

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



**IN THE MATTER OF THE
JOINT APPLICATION FOR
THE APPROVAL OF THE
POWER SUPPLY
AGREEMENT (PSA)
ENTERED INTO BY AND
BETWEEN LEYTE IV
ELECTRIC COOPERATIVE
INC., (LEYECO IV) AND
FDC UTILITIES, INC.
(FDCUI) WITH PRAYER
FOR THE ISSUANCE OF
PROVISIONAL
AUTHORITY (PA)**

ERC CASE NO. 2015-187 RC

**LEYTE IV ELECTRIC
COOPERATIVE INC.,
(LEYECO IV) AND FDC
UTILITIES, INC. (FDCUI)
Applicants.**

DOCKETED
Date: **FEB 12 2016**
By: *[Signature]*

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NOTICE OF PUBLIC HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 28 October 2015, Leyte IV Electric Cooperative, Inc. (LEYECO IV) and FDC Utilities, Inc. (FDCUI) filed an Application for approval of their Power Sales Agreement (PSA), with prayer for provisional authority.

In the said application, LEYECO IV and FDCUI alleged, among others, that:

THE APPLICANTS

1. LEYECO IV was created pursuant to the provisions of the National Electrification Administration Act (R.A. 6038) as amended by Presidential Decree No. 269. Pursuant to this decree, LEYECO IV was incorporated and registered on November 7, 1977 with

principal office at Lamak, Hilongos, Leyte. LEYECO IV serves the power requirements of the Municipalities of Inopacan, Baybay, Matalom, Hilongos, Hindang and Bato, all in the Province of Leyte.

2. FDCUI is a Corporation duly organized and existing under Philippine Laws, with principal office address at 30th Floor PBCOM Tower, 6795 Ayala Avenue cor. V. A. Rufino St., Makati City. FDCUI was formerly known and registered under the name ALG Renewable Energy Holdings, Inc. FDCUI is a wholly owned subsidiary of Filinvest Development Corporation.

3. Applicants may be served Orders and other processes through their undersigned counsels.

COMPLIANCE WITH PRE-FILING REQUIREMENTS

4. In compliance with Rule 6 of the ERC Rules and in support of the instant Joint Application for the approval of the PSA, a copy of the instant Joint Application (including Annexes) was furnished the respective legislative bodies of the Municipality of Hilongos and the Province of Leyte, where LEYECO IV principally operates.

5. Likewise, a copy of the instant Joint Application (including Annexes) was furnished to the City of Makati where FDCUI principally operates.

6. The entire Joint Application, excluding the Annexes, was published in a newspaper of general circulation within the Franchise Area or area where LEYECO IV and FDCUI principally operate.

LEYECO IV POWER SITUATION

7. At present, Applicant LEYECO IV sources its electricity requirements from various suppliers, however, due to increasing energy demand and volatility of WESM prices, Applicant LEYECO IV deemed it necessary to look for additional capacity to address its electricity requirements, aggregating with other Region 8 ECs to

ensure bargaining power in negotiating with potential power suppliers;

Regretfully, sometime in November 2013, Typhoon Yolanda severely hit the region which required rehabilitation efforts and the restoration of reliable electric service which is essential for the economic recovery of the region.

8. To ensure continuous supply and security of electricity within its franchise area, LEYECO IV signed a Power Supply Agreement (PSA) with FDCUI on 22 December 2014 for a contracted demand of 1MW for 1 year from December 26, 2015 to December 25, 2016. The power requirements for LEYECO IV shall be sourced from the Unified Leyte Geothermal Power Plant (ULGPP) Output administered by FDCUI.

9. Applicant LEYECO IV has simulated and forecasted the effect of the inclusion of FDCUI's supply from the ULGPP as follows:



LEYTE IV ELECTRIC COOPERATIVE, INC.

