. In line with the prayer of BTRCP-DTI to lower MERALCO's generation charge, MERALCO was directed to negotiate and contract with NPC for an increase in its TSC contracted volume for it to match its updated demand forecast figures less the qualities under its IPP contracts and to report to the ERC within 30 days from receipt of this Decision the results of its negotiations with NPC. On the Preferential Treatment of Poor Households and Power Intensive Industries, there was no need to direct MERALCO to extend preferential treatment to poor household and provide incentives to power intensive industries.
461	2008-017 RC	In the Matter of the Application for Rate Adjustment in Accordance With the Provisions of R.A. 9136, with Prayer for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Decision dated June 11, 2008. The ERC approved, with modification, the application filed by SOCOTECO I for approval of the rate adjustment. Total Revenue Requirement (TRR) approved is PhP113,059,416.00 equivalent to an overall average rate adjustment of PhP0.1555/kWh. Maximum lifeline level set at 20kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0808/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of SOCOTECO I, it was directed by ERC to record it as their patronage capital.
462	2008-019 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga Del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	Decision dated June 26, 2008. The ERC exonerated ZAMSURECO I from any administrative liability upon learning that it implemented on time the ERC's Order on March 26, 2007 concerning the Purchased Power Adjustment (PPA).
463	2008-019 RC	In the Matter of the Application for Rate Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I)	Decision dated September 15, 2008. The ERC approved, with modification, the application filed by BATELEC I for average rate adjustment. Total Revenue Requirement approved is PhP192,341,347.00 which is equivalent to an average rate adjustment of PhP0.1238/kWh. Maximum lifeline level set at 15kWh at 40% discount, with subsidy to Non-lifeline Customers at PhP0.1043/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of BATELEC I, it was directed by ERC to record it as their patronage capital.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
464	2008-020 RC	In the Matter of the Application for Rate Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated May 28, 2008. The ERC approved, with modification, the application filed by PANELCO I for rate adjustment. Total Revenue Requirement (TRR) approved is PhP67,052,214.00 equivalent to an overall average rate adjustment of PhP0.0711/kWh. Maximum lifeline level set at 15kWh at 30% discount, with subsidy to Non-lifeline Customers at PhP0.1021/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of PANELCO I, it was directed by ERC to record it as their patronage capital.
465	2008-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated April 25, 2008. The ERC reprimanded COTELCO for its failure to implement the ERC's Order on Purchased Power Adjustment (PPA) refund dated March 26, 2007 on time. On February 11, 2008, it explained that it already implemented and refunded the amount of PhP0.02/kWh to its end-users effective last August 2007 billing. COTELCO was warned by ERC that a similar offense in the future shall be dealt with more severely.
466	2008-022 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated September 8, 2008. The ERC approved, with modification, the application filed by CAMELCO for OATA. Total Revenue Requirement approved is PhP28,020,101.00 which is equivalent to an average rate adjustment of PhP0.4223/kWh. Maximum lifeline level set at 10kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0908/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of CAMELCO, it was directed by ERC to record it as their patronage capital.
467	2008-024 MC	In the Matter of the Application for Review and Approval of the Emergency Construction of a Three Phase Double Circuit 132 KV Line For Shoppers Central Owned by Aclem Properties, Inc., with Prayer for Issuance of a Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated June 30, 2008. The ERC approved the application of ZAMCELCO for the construction of a three-phase double circuit 132kV distribution line, with a total project cost of PhP1,896,298.97. The ERC noted that the project is not an Emergency Capital Project, and does not require immediate implementation. Further, ZAMCELCO was directed to pay the amount of PhP14,222.25 as permit fee.
468	2008-024 RC	In the Matter of the Application for Rate Adjustment in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated September 8, 2008. The ERC approved, with modification, the application filed by MORESCO I for average rate adjustment. Total Revenue Requirement approved is PhP109,055,063.00 which is equivalent to an average rate adjustment of PhP0.3116/kWh. Maximum lifeline level set at 20kWh at 50% discount, with subsidy to Non-lifeline Customers at PhP0.0978/kWh. Finally, considering that the capital reinvestment fund comes from the member-consumers of MORESCO I, it was directed by ERC to record it as their patronage capital.
