

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

REVISED RULES FOR CONTESTABILITY

Pursuant to Section 43 of Republic Act No. 9136, its Implementing Rules and Regulations (IRR), the Energy Regulatory Commission (ERC) hereby promulgates the following Amendments to the Rules for Contestability.

ARTICLE I
GENERAL PROVISIONS

Section 1. Objectives

- a) These rules shall clarify and establish the conditions and eligibility requirements for End-users to be part of the Contestable Market;
- b) To lower the threshold level of the Contestable Market.

Section 2. Scope

These Rules shall apply to:

1. Contestable Market;
2. Retail Electricity Suppliers (RES');
3. Local Retail Electricity Suppliers (Local RES');
4. Distribution Utilities (DUs); for purposes of these Rules, DUs include entities authorized to supply electricity within their respective economic zones;
5. Supplier of Last Resort (SOLR); and
6. All other relevant industry participants.

Section 3. Guiding Principles

- 3.1 Contestable Customers shall be given up to 25 June 2016 to contract for their capacity requirements.
- 3.2 Any Contestable Customer shall be allowed to enter into a Retail Supply Contract (RSC) with any legitimate prospective Generation Companies, and shall be deemed compliant with the mandatory requirement despite the commercial operation of such plant at a subsequent period of time.
- 3.3 The DU shall continue to serve the electricity requirements of the Contestable Customer during the period when the power plant of the Generation Company is still under construction. Such Contestable Customer shall be included in the

alternative pricing scheme of the DU, i.e. Peak/Off-Peak (POP) rates program or time-of-use (TOU) rate or preferential rate.

- 3.4 The aforesaid Generation Companies shall secure the corresponding RES license sixty (60) days prior to commercial operation.
- 3.5 Any Generation Company that failed to put up the power plant as per its RSC with the Contestable Customer shall be subject to strict monitoring. To supply the affected Contestable Customer, a temporary supplier shall be appointed by the ERC and shall be given six (6) months period to secure an RES license.
- 3.6 Contestable Customer with no appointed RES by 26 June 2016 will either: (a) serve by the SOLR; or (b) remain captive (special circumstances, but with ERC approval).
- 3.7 Rules for retail aggregation shall be issued separately by the ERC prior to its implementation.
- 3.8 These Rules shall be implemented in a manner that the freedom of choice shall be rightfully accorded to all Contestable Customers.

Section 4. Definition of Terms

As used in these Rules, the following terms shall have the following respective meanings:

Act	Republic Act No. 9136, otherwise known as "Electric Power Industry Reform Act of 2001"
Captive Market	The electricity End-users who do not have the choice of a supplier of electricity, as may be determined by the ERC in accordance with the Act.
Central Registration Body (CRB)	<p>The entity designated by the ERC to develop and manage the B2B system which facilitates Customer Switching and keeps track of the movement of End-users in the Contestable Market.</p> <p>The ERC, through Resolution No. 15, Series of 2006, designated the Philippine Electricity Market Corporation (PEMC) as the Central Registration Body.</p>
Contestable Market	The electricity End-users who have a choice of a supplier of electricity, as may be determined by the ERC in accordance with the Act.

Contiguous Area	Refers to areas which are located within certain boundaries such as subdivisions, villages, economic zones, business districts and other similar situated End-users in which supply of electricity can be measured through metering devices.
Contestable Customer	An electricity End-user that belongs to the Contestable Market. An aggregate of Contestable Customers organized under the second phase of retail competition and open access shall be considered as a single Contestable Customer, unless otherwise provided by the ERC.
Distribution Utility (DU)	Any electric cooperative, private corporation, government-owned utility or existing local government unit which has an exclusive franchise to operate a distribution system in accordance with its franchise and the Act.
Electric Power Industry Participant	Any person or entity engaged in the generation, transmission, distribution or supply of electricity.
End-user	Refers to any person or entity requiring the supply and delivery of electricity for its own use.
Energy Regulatory Commission (ERC)	The independent and quasi-judicial regulatory agency created under Section 38 of the Act.
Last Resort Supply Event	An event where a Contestable Customer ceases to receive service from its RES or Local RES, or an event where a Contestable Customer fails to choose a RES or Local RES as stated in Article II, Sections 1 and 2 of the Rules for the Supplier of Last Resort.
Local Retail Electricity Supplier (Local RES)	The non-regulated business segment of the DU catering to the Contestable Market only within its franchise area. As such, a license is not required.
Market Operator (MO)	The entity responsible for the operation of the Wholesale Electricity Spot Market.
Open Access	The system of allowing any qualified person the use of transmission, and/or distribution system and associated facilities subject to the payment of transmission and/or distribution retail wheeling rates duly approved by the ERC.