Generation Rate Impact

Simulation of Generation Mix Rate with FDCUI for the Year 2016

Power Supplier	Forecasted 2016 Quantity (kWh)	Amount (PhP)	Percent Share (%)	Resulting Capacity Factor (%)	2016 Average Rate (P/kWh)	Weighted Average Rate (kWh)
GMCP	35,587,500.00	171,763,068.75	50.63%	81%	4.8265	5.3388
GCGI	26,280,000.00	138,295,872.00	37.39%	100%	5.2624	
FDCUI	8,760,000.00	52,136,892.00	12.46%	100%	5.9517	
WESM	(336,074.95)	13,075,734.19	-0.48%		-38.9072	
TOTAL	70,291,425.05	375,271,566.94	100%			

Simulation of Generation Mix Rate without FDCUI for the Year 2016

Power Supplier	Forecasted 2016 Quantity (kWh)	Amount (PhP)	Percent Share (%)	Resulting Capacity Factor (%)	2016 Average Rate (P/kWh)	Weighted Average Rate (kWh)
GMCP	35,587,500.00	171,763,068.75	50.63%	81%	4.8265	5.3697
GCGI	26,280,000.00	138,295,872.00	37.39%	100%	5.2624	
FDCUI						
WESM	8,423,925.05	67,385,788.98	11.98%		7.9993	
TOTAL	70,291,425.05	377,444,729.73	100%			

8/2/2016

Generation Rate Impact -0.0309

THE SELECTION OF IPPA ADMINISTRATOR FOR THE STRIPS OF THE UNIFIED LEYTE GEOTHERMAL POWER PLANT

10. On November 7, 2013, PSALM conducted the opening of bids for the Selection and Appointment of Independent Power Producer Administrator (IPPA) for

the Strips of Energy of the ULGPP located in Tongonan, Leyte;

11. FDCUI was selected as the Winning Bidder for 40MW strips of Energy of the ULGPP. The Notice of Award was issued by PSALM on January 29, 2014;

COMPETITIVE SELECTION PROCESS

12. In view of the power supply and demand situation in the region and due to the damage brought about by Typhoon Yolanda, the eleven (11) electric cooperatives of Region 8 composed of Don Orestes Romualdez Electric Cooperative, Inc., Leyte II Electric Cooperative Inc., Leyte III Electric Cooperative Inc., Leyte IV Electric Cooperative Inc., Leyte V Electric Cooperative Inc., Southern Leyte Electric Cooperative Inc., Biliran Electric Cooperative, Inc., Samar I Electric Cooperative, Inc., Samar II Electric Cooperative Inc., Eastern Samar Electric Cooperative, Inc. and Northern Samar Electric Cooperative, Inc. (the "Region 8 ECs") agreed through a Memorandum of Agreement to conduct a joint procurement of their short-term aggregated baseload requirement. A Bids and Awards Committee (BAC) was created to conduct the R8 Joint Competitive Power Supply Procurement ("R8 JCPSP").

13. The Region 8 ECs initially prepared their respective least-cost power supply plans and subsequently their aggregated demand for competitive bidding. Thereafter, a competitive selection process was launched with the publication and announcement of invitations to prospective Bidders (GENCOs, IPP Administrators and Wholesale Aggregators) in the franchise areas of the Region 8 ECs.

14. The Bid required that the capacity offered by the winning bidder shall be allocated among the eleven (11) Region 8 ECs in proportion to their declared demand. A bidder may offer to supply capacity that is less than or equal to the aggregated baseload requirement in any or all of the contract years in increments of 1MW. In the event that some winning bidders offered less than 11 MW, the loads shall be optimally allocated in such a way that the blended price from the R8 JCPSP is almost the same. In the event multiple bidders are declared winners for any

contract year, all winning bidders shall enter into individual power supply agreements with each of the 11 ECs.

15. The BAC conducted Pre-Bid Conferences and issued Bid Bulletins and the Final Instruction to Bidders which prescribed the 2-envelope system: (i) the legal requirements and proof of financial and technical capability and (ii) the commercial offer. Bids were evaluated based on an Evaluation Framework released to the Bidders.

16. After evaluation, on November 14, 2014, the BAC issued a Notice of Award declaring FDCUI as a winning bidder of 1 MW for Contract Year 2016 with a Lowest Calculated Responsive Bid Effective Price of Php 5.9517/kWh.