469	2008-025 MC	In the Matter of the Application for Review, Evaluation and Approval of the Construction	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated June 30, 2008. The ERC approved the application filed by ZAMCELCO for the construction of 69 KV subtransmission line, construction of 41 MVA Power

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		of Load Center Substation, 69 KV Subtransmission Line and Procurement of One Unit 20 MVA Power Transformer, with Prayer for Provisional Authority		Substation, and procurement of 1-20 MVA power transformer, with total project costs amounting to PhP88,992,971.54. The projects aim to improve system reliability, unload the 40 MVA Putik Substation which is loaded at 85% capacity, reduce technical losses, and improve power quality. Accordingly, ZAMCELCO was directed to remit the amount of PhP667,447.30 as permit fee, per ERC Schedule of Fees and Charges.
470	2008-025 RC	In the Matter of the Application for Authority to Recover from Consumers National Franchise Taxes Paid from 2001 to 2006 and Local Franchise Taxes Paid to the City of Tagbilaran from 2002 to 2008, with Prayer for Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated November 24, 2008. The ERC approved the application filed by BLCI to recover from consumers national franchise taxes paid from 2001 to 2006 and local franchise taxes paid to the City of Tagbilaran from 2002 to 2008. BLCI was authorized to recover the total amount of PhP6,078,964.86 equivalent to an average rate of PhP0.0156/kWh for a period of 60 months or until such time that the full amount has been recovered.
471	2008-026 MC	In the Matter of the Authority to Implement 2008 Major Capital Projects, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated May 21, 2008. The ERC approved the application filed by AEC for authority to implement its proposed capital projects for the year 2008 which involves the construction of 13.8kV and 115/230V Distribution System at Xevera Subdivision, Pampanga, with total project cost amounting to PhP14,646,550.00. The projects are intended to address the present, as well as the future load requirements of the subdivision. Accordingly, AEC was directed to remit the amount of PhP109,849.00 as permit fee, per ERC Schedule of Fees and Charges.
472	2008-026 RC	In the Matter of the Petition for Approval of Interim Open Access in the Luzon and Visayas Grids	Philippine Independent Power Producers Association (PIPPA), Manila Electric Company (MERALCO), Visayan Electric Company (VECO), Clark Electric Distribution Corp. (CEDC), Davao Light & Power Co., Inc. (DLPC), Cagayan Electric Power and Light Company (CEPALCO), San Fernando Electric Light & Power Co. (SFELAPCO) and Panay Electric Company, Inc. (PECO)	Decision dated November 10, 2008. The ERC approved, with modification, the petition filed by the PIPPA, MERALCO, VECO, CEDC, DLPC, CEPALCO, SFELAPCO and PECO for approval of the Interim Open Access (IOA) in the Luzon and Visayan Grids. The ERC rules that: (1) In lieu of the IOA, the approved scheme/program shall be referred to as the Power Supply Option Program (PSOP); (2) the participants to the PSOP shall be referred to as "Eligible Suppliers" and "Eligible Customers"; (3) the Distribution Utilities (DUs) shall act as the default supplier and be accountable for the Accounting and Settlement of Imbalances; and (4) the PSOP shall initially be implemented within the Luzon Grid. The Eligible Suppliers was directed to submit data indicating the total contracted capacity of each plant, if any and its total uncontracted capacity. Interim Open Access will be implemented until the earlier of June 30, 2010 or upon the occurrence of the effectivity of retail competition and open access.
473	2008-027 MC	In the Matter of the Application for the Approval of the Emergency Capital Project - Re: Replacement of the Existing 5 MVA Transformer	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated June 18, 2008. The ERC approved the application filed by BILECO for the approval of capital projects, specifically the replacement of the existing 5MVA transformer and the refurbishing of Biliran 2 substation and Biliran substation site and sub-office development, with a

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		and the Refurbishing of Biliran 2 Substation and Biliran Substation Site and Sub-office Development, with Prayer for Provisional Authority		total project cost amounting to PhP24,771,000.00. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of BILECO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, BILECO was directed to remit the amount of PhP185,782.50 as permit fee, per ERC Schedule of Fees and Charges.