Open Access Date	The commencement date of Open Access and Retail Competition in a grid, as determined by ERC.
Retail Competition	The provision of electricity to End-users in the Contestable Market by Retail Electricity Suppliers through Open Access.
Retail Electricity Supplier (RES)	Any person or entity authorized by the ERC to sell, broker, market or aggregate electricity to End-users in the Contestable Market.
Retail Supply Contract (RSC)	The contract entered into by and between the Contestable Customer and the Retail Electricity Supplier or Local Retail Electricity Supplier.
Rules for Contestability	The set of rules promulgated by ERC that prescribes the conditions and criteria for an End-user to qualify as a Contestable Customer.
Rules for the Supplier of Last Resort	The set of rules promulgated by ERC that provides the policies and procedures for the provision of supply to Contestable Customers in case of a Last Resort Supply Event.
Single Premise	Any of the following shall comprise a Single Premise if owned or occupied by an End-user, under one business name registered with the utility and used by such End-user for the same business enterprise (not intended for re-selling): <ul style="list-style-type: none"> a) the whole of any single building or structure; b) a part of any single building or structure; c) two or more adjoining parts of any single building or structure; d) the whole of two or more buildings or structures that are on the same lot of land.
Supplier of Last Resort (SOLR)	A regulated entity designated by the ERC to serve End-users in the Contestable Market following a Last Resort Supply Event.

ARTICLE II DETERMINATION OF CONTESTABILITY

Section 1. Full Retail Competition Timeline

- 1.1 Retail Competition and Open Access declared commercial operations on 26 June 2013. Implementation covered the Luzon and Visayas grids, including

economic zones, to End-users with a monthly average peak demand of at least one megawatt (1MW) for the preceding twelve (12) months reckoned from 26 December 2012.

Mandatory contestability in this phase shall be implemented on 26 June 2016, together with the lowering of contestability to 750 kW. All Contestable Customers with an average peak demand of 750 kW to 999 kW for the preceding 12-month period are also mandated to enter an RSC.

The monthly average peak demand for a certain period is computed as the sum of the monthly registered peak demand divided by the number of months for the relevant period. Sources of registered peak include the measurements registered at the utility meters of the relevant DU or NGCP (for End-users directly connected to transmission and sub-transmission facilities) or reports provided by those with self-generating facilities.

- 1.2 The lowering of the threshold below 750 kW to 501 kW shall be allowed on 26 June 2018, subject to a review on the performance of the retail market to be conducted by the ERC;
- 1.3 Aggregation of demand in such phase shall likewise be allowed on 26 June 2019. In this phase, suppliers of electricity shall be allowed to supply electricity to Contestable Customer whose aggregate demand within a Contiguous Area is at least 750kW; and
- 1.4 Contestability for 500 kW and below end-users shall be based on the continuing evaluation and assessment of the retail market by the ERC.

Section 2. Eligibility Requirements of End-users to be part of the Contestable Market

- 2.1 Effective 26 June 2016, an End-user that is certified by ERC to be part of the Contestable Market should have already chosen an RES for its own supply of electricity.
- 2.2 An End-user whose demand requirements vary monthly and achieves the threshold level only a number of months within a year, but whose monthly average peak demand for twelve (12) months attains the required threshold level shall be qualified to be part of the Contestable Market.
- 2.3 The eligibility for End-users for the Contestable Market will be as follows:
 - a. An existing End-user in the Captive Market that has increased its demand and registered a historical monthly average peak demand of seven hundred fifty kilowatts (750kW) for the preceding twelve (12) months shall be eligible to be part of the Contestable Market;
 - b. A newly-connected End-user whose forecasted monthly peak demand is two (2) MW and above provided that it has furnished the ERC proof of the projected demand, or certification from the DU, and the ERC confirmed the

validity of the projected demand, shall qualify to be a Contestable Customer;

- c. A newly-connected End-user whose forecasted monthly average peak demand is 750 kW but below two (2) MW need to have a registered historical monthly peak demand of at least one (750 kW for three (3) consecutive months before it becomes eligible to be part of the Contestable Market. An End-user that has been in operation for less than twelve (12) months upon the Open Access Date shall be considered a newly connected End-user.
- 2.4 The eligibility of an End-user shall be based on the monthly average peak demand as indicated by a single utility meter. An End-user maintaining multiple utility meters in a Single Premise has the option to consolidate its demand by requesting the DU to install a single main utility meter, which may result in modifications in its connection agreement and Distribution Wheeling Service Agreement with the DU. In this case, the basis for contestability is the consolidated forecasted demand, which shall be based on the historical coincident peak demand of all meters, except that an End-user whose coincident peak demand totaling at least seven hundred fifty kilowatts (750 kW) is not measurable by all its meters will be treated as newly connected End-user.
- 2.5 An End-user whose actual demand attains the threshold level but partially sources its requirements from a DU where its demand as registered in the utility meter does not reach the threshold level, shall inform the ERC and show proof of its eligibility as a Contestable Customer, subject to ERC approval and certification.
- 2.6 Once an End-user qualifies as a Contestable Customer, it shall no longer be allowed to revert to being part of the Captive Market. However, in instances where the Contestable Customer's average peak demand has decreased to less than 25% of the threshold for the preceding six (6) month period and the same is not attributable to seasonal demand, it may send a written request to the ERC, with a confirmation from the RES, Local RES or SOLR that the demand level of such Contestable Customer has decreased by such amount. Such Contestable Customer may be reverted to the Captive Market, subject to ERC approval. Upon such approval, the Contestable Customer shall settle its obligations with its RES or Local RES as stated in the Retail Supply Contract (RSC) before it is reverted to the Captive Market.