THE POWER SUPPLY AGREEMENT

17. After extensive negotiations, LEYECO IV signed on 22 December 2014, a Power Supply Agreement (PSA) with FDCUI from the Strips of Energy of ULGPP for a contracted demand of 1 MW for 1 year.

Executive Summary

18. The PSA governs the relationship between Supplier and Customer for the sale of electric power. The electric power supply will be drawn from the output of ULGPP. The Monthly Generation Charge is equal to Fixed Monthly Charge and Energy Charge. The PSA is subject to customer's security deposit, assignment and, termination.

Salient Features

19. The PSA, between LEYECO IV and FDCUI contains the following salient terms and conditions:

19.1 Term - This PSA shall have a term of one (1) year or from December 26, 2015 to December 25, 2016.

19.2 Service Specification – The Applicants agreed to the following service specifications:

Contract Year	Duration	Contracted Capacity (CC)
CY 2016	Dec. 26, 2015 – Dec 25, 2016	1,000kW

19.3 Unutilized Contracted Capacity - The unutilized Contracted Capacity of the Buyer may be made available for utilization of other Region 8 ECs or sold to the WESM in accordance with the WESM Rules and WESM, Scheduling and Dispatch Protocol of this PSA.

19.4 Reallocation of Contracted Capacities Among Region 8 - In order to maximize capacity utilization, the Buyer may, from time to time, reallocate to other load nodes, their Contracted Capacities in accordance with the WESM, Scheduling and Dispatch Protocol provided that the Buyer shall still be solely and exclusively responsible for the settlement and payment of the Contracted Capacities. All chargers against any of the Parties, related to the reallocation of the contracted capacities such as but not limited to, Value Added Tax, Local Business tax, WESM Charges, Line Rentals and such other incidental or regulatory charges or penalties as may be imposed shall be for the account of the Buyer.

19.5 Reduced Generation Output - Should the Contracted Capacity delivered for the Seller by Unified Leyte Geothermal Power Plant (ULGPP) be interrupted or curtailed to a level below its allocated strips of 40 MW, for the period, due to the fault or lack of generation capacity of the operator of the ULGPP, the Contracted Capacity of the Buyer shall be adjusted proportionately with the other customers of the Seller.

The Total Customers' Contracted Capacity shall be the sum of the Contracted Capacity of the Seller's Customers under a valid and binding power supply contract with the Seller, but not to exceed 40 MW. For this purpose, the Seller shall update the Buyer of its total Customers' Contracted Capacity.

19.6 Replacement Power - In case of reduced Generation Output of the ULGPP, the Buyer shall procure Replacement Power at its own costs. The

Seller shall cooperate to arrange for Replacement Power from the WESM.

19.7 Contract Price and Total Monthly Charge - The total monthly charge, before taxes, for a billing shall be computed according to the following:

Total Monthly Charge = Fixed Monthly Charge + Energy Charge

19.7.1 Fixed Monthly Charge

Fixed Monthly Charge = $FMFCY * \sum(CAP_{Sched} * H_n)$

Where:

Fixed Monthly Charge	Fixed Monthly Payment for Contracted Capacity (CC) in Php. E-VAT of 12% shall be applied to this Fixed Monthly Charge.
FMFCY	Fixed Monthly Fee at a given Contract Year (CY) in Php/kWh. FMFCY values are given in the table below.
CAP_{Sched}	Scheduled Capacity in kW For Hour n Where CAP _{Sched} = CC except during interruption or curtailment as provided under Section 1.2
H_n	Specific Hour during the billing period

19.7.2 Energy Charge

Energy Charge = $EF_{CY} * \sum(CAP_{Sched} * H_n)$

Where:

Energy Charge	Monthly Payment for actual Energy delivered by the Seller to Buyer in Php. ZERO E-VAT shall be applied to this Energy Charge
CAP_{Sched}	Scheduled Capacity in kW For Hour n Where CAP _{Sched} = CC except during interruption or curtailment as provided under Section 1.2
EF_{CY}	Energy Fee at Contract Year (CY= 2015 or CY= 2016) in Php/kWh
Energy Charge	Monthly Payment for actual Energy delivered by the Seller to Buyer in Php. ZERO E-VAT shall be applied to this Energy Charge

19.8 Security Deposit - The Buyer shall establish a Security Deposit, not later than thirty (30) Business Days after the Effective Date. The Security Deposit shall be equivalent to one hundred percent (100%) of the projected highest monthly Power Bill for the first Contract Year of the Agreement

19.8.1 RENAGMEC Security Fund – The RPC has established a fund exclusively for the R8 JCSPS Transaction Sellers as an additional security for the amounts payable by the Buyer to the Seller.