474	2008-028 MC	In the Matter of the Application for the Approval of: (1) the Refurbishing of 3.15 MVA Biliran 1 Substation; (2) the Distribution Load Improvement, Load and Phase Balance Improvement of Various Sections of Distribution System; (3) the Upgrading of 10 Km. 13.2 KV Caibiran-Culaba Distribution Line; (4) the Installation of Three-Phase 13.2 KV Single Circuit Distribution Line in Culaba, Biliran; (5) the Rehabilitation of Existing Power Distribution System Facilities; and (6) the Procurement of Electric Engineering Analysis and Simulation Software and Test Equipment, with Prayer for Provisional Authority	Biliran Electric Cooperative, Inc. (BILECO)	Decision dated June 30, 2008. The ERC approved the application filed by BILECO for the following: (1) Refurbishing of 3.15 MVA Biliran 1 Substation; (2) Distribution load improvement, load and phase balance improvement of various sections of distribution systems; (3) Upgrading of 10 km 13.2 kV Caibiran-Culaba distribution line; (4) Installation of three-phase 13.2 kV single circuit distribution line; (5) Rehabilitation of existing power distribution system facility; and (6) Procurement of Electric Engineering Analysis or Simulation Software and Test Equipment, with total projects cost amounting to PhP15,770,680.00. The projects aim to improve reliability and minimize power interruptions, extend electric services to existing and potential consumers, and improve operation and maintenance capabilities. Accordingly, BILECO was directed to remit the amount of PhP118,280.10 as permit fee, per ERC Schedule of Fees and Charges.
475	2008-030 RC	In the Matter of the Application for the Approval of the Revised Basic Generation Rates for Luzon, Visayas and Mindanao Grids, with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Decision dated December 15, 2008. The ERC dismissed the application filed by NPC and PSALM for the approval of the revised basic generation rates for Luzon Grid. After a review of the evidence presented by NPC and PSALM, the ERC finds that they should have used the CY 2007 as the test year since it is the most reflective of the current costs. The assumptions and calculations on NPC's revenue requirements and proposed basic generation rate using CY 2002 and CY 2004 as test years were significantly different with CY 2007.
476	2008-031 MC	In the Matter of the Application for Authority to Implement Major Capital Expenditure Project in 2008 Consisting of Connecting New Customers to the Distribution System (Add-Ons)	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated June 30, 2008. The ERC approved the application filed by BOHECO I for authority to implement its major capital expenditure project in 2008 consisting of connecting new customers to the Distribution System (Add-Ons), with total project cost amounting to PhP11,407,338.40. The project intends to address new connections averaging 4,614 additional customers per year and to comply with the Magna Carta for Residential Customers and Distribution Services and Open Access Rules (DSOAR). Accordingly, BOHECO I was directed to remit the amount of PhP85,555.00 as permit fee, per ERC Schedule of Fees and Charges.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
477	2008-034 MC	In the Matter of the Application for Extension of Certificate of Public Convenience and Necessity (CPCN) Predicated on the Renewed Franchise Granted by the National Electrification Commission (NEC) to Continue Operating the Electric Light and Power System in Barangays Cruz and Bolingit, San Carlos City, Province of Pangasinan until 18 June 2014	Dagupan Electric Corporation (DECORP)	Decision dated July 1, 2008. The ERC approved the application filed by DECORP for the extension of its CPCN to continue operating the electric light, heat and power system in Barangays Cruz and Bolingit, San Carlos City, Province of Pangasinan until June 18, 2014, to coincide with its approved franchise. It was established that DECORP has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
478	2008-034 RC	In the Matter of the Application for the Approval of the Transition Supply Contracts (TSCs) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid, with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)	Decision dated September 22, 2008. The ERC approved the application filed by NPC for the approval of the Transition Supply Contracts entered into with the Distribution Utilities (DUs) in the Visayas Grid since it was found consistent with the ERC's approved template as embodied in Resolution No. 15, Series of 2005.