Section 3. Basic conditions for a DU prior to the declaration of Retail Competition and Open Access in its franchise area

- 3.1 An End-user who is qualified on the basis of the threshold level shall nevertheless be prohibited from participating in the Contestable Market where the DU which operates within its franchise area has failed to comply with any of the following conditions:

- a) The relevant DU must have approved unbundled rates;
- b) The relevant DU must have implemented its approved Business Separation and Unbundling Plan (BSUP);
- c) The DU must have initially implemented its inter-class cross subsidy removal scheme; and
- d) The DU must have complied with the Business-to-Business (B2B) system requirements.

Section 4. Procedures in Informing Eligibility of End-user in the Contestable Market

- 4.1 A DU shall regularly submit to the ERC and CRB on a monthly basis accurate information on Contestable Customers that have accounts with the DU which have satisfied the threshold levels, as provided in these Rules.
- 4.2 The ERC shall regularly monitor the DU's regular submission of the list of qualified Contestable Customers that have accounts with the DU. The DU shall be held responsible for the information submitted to the ERC. Failure to provide such information by the DU shall be considered a violation of these Rules, and shall be subject to appropriate fines and penalties.
- 4.3 NGCP shall be responsible for End-users directly connected to transmission and its sub-transmission facilities relative to informing them of their eligibility and providing ERC with the relevant information on such End-users.
- 4.4 The ERC shall issue certifications for the Contestable Customers in the first and second phase of retail competition, based on the data submitted by the DUs, prior to declaration of Retail Competition and Open Access of the respective phases. The certificate shall serve as authority that such End-users are eligible. The certification to be issued by the ERC may be universal, referring to the End-users included in the list with certain exceptions, or specific to an individual End-user.
- 4.5 During the implementation of RCOA, the ERC shall issue certifications within seven (7) Business Days after receipt of information of qualified End-users from the DU.
- 4.6 After the issuance by ERC of a certification in Section 4.4, Article II, End-users that become eligible according to Section 2, Article II shall request a certification directly from ERC.
- 4.7 The DUs shall notify the End-user, in writing, of its eligibility, within ten (10) days after receipt of acknowledgment from ERC with the corresponding certification.
- 4.8 To ensure that the notice is duly received or presumed to be received by the Contestable Customer, the concerned DU shall send written notice to the qualified Contestable Customer via registered mail. The return card provided after the registered mail has been received by the Contestable Customer shall serve as proof that the latter has been properly notified.

Other acceptable means of notification may be made, provided that a record of the appropriate proof of receipt and notification can be provided by the DU. This includes personal delivery, electronic mail or fax.

- 4.9 Any End-user qualified as a Contestable Customer may enter into a Retail Supply Contract with an RES within one billing period after being informed of its eligibility.
- 4.10 End-users connected to the DU system with utility meters that capture the End-user's entire consumption eligible to become part of the Contestable Market, but have not been included in the DU's list of qualified Contestable Customers, or have not been informed by the DU within its franchise area in writing, shall not be subject to the SOLR Rate. Instead, it shall be charged the existing DU retail rate until such time that the information procedure has been adopted by the relevant DU and Contestable Customer is properly informed and certified and is switched to a RES. The non-complying DU shall submit a written explanation to ERC on the failure to include the Contestable Customer in its list, or its failure to inform the concerned Contestable Customer.

ARTICLE III AMENDMENTS

The ERC shall amend and/or expand the coverage of these Rules from time to time where this may be necessary to meet the needs of the Electric Power Industry Participants and End-users. Before making any significant revisions of these Rules, the ERC will undertake public consultation as appropriate.

ARTICLE IV SANCTIONS

The ERC shall impose the appropriate fines and penalties for any violation or non-compliance with these Rules, pursuant to the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of R.A. 9136".

ARTICLE V SEPARABILITY

If for any reason, any provision of these Rules is declared unconstitutional or invalid by final judgment of a competent court, the other parts or provisions hereof which are not affected thereby shall continue to be in full force and effect.

**ARTICLE VII
EFFECTIVITY**

These Rules shall take effect on the fifteenth (15th) day following its publication in a newspaper of general circulation in the country.


Pasig City, 6 July 2015.

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