If the Security Deposit is insufficient for the amount payable by the Buyer to the Seller, the Seller is entitled to draw the balance from the RENAGMEC Security Fund subject to drawing procedures to be agreed upon by the parties.

OTHER RELATED DOCUMENTS

20. In further support of the instant Application, Applicants most respectfully submit to the Honorable Commission, the following documents:

ANNEX	NATURE OF DOCUMENTS
A	Power Supply Agreement between FDCUI and LEYECO IV
B	LEYECO IV Certificate of Franchise
C	LEYECO IV Certificate of Registration
D	LEYECO IV Articles of Incorporation
E	ALG Renewable Energy Holdings, Inc. Certificate of Incorporation
E-1	FDC Utilities, Inc.'s Certificate of Filing of Amended Articles of Incorporation
F	FDCUI General Information Sheet
G	FDCUI latest Audited Financial Statements
H	Affidavit of Service (including annexes) to the Legislative Body of the Municipality of Hilongos, Province of Leyte
H-1	Affidavit of Service (including annexes) to the Legislative Body of the Province of Leyte
I	Affidavit of Service (including annexes) to the Legislative Body of the City of Makati
J	Copy of the Affidavit of Publication
K	Copies of Newspaper of General circulation within the franchise area or area where LEYECO IV and FDCUI principally operate.
L	Letter to PSALM requesting for certification of insufficiency of capacity to supply Visayas Distribution Utilities.
M	LEYECO IV Actual and Forecasted Load Data
N	LEYECO IV Rate Impact Analysis
O	LEYECO IV Board Resolution No. 2015-110
P	Financial Runs and Payment Schedules to PSALM (in a

	sealed envelope)
Q	PSALM Notice of Award to FDCUI
R	Judicial Affidavit of Roderick Z. Fernandez
S	Region 8 Electric Cooperatives - Memorandum of Agreement
T	Region 8 Electric Cooperatives – Letter of Invitation
U	Region 8 Electric Cooperatives – Newspaper Advertisement
V	Notice of Award declaring FDCUI as a winning bidder
W	Information Memorandum
X	Final Instruction to Bidders
Y	Supplemental Bid Bulletin No. 1
Y-1	Supplemental Bid Bulletin No. 2
Y-2	Supplemental Bid Bulletin No. 3
Y-3	Supplemental Bid Bulletin No. 4
Z	Meeting Notes of Pre-bid conferences
AA	Bid Evaluation Slip
BB	Comparison of Bids
CC	Region 8 Electric Cooperatives – Joint Competitive Procurement Power Supply Process
DD	Region 8 Electric Cooperatives – Sequence of Calculation in the Evaluation Bids
EE	NEA Certification for Standby Credit Facility
FF	RENAGMEC Undertaking
GG	LEYECO IV Distribution Development Plan

**ALLEGATIONS IN SUPPORT OF THE
MOTION FOR CONFIDENTIAL TREATMENT OF
INFORMATION**

21. The Honorable Commission may, upon request of a party and determining that the disclosure of information requested to be treated as confidential information is justified, treat certain information submitted to it as confidential.¹ LEYECO IV and FDCUI are bound by confidentiality agreement prohibiting the disclosure of any business, technical, marketing, operational, organizational, financial or other information and trade secrets and other confidential documents, papers and information.² Accordingly, the Applicants respectfully request before the Honorable Commission that Annex “P” not be disclosed and be treated as confidential in accordance with Rule 4 of the ERC Rules. These Annexes contain confidential information critical to

¹ Rule 4 - Confidential Information, ERC Rules

² Article 12.4 of the PSA

the business operation of FDCUI including trade secrets and business calculations, assumptions and projections.