479	2008-035 MC	In the Matter of the Petition for Reduction of Contract Demand from 18,135kW to 12,000kW with the National Transmission Corporation (TRANSCO), with Prayer for Issuance of Provisional Authority	Stronghold Steel Corporation (SSC)	Decision dated September 22, 2008. The ERC denied the petition filed by SSC for the reduction of Contract Demand from 18,135 kW to 12,000 kW with the National Transmission Corporation (TRANSCO)
480	2008-035 RC	In the Matter of the Application for the Approval of the Transition Supply Contracts (TSCs) Entered Into with Distribution Utilities (DUs) Located in the Luzon Grid, with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)	Decision dated September 22, 2008. The ERC approved the application filed by NPC for the approval of the Transition Supply Contracts entered into with the Distribution Utilities (DUs) in the Luzon Grid since it was found consistent with the ERC's approved template as embodied in Resolution No. 15, Series of 2005.
481	2008-036 MC	In the Matter of the Application for Approval of Capital Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	Decision dated April 22, 2008. The ERC approved the application filed by CELCOR for the upgrading and rehabilitation of primary and secondary distribution lines, with total project cost amounting to Php11,518,262.00. The project intends to provide safe, efficient and reliable electric service. Accordingly, CELCOR was directed to remit the amount of Php86,387.00 as permit fee, per ERC Schedule of Fees and Charges.
482	2008-037 MC	In the Matter of the Application for the Approval of the Increase in Capital Stock	Angeles Electric Corporation (AEC)	Decision dated September 22, 2008. The ERC approved the application filed by AEC for the increase in capital stock from Php500 Million to Php1 Billion. The increase in capitalization will be used to finance future expansion of its distribution system as dictated by bigger loads or increasing demands in the next ten years of its operation. The approval of the application will have no adverse effect

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				or impact on existing rates to end-consumers. Also, AEC was directed to submit to the ERC a schedule of disbursement actually incurred and drawn from the proceeds of the increase in capital stock and to remit the amount of PhP3,750,000.00 as supervision and regulation fee for the increase in capital stock, per ERC Schedule of Fees and Charges.
483	2008-038 MC	In the Matter of the Application for Authority to Implement the Following Major Capital Expenditure Projects: 1. Replacement and Upgrading of the Guindulman Substation from 2.5 MVA to 5 MVA; 2. Rehabilitation and Upgrading of Lines; 3. Construction of Substation at Mahayag, San Miguel; 4. Installation of Oil Circuit Breaker and Rehabilitation of Secondary Structures at the Trinidad Substation; and 5. Pole Metering	Bohol II Electric Cooperative, Inc. (BOHECO II)	Decision dated June 30, 2008. The ERC approved the application filed by BOHECO II for authority to implement major capital expenditure projects, namely (1) Replacement and upgrading of the Guindulman Substation from 2.5 MVA to 5 MVA; (2) Rehabilitation and upgrading of lines; (3) Construction of substation at Mahayag, San Miguel; (4) Installation of Oil Circuit Breaker and rehabilitation of secondary structures at the Trinidad Substation; and (5) Pole Metering, with a total project cost amounting to PhP69,617,798.00. The completion and acquisition of the projects were found to be sound and reasonable, and will therefore redound to the benefit of BOHECO II's consumers in terms of continuous, reliable and efficient power supply. Accordingly, BOHECO II was directed to pay the amount of PhP522,133.49 as permit fee, per ERC Schedule of Fees and Charges.
484	2008-039 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Entered Into Between Negros Oriental I Electric Cooperative, Inc. and Kepco-Salcon Power Corporation (KSPC)	Negros Oriental I Electric Cooperative, Inc. (NORECO I) and Kepco-Salcon Power Corporation (KSPC)	Decision dated December 8, 2008. The ERC approved, with modification, the application filed by NORECO I and KSPC on July 4, 2008 for the approval of their amended PSC. The amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; and (4) Fuel Fee of PhP1.2962/kWh, with total KSPC price of PhP4.2511/kWh. NORECO I was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period with supporting documents. Finally, the provision in the PSC relative to the supply by NPC of about 10,239,301 kWh out of NORECO I's 33,891,301 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the ERC.