**ALLEGATIONS IN SUPPORT FOR THE
ISSUANCE OF PROVISIONAL AUTHORITY**

22. The Certificate of Closing and Effectivity for the turnover of the output of the Unified Leyte Geothermal Power Plant is scheduled to be issued on December 19, 2014. FDCUI commences obligation on 00:00H of December 26, 2014 – the effectivity date of the IPPA Administration Agreement dated October 20, 2014. A provisional approval of the PSA with indicative rate, from the Honorable Commission will allow FDCUI to perform its obligation to supply the requirements of LEYECO IV and for LEYECO IV to receive power from the power plant. The issuance of the provisional authority will allow LEYECO IV to charge and collect the respective fees enumerated in the PSA as well as authorize it to pass on the full amount to its consumers.

23. Pursuant to ERC Rules of Practice and Procedures, the Honorable Commission may exercise its discretion by granting provisional authority or interim relief prior to a final decision.

24. It is understood that the interim relief sought by the Applicants that may be granted by Commission, shall be subject to adjustments and other conditions that the Commission may impose after hearing and final determination of the Honorable Commission.

PRAYER

WHEREFORE Applicants LEYECO IV and FDCUI most respectfully pray that the Honorable Commission:

(a) Approve the duly negotiated PSA between herein Applicants;

(b) An Order be issued (a) treating Annexes and the information contained therein as confidential, (b) directing their non-disclosure pursuant to Rule 4 of the

ERC Rules, and (c) prescribing the guidelines for the protection thereof;

(c) A Provisional Approval of the PSA between LEYECO IV and FDCUI as a Provisional Authority authorizing LEYECO IV to pass on the full amount of the fees and charges under the PSA to its consumers;

(d) LEYECO IV and FDCUI also pray that after trial on the merits, the Honorable Commission issue a Permanent Approval of the PSA between LEYECO IV and FDCUI which would authorize LEYECO IV to charge and collect fees under the PSA as well as authorize LEYECO IV to pass on the full amount to its consumers, retroactive to the Effective Date of the PSA; and

Other relief just and equitable under the premises are likewise prayed for.

The Commission has set the application for jurisdictional hearing, expository presentation, pre-trial conference and evidentiary hearing on **3 March 2016 (Thursday) at two o'clock in the afternoon (2:00 P.M.) at LEYECO IV's Principal Office, Lamak, Hilongos, Leyte.**


All persons who have an interest in the subject matter of the proceeding may become a party by filing, at least five (5) days prior to the initial hearing and subject to the requirements in the ERC's Rules of Practice and Procedure, a verified petition with the Commission giving the docket number and title of the proceeding and stating: (1) the petitioner's name and address; (2) the nature of petitioner's interest in the subject matter of the proceeding, and the way and manner in which such interest is affected by the issues involved in the proceeding; and (3) a statement of the relief desired.

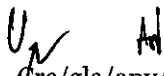
All other persons who may want their views known to the Commission with respect to the subject matter of the proceeding may file their opposition to the application or comment thereon at any stage of the proceeding before the applicant concludes the presentation of its evidence. No particular form of opposition or comment is required, but the document, letter or writing should contain the name and address of such person and a concise statement of the opposition or comment and the grounds relied upon.

All such persons who may wish to have a copy of the application may request the applicant, prior to the date of the initial hearing, that

they be furnished with a copy of the application. The applicant is hereby directed to furnish all those making such request with copies of the application and its attachments, subject to reimbursement of reasonable photocopying costs. Likewise, any such person may examine the application and other pertinent records filed with the Commission during the usual office hours.

WITNESS, the Honorable Chairman, **JOSE VICENTE B. SALAZAR**, and the Honorable Commissioners, **ALFREDO J. NON**, **GLORIA VICTORIA C. YAP-TARUC**, **JOSEFINA PATRICIA A. MAGPALE-ASIRIT** and **GERONIMO D. STA. ANA**, Energy Regulatory Commission, this 11th day of January, 2016 at Pasig City.


ATTY. NATHAN J. MARASIGAN
Chief of Staff
Office of the Chairman and CEO



Crc/gls/apv/2015-187 RC-LEYECO IV-FDCUI/PSA/ NPH