485	2008-040 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Entered Into Between Negros Oriental II Electric Cooperative, Inc. (NORECO II) and Kepco-Salcon Power Corporation (KSPC)	Negros Oriental II Electric Cooperative, Inc. (NORECO II) and Kepco-Salcon Power Corporation (KSPC)	Decision dated December 8, 2008. The ERC approved, with modification, the application filed by NORECO II and KSPC on July 8, 2008 for the approval of their amended PSC. The amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; and (4) Fuel Fee of PhP1.2962/kWh, with total KSPC price of PhP4.2511/kWh. NORECO II was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period with supporting documents. Finally, the provision in

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				the PSC relative to the supply by NPC of about 42,263,116 kWh out of NORECO II's 147,383,116 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the ERC.
486	2008-041 MC	In the Matter of the Application for the Approval of the following Major Capital Projects: (1) Upgrading of Jefmin Substation, 2-5 MVA to 1-20 MVA; (2) Relocation / Installation of 1-5 MVA Substation and Construction of 69 KV Subtransmission Line; (3) Upgrading / Construction of 13.2 KV Underbuilt Distribution Line; (4) Construction of 4.146 KM. 69 KV Subtransmission Line (Tie Line); and (5) Replacement of Fuses by Circuit Breaker, with Prayer for Provisional Authority	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated August 4, 2008. The ERC approved the application filed by TARELCO II for approval of the following major capital projects: (1) Upgrading of Jefmin Substation, 2-5 MVA; (2) Relocation/installation of 1-5 MVA substation and construction of 69 kV sub-transmission line; (3) Upgrading/construction of 13.2 kV underbuilt distribution line; (4) Construction of 4.146 km. 69 kV sub-transmission line (Tie Line); and (5) Replacement of fuses by circuit breaker, with total project cost amounting to PhP47,322,335.67. The projects intend to improve power quality, reliability and provide safe and efficient electrical service. Accordingly, TARELCO II was directed to remit the amount of PhP354,917.52 as permit fee, per ERC Schedule of Fees and Charges.
487	2008-043 MC	In the Matter of the Application for Approval of Major Capital Project, Upgrading of One (1) 5 MVA to 10 MVA Substation Power Transformer and Relocation of One (1) 5 MVA Substation Transformer from Bayugan to Talacogon, with Prayer for Provisional Authority	Agusan Del Sur Electric Cooperative, Inc. (ASELCO)	Decision dated October 27, 2008. The ERC approved the amended application filed by ASELCO for approval of the upgrading of 1- 5 MVA substation power transformer and relocation of 1- 5 MVA substation transformer from Bayugan to Talacogon, with a total project cost amounting to PhP37,000,000.00. The projects intend to reduce system loss, balance and unload the critically loaded substation, and improve service voltage. Accordingly, ASELCO was directed to remit the amount of PhP277,500.00 as permit fee, per ERC Schedule of Fees and Charges.
488	2008-044 MC	In the Matter of the Application for Authority to Implement the Following Major Capital Expenditure Projects: 1) Replacement and Upgrading of the Gingoog City Substation form 5MVA to 10MVA; and 2) Relocation of the Pulled - Out 5 MVA Transformer from Gingooc City to a New Substation to be Constructed at Sugbongcogon, Misamis Oriental	Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)	Decision dated June 30, 2008. The ERC approved the application filed by MORESCO II for the replacement and upgrading of the Gingoog City Substation from 5MVA to 10MVA, and the relocation of the pulled-out 5 MVA transformer from Gingooc City to a new Substation to be constructed in Sugbongcogon, Misamis Oriental, with a total project cost amounting to PhP42,489,300.00. The completion of the projects were found to be sound and reasonable, and will therefore redound to the benefit of MORESCO II's consumers in terms of continuous, reliable and efficient power supply. Accordingly, MORESCO II was directed to remit the amount of PhP 318,670.00 as permit fee, per ERC Schedule of Fees and Charges.
489	2008-046 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between VMC Rural Electric Service Cooperative, Inc. (VRESCO) and KEPCO SPC Power Corporation (KSPC)	VMC Rural Electric Service Cooperative, Inc. (VRESCO) and KEPCO SPC Power Corporation (KSPC)	Decision dated December 8, 2008. The ERC approved, with modification, the application filed by VRESCO and KSPC on August 11, 2008 for the approval of their amended PSC. The amended PSC shall be subject to the following base rate: (1) Capacity Fee of PhP2.2958/kWh; (2) Foreign O & M Fee of PhP0.2782/kWh; (3) Local O & M Fee of PhP0.3809/kWh; and (4) Fuel Fee of PhP1.2962/

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				kWh, with total KSPC price of Php4.2511/kWh. VRESCO was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period with supporting documents. Finally, the provision in the PSC relative to the supply by NPC of about 36,444,000 kWh out of VRESCO's 97,764,000 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the ERC.
490	2008-047 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Decision dated August 11, 2008. The ERC accepted and approved CASURECO III's offer of settlement of 50% of the imposable penalty for the inclusion of Power Supply Contract cost in retail rates without prior approval from the ERC after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CASURECO III was directed to pay the amount of Php69,850.00 as penalty.
491	2008-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated August 22, 2008. The ERC accepted and approved CASURECO IV's offer of settlement of 50% of the imposable penalty for including the Power Supply Contract cost in the retail rates without prior approval, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, CASURECO IV was directed to pay the amount of Php77,350.00 as penalty.
492	2008-049 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Tarlac Electric, Inc. (TEI)	Decision dated September 24, 2008. The ERC accepted and approved TEI's offer of settlement of 50% of the imposable penalty for the implementation of the Capital Project without prior approval from the ERC, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, TEI was directed to pay the amount of Php60,150.00 as penalty.
493	2008-050 MC	In the Matter of the Application for Authority to Secure an Additional One Hundred Million Peso (Php100,000,000.00) Loan with the Development Bank of the Philippines (DBP), with Prayer for Provisional Authority	Subic Enerzone Corporation (SEZ)	Decision dated April 30, 2008. The ERC approved the application filed by SEZ for authority to secure an additional Php100,000,000.00 loan with the DBP to finance additional capital expenditures relative to the rehabilitation/expansion of the Subic Bay Freeport Power Distribution System and to refinance the SEZ's existing term loan of Php 185,000,000.00 with the DBP. The approval was subject to the following conditions, to wit: (1) The loan should be used ONLY for the purpose mentioned above; (2) The proceeds and corresponding capex should be recorded in a separate book; (3) Interest of the loan should not be utilized or charged to fixed asset, procured from the proceeds of the said loan; and (4) LUECO should submit progress reports on the projects until full payment of the loan.

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494	2008-051 MC	In the Matter of the Application for Approval of the Emergency Capital Projects - Re: Transfer and Installation of the 3.75 MVA in Lianga and the Upgrading of the Madrid Substation from 3.75 MVA to 5 MVA, with Prayer for Provisional Authority	Surigao Del Sur II Electric Cooperative, Inc. (SURSECO II)	Decision dated December 2, 2008. The ERC approved the application filed by SURSECO II for approval of the transfer and installation of the 3.75 MVA in Lianga, and the upgrading of the Madrid Substation from 3.75 MVA to 5 MVA, with total project cost amounting to PhP31,806,694.00. The projects aim to minimize power interruption in its augmented service area coverage and to enhance power supply flexibility and promote reliability. Accordingly SURSECO II was directed to remit the amount of PhP238,550.20 as permit fee, per ERC Schedule of Fees and Charges.
495	2008-054 MC	In the Matter of Application for : (1) Authority for a Direct Connection with the National Power Corporation (NPC) Under Section 3 (G) of Republic Act No. 6395 and the National Transmission Corporation (TRANSCO) Under Section 31 of Republic Act No. 9136, and (2) the Memorandum of Agreement (MOA) on the Supply of Electric Power	Carmen Copper Corporation (CCC)	Decision dated September 8, 2008. The ERC approved the application filed by CCC for direct connection, and at the same time approved the MOA and Transmission Service Agreement (TSA) entered into by CCC with the NPC and TRANSCO, subject to the conditions under Resolution No. 48, Series of 2006, A Resolution Summarizing the Applicable Legal principles and Policies of the ERC on End-User connections. It was established that Oliver Enterprises was qualified to directly source its power requirements from NPC through TRANSCO being an industrial enterprise consuming more than 100 kilowatts.
496	2008-060 MC	In the Matter of the Application for Extension of Certificate of Public Convenience and Necessity (CPCN) Predicated on Republic Act No. 9381 to Continue Operating the Electric Light and Power System in the City of Angeles, Province of Pampanga until 19 June 2034	Angeles Electric Corporation (AEC)	Decision dated September 15, 2008. The ERC approved the application filed by AEC for the extension of CPCN for the continuation of the operation of Electric Service in the City of Angeles, Province of Pampanga for a period of 25 years effective June 19, 2009 to June 19, 2034, to coincide with its approved congressional franchise. It was established that AEC has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
497	2008-066 MC	In the Matter of the Application for the Approval of Major Capital Projects, namely; (1) Construction of 10 MVA Substation and Accessories with 2.5 Km. 69 KV Line; (2) Construction of 5 MVA Substation; (3) Upgrading of Arakan to Antipas Line; (4) Installation of 3-Way 69 KV Air Break Switch; (5) Upgrading of Feeder Protection; (6) Installation of 69 KV Power Circuit Breaker; and (7) Installation and Upgrading of Feeder Metering, with Prayer for Provisional Authority	Cotabato Electric Cooperative, Inc. (COTELCO)	Decision dated November 17, 2008. The ERC approved the application filed by COTELCO for approval of the following major capital projects: (1) Construction of 10 MVA Substation and accessories with 2.5 km 69 kV line; (2) Construction of 5 MVA Substation; (3) Upgrading of Arakan to Antipas line; (4) Installation of 3-way 69 kV Air Break Switch; (5) Upgrading of feeder protection; (6) Installation of 69 kV Power Circuit Breaker; and (7) Installation and upgrading of Feeder Metering, with total project costs amounting to PhP58,369,387.07. The projects aim to provide additional capacity to meet the growing demand, reduce system loss, and improve voltage regulation and power reliability. Accordingly, COTELCO was directed to remit the amount of PhP437,770.40 as permit fee, per ERC Schedule of Fees and Charges.

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498	2008-072 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	Decision dated September 3, 2008. The ERC accepted and approved ZAMSURECO II's offer of settlement of 50% of the imposable penalty for implementing capital projects without prior approval of the ERC, after finding the offer to be just and reasonable, and in accordance with the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties". Accordingly, ZAMSURECO II was directed to pay the amount of PhP54,550.00 as penalty.
499	2008-078 MC	In the Matter of the Application for Authority to Rehabilitate and Restore the Distribution Lines Damaged by Typhoon Cosme, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated October 27, 2008. The ERC approved the application filed by PANELCO I to rehabilitate and restore the distribution lines damaged by typhoon Cosme, with total project cost amounting to PhP14,819,111.86. The project intends to restore power supply to customers and provide safe, efficient and reliable electric service. Accordingly, PANELCO I was directed to remit the amount of PhP111,143.34 as permit fee, per ERC Schedule of Fees and Charges.
500	2008-081 MC	In the Matter of the Application for Issuance of a Consolidated Certificate of Public Convenience and Necessity (CPCN) for the Operation of Electric Service in the Cities/Municipalities of Metro Manila, Bulacan, Cavite and Rizal, and Certain Cities/Municipalities/Barangays in Batangas, Laguna, Quezon and Pampanga, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated October 20, 2008. The ERC approved the application filed by MERALCO for the issuance of a consolidated CPCN for the operation of electric service in the Cities/Municipalities of Metro Manila, Bulacan, Cavite and Rizal, and certain Cities/Municipalities/Barangays/ in Batangas, Laguna, Quezon and Pampanga effective until June 28, 2028, to coincide with its approved franchise. It was established that MERALCO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
501	2008-085 MC	In the Matter of the Application for Authority to Implement Proposed Capital Projects for Year 2008, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated November 24, 2008. The ERC approved the application filed by VECO for authority to implement its proposed capital projects for year 2008, specifically the North Reclamation Area (NRA) Substation and 69 kV Line, the VECO-CEMEX Interconnection, and the Digger Truck, with total project cost amounting to PhP182,294,781.08. The projects intend to enhance system reliability, address load growth, provide additional source of bulk power, improve supply reliability, and increase and improve team productivity. Accordingly, VECO was directed to remit the amount of PhP1,367,210.86 as permit fee, per ERC Schedule of Fees and Charges.

